



PENNICHUCK

March 29, 2010

Ms. Denise R. McKeen
State of New Hampshire
Public Utilities Commission
21 South Fruit Street
Suite 10
Concord, NH 03301

Re: Pennichuck Water Works, Inc.

Dear Ms. McKeen:

Attached is the 2009 NHPUC Annual Report for Pennichuck Water Works, Inc. and the 2009 Unaccounted Water Report.

Overall, the operating and maintenance expenses increased by 0.53% from the prior year primarily due to increased costs in employee pension costs and customer accounts expense, mostly offset by decreases in chemicals, purchased fuel/power costs and administrative expenses transferred credit. The following are explanations for expense variances of 10% increases or more from calendar year 2008 to calendar year 2009:

Account 2663 Meter Expenses increased by 20.96% or \$20,873 primarily due to increased periodic testing of meters.

Account 2665: Miscellaneous Expenses Credit increased by 15.41% or \$19,371 primarily due to decreased truck fuel costs partially offset by decreased truck usage at affiliated companies that resulted in a lower amount of truck costs transferred or charged out to those companies.

Account 2673: Maintenance of T&D Mains increased by 19.50% or \$54,617 due to time spent on maintenance of gates and flushing of mains to maintain high water quality for our customers.

Account 2903: Customer Records and Collection Expenses increased by 41.61% or \$78,647 due to increased billing costs as the full impact of the Company's migration of customers from quarterly to monthly billing was reflected in 2009 costs.

Account 2904: Uncollectible Accounts increased by 38.98% or \$20,943 due to increased provision for uncollectible accounts as a result of increased past due accounts and potential home vacancies and foreclosures.

Account 2921 Office Supplies and Other Expenses increased by 13.64% or \$54,223 primarily due to increased rental expense at the 25 Manchester street office.

Account 2922 Administrative Expenses Transferred Credit increased by 12.84% or \$116,703 primarily due to increased % of labor overhead transferred or charged to affiliated companies.

Account 2928: Regulatory Commission Expense increased by 17.84% or \$9,418 due to increased regulatory assessment.

Please note that some of the accounts above are labor accounts and while some accounts have increased others have decreased reflecting the ebb and flow of the Company's work force between different labor accounts dependent upon the needs of the Company.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,



Charles T. Hoeppe
AVP Regulatory and Business Services

System Name	PWW Core*	Ashley Commons	Autumn Woods	Badger Hill	Bedford Water	Drew Woods	English Woods	Glen Ridge	Woodlands	Great Bay	Hi & Lo	Hubbard Hill
January Pumpage (100 cubic feet) -	141.214	nda	440	560	280	2805	150	1060	751	390	330	280
January Sales (100 cubic feet) -	126.841	166	434	518	410	2,442	106	544	463	455	323	187
January Unaccounted % -	10.2%	nda	1%	8%	-46%	13%	29%	49%	38%	-17%	2%	33%
February Pumpage (100 cubic feet) -	139.847	nda	560	730	350	3123	180	1370	559	510	387	344
February Sales (100 cubic feet) -	126.378	423	541	655	394	3,023	128	664	567	537	323	187
February Unaccounted % -	9.6%	nda	3%	10%	-13%	3%	29%	52%	-1%	-5%	17%	46%
March Pumpage (100 cubic feet) -	137.944	224	340	740	280	2118	147	1050	568	530	258	278
March Sales (100 cubic feet) -	125.724	208	358	691	285	2,232	107	488	555	528	270	165
March Unaccounted % -	8.9%	7%	-5%	7%	-2%	-5%	27%	54%	2%	0%	-5%	41%
April Pumpage (100 cubic feet) -	136.319	169	460	520	230	2489	139	830	403	360	302	243
April Sales (100 cubic feet) -	124.533	151	484	485	252	2,267	93	559	390	380	281	176
April Unaccounted % -	8.6%	11%	-5%	7%	-10%	9%	33%	33%	3%	-6%	7%	28%
May Pumpage (100 cubic feet) -	133.904	261	940	980	410	3821	240	1190	708	670	432	401
May Sales (100 cubic feet) -	124.358	237	804	853	434	3,444	178	843	689	662	392	254
May Unaccounted % -	7.1%	9%	14%	13%	-6%	10%	26%	29%	3%	2%	9%	37%
June Pumpage (100 cubic feet) -	129.671	nda	1070	960	410	3710	274	1090	583	570	410	367
June Sales (100 cubic feet) -	122.585	214	1,056	926	478	3,859	236	816	580	556	408	278
June Unaccounted % -	5.5%	nda	1%	4%	-17%	-4%	14%	25%	1%	2%	0%	24%
July Pumpage (100 cubic feet) -	125.754	nda	710	760	378	2933	315	1010	598	450	369	257
July Sales (100 cubic feet) -	118.475	192	680	738	472	2,988	265	628	592	470	364	191
July Unaccounted % -	5.8%	nda	4%	3%	-25%	-2%	16%	38%	1%	-4%	1%	26%
August Pumpage (100 cubic feet) -	126.165	480	1320	1060	450	4921	309	1370	715	680	466	329
August Sales (100 cubic feet) -	113.966	235	1,215	988	687	4,343	257	894	702	647	457	245
August Unaccounted % -	9.7%	51%	8%	7%	-53%	12%	17%	35%	2%	5%	2%	26%
September Pumpage (100 cubic feet) -	125.724	nda	1640	1220	870	4026	290	1040	571	600	353	275
September Sales (100 cubic feet) -	115.294	192	1,493	1,177	673	3,518	257	781	570	616	379	215
September Unaccounted % -	8.3%	nda	9%	4%	23%	13%	11%	25%	0%	-3%	-7%	22%
October Pumpage (100 cubic feet) -	124.636	230	1130	870	390	2964	297	840	484	470	314	220
October Sales (100 cubic feet) -	114.177	180	1,026	818	603	2,473	259	537	481	454	288	164
October Unaccounted % -	8.4%	22%	9%	6%	-55%	17%	13%	36%	1%	3%	8%	25%
November Pumpage (100 cubic feet) -	123.730	269	630	790	370	3554	209	1320	576	530	470	280
November Sales (100 cubic feet) -	113.209	205	585	718	542	2,828	162	674	566	546	411	212
November Unaccounted % -	8.5%	24%	7%	9%	-46%	20%	22%	49%	2%	-3%	13%	24%
December Pumpage (100 cubic feet) -	122.948	221	490	570	320	2873	170	910	492	460	321	245
December Sales (100 cubic feet) -	113.662	167	445	531	359	2,343	117	540	484	475	306	180
December Unaccounted % -	7.6%	24%	9%	7%	-12%	18%	31%	41%	2%	-3%	5%	27%

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

*PWW core calculations are made using a twelve month running average and are shown in average Millions of Gallons per day for the past 12 months. All readings are in CCF, hundred of cubic feet.

System Name	Maple			Souhegan			Twin Ridge		
	Little Pond	Haven	Powder Hill	Redfield	Richardson	Woods	Sweet Hill		
January Pumpage (100 cubic feet) -	800	420	2800	540	171	nda	200	600	
January Sales (100 cubic feet) -	724	415	2,685	436	194	673	200	599	
January Unaccounted % -	10%	1%	4%	19%	-13%	nda	1%	0%	
February Pumpage (100 cubic feet) -	800	590	3500	910	211	900	283	722	
February Sales (100 cubic feet) -	821	584	3,388	663	231	875	283	726	
February Unaccounted % -	-3%	1%	3%	27%	-9%	3%	0%	-1%	
March Pumpage (100 cubic feet) -	800	360	2700	590	180	568	206	540	
March Sales (100 cubic feet) -	766	380	2,377	496	162	637	191	486	
March Unaccounted % -	4%	-6%	12%	16%	10%	-12%	7%	10%	
April Pumpage (100 cubic feet) -	700	480	2300	740	154	674	190	460	
April Sales (100 cubic feet) -	701	481	2,173	498	208	682	240	396	
April Unaccounted % -	0%	0%	6%	33%	-35%	-1%	-26%	14%	
May Pumpage (100 cubic feet) -	1200	690	5400	1160	280	1237	449	820	
May Sales (100 cubic feet) -	1157	659	5,256	711	295	1168	428	719	
May Unaccounted % -	4%	4%	3%	39%	-5%	6%	5%	12%	
June Pumpage (100 cubic feet) -	1600	650	9000	1110	254	1986	457	610	
June Sales (100 cubic feet) -	1710	650	8,904	698	275	1878	430	646	
June Unaccounted % -	-7%	0%	1%	37%	-8%	5%	6%	-6%	
July Pumpage (100 cubic feet) -	1400	530	7900	1150	209	1992	286	590	
July Sales (100 cubic feet) -	1322	522	7,843	571	233	1815	315	552	
July Unaccounted % -	6%	2%	1%	50%	-11%	9%	-10%	6%	
August Pumpage (100 cubic feet) -	1440	660	10000	1010	285	2325	345	640	
August Sales (100 cubic feet) -	1519	675	8,916	788	311	2044	420	686	
August Unaccounted % -	-5%	-2%	11%	22%	-9%	12%	-22%	-7%	
September Pumpage (100 cubic feet) -	2160	620	10300	630	225	2866	503	590	
September Sales (100 cubic feet) -	2095	626	11,075	622	244	2771	502	616	
September Unaccounted % -	3%	-1%	-8%	1%	-8%	3%	0%	-4%	
October Pumpage (100 cubic feet) -	nda	440	10000	510	181	2425	354	600	
October Sales (100 cubic feet) -	2115	442	9,790	496	201	2239	358	588	
October Unaccounted % -	nda	0%	2%	3%	-11%	8%	-1%	2%	
November Pumpage (100 cubic feet) -	nda	550	4900	680	223	1232	nda	820	
November Sales (100 cubic feet) -	1294	560	4,744	639	254	1205	259	666	
November Unaccounted % -	na	-2%	3%	6%	-14%	2%	nda	19%	
December Pumpage (100 cubic feet) -	890	440	2700	640	180	577	146	666	
December Sales (100 cubic feet) -	855	442	2,675	528	192	686	208	528	
December Unaccounted % -	4%	0%	1%	18%	-7%	-19%	-42%	21%	

nda - no data available
 All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.
 *PWW core calculations are made using a twelve month running average and are shown in average Millions of Gallons per day for the past 12 months. All readings are in CCF, hundred of cubic feet.

Water Utility - Class A&B Year Ended December 31, 2009

***Report of
Principal Office***

PENNICHUCK WATER WORKS, INC.
25 Manchester Street
Merrimack, NH 03054

TO THE
State of *New Hampshire*

**PUBLIC UTILITIES COMMISSION
CONCORD**



*This report must be filed with the Public Utilities Commission, Concord, N.H.
not later than March 31, 2010*

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION
INFORMATION SHEET 2010

1. Utility Name: PENNICHUCK WATER WORKS, INC.
2. Officer or individual to whom the **ANNUAL REPORT** should be mailed:
Name Ms. Bonalyn J. Hartley
Title VP Administration & Regulatory Affairs
Street 25 Manchester Street
City/State Merrimack, NH Zip Code 03054
3. Telephone: Area Code 603 Number 913-2310
4. Officer or individual to whom the **N.H. UTILITY ASSESSMENT BOOK/
LISTING and ASSESSMENT BILLING ADDRESS** should be mailed:

<u>ASSESSMENT BOOK/LISTING ADDRESS</u>		<u>ASSESSMENT BILLING ADDRESS</u>	
Name	<u>Ms. Bonalyn Hartley</u>	Name	<u>Ms. Bonalyn Hartley</u>
Title	<u>VP Admin & Reg Affairs</u>	Title	<u>VP Admin & Reg Affairs</u>
Street	<u>25 Manchester Street</u>	Street	<u>25 Manchester Street</u>
City/State	<u>Merrimack, NH</u>	City/State	<u>Merrimack, NH</u>
Zip Code	<u>03054</u>	Zip Code	<u>03054</u>

5. Tel: Area Code 603 Number 913-2310 Area Code 603 Number 913-2310
6. The names and titles of principal officers are:

<u>Name</u>	<u>Title</u>
<u>Donald L. Ware</u>	<u>President</u>
<u>Thomas C. Leonard</u>	<u>SVP, Treasurer</u>
<u>Steven J. Densberger</u>	<u>Executive Vice President</u>
<u>Bonalyn J. Hartley</u>	<u>Vice President, Administration</u>

REMARKS: _____

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429
(603) 271-2431

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities – Classes A and B

ANNUAL REPORT
OF

PENNICHUCK WATER WORKS, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2009

Officer or other person to whom correspondence should be addressed regarding this report:

Name	<u>Ms. Bonalyn J. Hartley</u>
Title	<u>VP Administration & Regulatory Affairs</u>
Address	<u>25 Manchester Street</u> <u>Merrimack, NH 03054</u>
Telephone Number	<u>603-913-2310</u>

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A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "**No**" or "**None**" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "**Not Applicable**" or "**n/a**" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
13. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK WATER WORKS, INC.
2. Full name of any other utility acquired during the year and date of acquisition: N/A
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated June 19, 1852 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT

of

PENNICHUCK WATER WORKS, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2009

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Donald L. Ware and Bonalyn J. Hartley of the

Pennichuck Water Works, Inc. utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Donald L. Ware Donald L. Ware President
(or other chief officer)

Bonalyn J. Hartley Bonalyn J. Hartley VP Admin & Reg Affairs
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

26th Day of March

Karen W. Giotas

KAREN GIOTAS

Notary Public - New Hampshire

My Commission Expires December 12, 2011

A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	Chief Executive Officer	Duane C. Montopoli	North Andover, Massachusetts	*Allocated Through Management Fee
2	Executive Vice President	Stephen J. Densberger	Nashua, New Hampshire	
3	Senior Vice President-Treasurer	Thomas C. Leonard	Winchester, Massachusetts	
4	VP Admin & Regulatory Affairs	Bonaly J. Hartley	Merrimack, New Hampshire	
5	President, Regulated Utilities	Donald L. Ware	Merrimack, New Hampshire	
6	General Counsel & Corp Secy	Roland E. Olivier	Manchester, New Hampshire	
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Duane C. Montopoli	Nashua, New Hampshire	One Year	4/1/2010	1	None
12	Stephen J. Densberger	Nashua, New Hampshire	"	"	1	"
13	Thomas C. Leonard	Winchester, Massachusetts	"	"	1	"
14	Bonaly J. Hartley	Merrimack, New Hampshire	"	"	1	"
15	Donald L. Ware	Merrimack, New Hampshire	"	"	1	"
16	Roland E. Olivier	Manchester, New Hampshire	"	"	1	"
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
1	Indicate total of voting power of security holders at close of year:				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3		Common	Votes: 300		
4		1 Shareholder			
5	Indicate the total number of votes cast at the latest general meeting: 300				
6	Give date and place of such meeting: May 6, 2009 Nashua, NH				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	300	300	0
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		300	300	0

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers (1)	Line No.	Town	Population of Area	Number of Customers
1	Nashua	87,111	22,326	16	Sub Totals Forward:		
2	Amherst (Limited Area)	11,584	1,169	17			
3	Merrimack (Limited Area)	26,139	275	18			
4	Milford (Limited Area)	14,940	161	19			
5	Hollis (Limited Area)	7,550	98	20			
6	Bedford (Limited Area)	20,807	886	21			
7	Derry (Limited Area)	34,071	780	22			
8	Plaistow (Limited Area)	7,612	192	23			
9	Epping (Limited Area)	6,104	78	24			
10	Salem (Limited Area)	29,549	72	25			
11	Newmarket (Limited Area)	9,243	87	26			
12	Tyngsboro, MA. (Limited Area)		1	27			
13				28			
14				29			
15	Sub Totals Forward:	254,710	26,125	30			

A-7 PAYMENTS TO INDIVIDUALS

PLEASE REFER TO PAGE -6- (2)

Notes:

(1) Customer counts are based on any stop to end that has been active for billing purposes at one time and not abandoned.

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	R.H. WHITE CONSTRUCTION CO.	41 CENTRAL ST	3,019,550.36
2	CITY OF NASHUA, N.H. TAX COLLECTOR	P.O. BOX 885	1,584,789.68
3	HARVARD PILGRIM HEALTH CARE, INC.	PO BOX 970050	1,430,815.41
4	PUBLIC SERVICE CO. OF NH	P.O. BOX 638	937,178.16
5	TI-SALES, INC.	36 HUDSON RD	677,045.31
6	PARK CONSTRUCTION CORP	PO BOX 600	549,882.62
7	MASSMUTUAL FINANCIAL GROUP - PENSION	ATTN: KELLY MORAN 1295 STATE STREET	491,142.00
8	BORDEN & REMINGTON CORP	PO BOX 2573 63 WATER STREET	481,961.45
9	STATE OF NEW HAMPSHIRE - TAXES	NH DEPT OF REVENUE ADMINISTRATION PO BOX 487	375,573.46
10	JAMES S. PISCOPO GENERAL CONTRACTOR, INC	PO BOX 130	362,464.47
11	DIRECT INVEST LLC	C/O NEWMARK KNIGHT GLOBAL MGMT. SVCS ONE FEDERAL ST	323,605.65
12	STATE OF NEW HAMPSHIRE, TREASURER	DEPT OF ENVIRONMENTAL SERVICES6 HAZEN DR PO BOX 95	290,737.34
13	PRELOAD INC	60 COMMERCE DRIVE	232,690.72
14	HARCROS CHEMICALS, INC.	PO BOX 74583BR 0029	221,658.15
15	WRIGHT EXPRESS	FLEET SERVICES PO BOX 6293	186,637.28
16	CURTIS 1000 INC - NEW ENGLAND	BOX 512598	185,925.55
17	MASS MUTUAL	ATTN: KELLY MORAN 1295 STATE STREET	183,600.00
18	TROUPE WATER SERVICES, LLC	P.O. BOX 4402	179,414.50
19	CITY OF NASHUA - DPW	C/O TAX COLLECTOR'S OFFICE 229 MAIN STREET	141,614.07
20	FAY, SPOFFORD & THORNDIKE, LLC	5 BURLINGTON WOODS	140,863.40
21	NORTHEAST DELTA DENTAL	PO BOX 9566	137,973.35
22	ROBERT PIKE CONSTRUCTION INC	PO BOX 5507	133,401.25
23	CARUS PHOSPHATES, INC.	15111 COLLECTIONS CENTER DRIVE	117,278.66
24	WATER WORKS SUPPLY CORP	PO BOX 51357	111,134.21
25	HUDSON PAVING & EXCAVATION, INC	19 BARRETT'S HILL ROAD	110,597.00
26	GRANITE STATE ANALYTICAL INC	22 MANCHESTER RD RT 28	110,126.50
27	R E PRESCOTT COMPANY INC	10 RAILROAD AVE PO BOX 339	106,948.86
28	TOWN OF AMHERST-TAX COLLECTOR	C/O CITIZENS BANK P.O. BOX 9695	98,208.00
29	EVERETT J. PRESCOTT, INC.	PO BOX 350002	96,213.09
30	ELECTRICAL INSTALLATIONS INC	397 WHITTIER HWY	90,871.69
31	MANCHESTER WATER WORKS	281 LINCOLN STREET	90,005.46
32	CURTIS 1000	ATTN: SUSAN JOSEPH 36 HOLLY DRIVE	88,000.00
33	NEW HAMPSHIRE PETERBILT INC.	734 ROUTE 3A	87,865.84
34	AMERICAN EXPRESS	PO BOX 1270	86,852.38
35	MERRIMACK VILLAGE DISTRICT	2 GREENS POND RD.	86,289.90
36	TOWN OF BEDFORD	24 NORTH AMHERST ROAD	74,614.80
37	TYLER TECHNOLOGIES, INC	PO BOX 678168	73,393.62
38	STATE OF NEW HAMPSHIRE	ATTN: PUBLIC UTILITIES COMMISSION 21 S. FRUIT STREET	73,245.00
39	JCI JONES CHEMICALS, INC.	DEPARTMENT AT 952958	63,726.71
40	HOOKSETT PAVING COMPANY INC.	6 WEST STEARNS AVE.	62,964.00
41	VELLANO BROS. INC	7 HEMLOCK STREET	56,220.45
42	UNUM LIFE INSURANCE CO OF AMERICA	PO BOX 406990	52,201.24
43	TOWN OF MILFORD - FINANCE DEPARTMENT	1 UNION SQUARE	51,456.66
44	GOMEZ AND SULLIVAN ENGINEERS, P.C.	288 GENESEE STREET	51,416.61
45	FORD OF LONDONDERRY	33 NASHUA ROAD	51,342.00
46	AREL, MAURICE L.	6 FIRESIDE CIRCLE	51,159.73
47	HYDROSOURCE ASSOCIATES, INC.	50 WINTER STREET, PO BOX 609	50,979.47
48	TOWN OF MERRIMACK	PO BOX 9608	47,179.00
49	ORACLE USA, INC.	PO BOX 71028	45,069.35
50	TOWN OF DERRY	ATTN: TAX COLLECTOR 14 MANNING STREET	44,866.33
51	SMITH PUMP	48 LONDONDERRY TURNPIKE PO BOX 16358	40,814.26
52	NATIONAL GRID	PO BOX 4300	40,082.08
53	MCLANE, GRAF, RAULERSON & MIDDLETON	P.O. BOX 326	38,775.22
54	UNITED STEELWORKERS	UNITED STEELWORKERS OF AMERICA PO BOX 644485	37,845.40
55	PAETEC COMMUNICATIONS, INC.	P O BOX 1283	37,055.98
56	SQUIRES TEMPORARY SERVICES INC	8 AUBURN STREET	36,897.71
57	J.R. GAUTHIER, JR., INC.	41 INDUSTRIAL PARK DRIVE PO BOX 186	35,295.19
58	MACMULKIN CHEVROLET	3 MARMON DRIVE P.O. BOX 568X	34,081.02
59	M & M ELECTRICAL SUPPLY CO., INC.	17 LOWELL STREET	32,293.61
60	ADP, INC.	P.O. BOX 9001006	32,099.65
61	COMPREHENSIVE ENVIRONMENTAL INC	21 DEPOT STREET	31,759.06
62	FRANCOEUR BROTHERS INC	220 DERRY ROAD ROUTE 102	31,489.48
63	TOWN OF MILFORD	WATER UTILITIES DEPT. 564 NASHUA ST.	30,022.89
64	PRESIDIO NETWORKED SOLUTIONS, INC.	PO BOX 842716	29,292.06
65	PHOENIX LIFE INSURANCE COMPANY	PO BOX 643070	28,109.72
66	IDEXX LABORATORIES INC	P.O. BOX 101327	25,737.47
67	R D EDMUNDS AND SONS, INC	221 FRANKLIN STREET	24,750.00
68	SKILLINGS & SONS INC	9 COLUMBIA DRIVE	24,631.96
69	1400 MOTORS OF NASHUA, INC.	15 MARMON DRIVE AUTOMOTIVE VILLAGE	24,143.52
70	GOLDEN CONSULTING GROUP, L.L.C.	800 COTTAGE GROVE ROAD BLDG. 3	23,763.11
71	MAYNARD & LESIEUR, INC.	31 WEST HOLLIS ST	23,314.48
72	UNIFIRST CORPORATION	8 INDUSTRIAL PARK DRIVE	22,674.20
73	CITY OF NASHUA - MV	PO BOX 3037	22,385.38
74	LIBERTY MUTUAL INSURANCE GROUP	PO BOX 7247-0109	22,367.00
75	HACH COMPANY	2207 COLLECTIONS CENTER DRIVE	22,041.06
76	SOUTHERN NH PLANNING COMMISSION	438 DUBUQUE STREET	22,000.00
77	ROBBINS AUTO PARTS INC	PO BOX 2246	21,154.43
78	SUMMIT FINANCIAL CORPORATION	91 HARTWELL AVENUE	21,121.00

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address		Amount
79	VERIZON WIRELESS	PO BOX 15062	ALBANY	20,514.20
80	GANNETT FLEMING COMPANIES, INC	PO BOX 829160	PHILADELPHIA	20,260.00
81	NH COMMUNITY DEVELOPMENT FINANCE AUTH.	NH CDFA 14 DIXON AVENUE, SUITE 102	CONCORD	20,000.00
82	DIG SAFE SYSTEM, INC.	331 MONTVALE AVENUE4TH FLOOR	WOBURN	18,825.20
83	TOSHIBA AMERICA INFO SYS INC.	P.O. BOX 642111	PITTSBURGH	18,719.44
84	CHASE ELECTRIC MOTORS LLC	DBA WRIGHT ELECTRIC MOTORS 78 LONDONDERRY TURNPIKE	HOOKSETT	18,435.98
85	UNITED RENTALS (NORTH AMERICA), INC.	PO BOX 100711	ATLANTA	18,412.71
86	CAPITAL WELL COMPANY, INC.	150 CONCORD STAGE ROAD	DUNBARTON	18,318.89
87	ADM VENDING INC	2312 COLUMBIA CIRCLE	MERRIMACK	17,845.41
88	BALLARD SPAHR ANDREWS & INGERSOLL, LLP	1735 MARKET STREET, 51ST FLOOR	PHILADELPHIA	17,625.00
89	USA BLUEBOOK	PO BOX 9004	GURNEE	17,506.21
90	HOME DEPOT CREDIT SERVICES	PO BOX 9055	DES MOINES	17,453.59
91	UNITIL	PO BOX 2014	CONCORD	16,901.54
92	ACCELERATED TECHNOLOGY LABS, INC	496 HOLLY GROVE SCHOOL ROAD	WEST END	16,892.99
93	ASHLAND, INC	PO BOX 371002	PITTSBURGH	16,875.00
94	UNITED WAY OF GREATER NASHUA	20 BROAD STREET	NASHUA	16,243.80
95	ONE COMMUNICATIONS CORP	PO BOX 415721	BOSTON	16,199.40
96	BROX INDUSTRIES INC	PO BOX 847449	BOSTON	15,837.97
97	CHUCK'S AUTO REPAIR INC	117 VINE STREET	NASHUA	15,586.64
98	GE ANALYTICAL INSTRUMENTS, INC.	13256 COLLECTIONS CENTER DRIVE	CHICAGO	15,526.44
99	AJAX BUILDING CLEANING CORP	PO BOX 2010	WAKEFIELD	15,230.00
100	ARNOLD ADVERTISING-DESIGN INC	1852 STATE RD PO BOX 582	ELIOT	15,157.77
101	HORIZON SOLUTIONS CORP	PO BOX 759	PORTLAND	14,566.34
102	NASHUA POLICE DEPARTMENT	PO BOX 785	NASHUA	14,326.23
103	NATIONAL ASSOCIATION OF WATER COMPANIES	1725 K STREET, N.W. SUITE 1212	WASHINGTON	14,000.00
104	NATIONAL GRID	PROCESSING CENTER	WOBURN	13,657.29
105	BEST FORD, INC.	579 AMHERST STREET ROUTE 101A	NASHUA	13,357.78
106	OPI	340 GRANITE STREET, SUITE 201	MANCHESTER	13,016.16
107	ALPHA COURIER CO., INC	19 Harvey Road Unit 15-1	Bedford	12,924.42
108	RIVIER COLLEGE	420 MAIN STREET	NASHUA	12,787.00
109	NEW ENGLAND WATER WORKS ASSOC	125 HOPPING BROOK ROAD	HOLLISTON	12,650.00
110	AIR SERVICE OF NH INC	65 LONDONDERRY TRNPK.	HOOKSETT	12,529.45
111	CHEM SERVE	317 ELM STREET	MILFORD	12,475.12
112	VANTICORE, LLC	2 COMMERCE DRIVE SUITE 105	BEDFORD	12,457.75
113	OPEX CORPORATION	305 COMMERCE DRIVE	MOORESTOWN	12,235.00
114	THE TRAVELERS	STATEMENT BILL REMITTANCE CENTER ONE TOWER SQUARE	HARTFORD	12,142.91
115	F W WEBB COMPANY	160 MIDDLESEX TURNPIKE	BEDFORD	12,005.85
116	NEW ENGLAND PRIVATE WEALTH ADVISORS LLC	36 WASHINGTON STREET SUITE 395	WELLESLEY	12,000.00
117	TELEGRAPH PUBLISHING COMPANY	17 EXECUTIVE DRIVE	HUDSON	11,993.61
118	KATRIANAS CLEANING SERVICE	19 LEARNED ST	NASHUA	11,958.00
119	A/D INSTRUMENT REPAIR, INC.	23B SOUTH MAIN STREET	NEWTON	11,667.49
120	UNITED IMAGING	21201 OXNARD STREET	WOODLAND HILLS	11,213.19
121	GRAINGER	DEPT. 813753704	PALATINE	11,207.57
122	ParenteBeard LLC	LOCKBOX #7831 P.O. BOX 8500	PHILADELPHIA	11,055.30
123	CLICKSOFTWARE, INC	PO BOX 3075	BOSTON	10,975.00
124	SANEL AUTO PARTS CO.	129 MANCHESTER STREET PO BOX 504	CONCORD	10,701.83
125	ARAMARK	PO BOX 7247-0342	PHILADELPHIA	10,554.73
126	NETVANTAGE INC.	15800 CRABBS BRANCH WAY SUITE 210	ROCKVILLE	10,363.40
127	GATE CITY FENCE CO INC	11 LEDGE STREET	NASHUA	10,165.00
128	CUMMINS NORTHEAST, INC.	PO BOX 845326	BOSTON	10,149.42
129				
130				
131				
132				
133				
134				
135				
136				
137	Total			\$ 15,938,251

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	1/1/2006	12/31/2011	Various	(1,431,687)		(1,431,687)	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
Totals					\$ (1,431,687)	\$ -	\$ (1,431,687)	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)			
Line No.	Contract/Agreement Name	Account No.	Account Title
12	Cost Allocation and Services Agreement	930	Misc General Expense
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
Total			\$ (1,431,687)

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Donald L. Ware	President, Pennichuck Water Works		
3				
4				
6				
7	Bonalyne J. Hartley	Vice President Administration & Regulatory Affairs		
8				
9				
10				
11				
12				
13			National Assn of Water Co's (New England Chapter)	Washington, DC
14			Home, Health & Hospice Care	Nashua, NH
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **SEE CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **SEE ATTACHED 2009 ASSET ADDITIONS**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED 2009 ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED 2009 RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **Eminent Domain (DW 04-048) order appealed to the NH Supreme Court**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **Order 25,006 approved a combined permanent and step increase of 21.82% with a revenue impact of approx. \$4.7 million or a \$2.3 million increase over a temporary increase of 11.00% previously authorized in Order 24,926.**
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. **On February 15, 2007 the Company entered into a 3 year union contract that provides for a 4% annual salary increase.**
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. **In November and December 2009, the parent company provided equity infusions of \$2.2 and \$7.5 million, respectively.**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

NONE

Pennichuck Water Works Inc
 Asset Acquisition
 GAAP
 Plant Assets (Less CIAC/Deferred/Acq Adj)
 For the Period January 1, 2009 to December 31, 2009

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>Year Ending December, 2009</i>				
<i>Asset GL Acct #: 2303-300-001</i>				
20000-008384	COBURN WOODS EASEMENT 03/01/2009	1,900.00	03/01/2009	1,900.00
20000-008435	COBURN WOODS-EASEMENT 04/01/2009	48.22	04/01/2009	48.22
20000-008520	FIFIELD TANK CONSTRUCTION - EASEMENT 06/01/2009	3,037.00	06/01/2009	3,037.00
<i>Subtotal: 2303-300-001 (3)</i>		<u>4,985.22</u>		<u>4,985.22</u>
<i>Asset GL Acct #: 2304-100-001</i>				
20000-008302	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - ENGINEERING 01/01/2009	57.60	01/01/2009	57.60
20000-008385.1	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - PUNCHLIST ITEMS 04/01/2009	40.65	04/01/2009	40.65
20000-008459	CA/RI - FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - moved from 900119 5/31 05/01/2009	391.28	05/01/2009	391.28
20000-008548	SWEET HILL WELL 07/01/2009	12,418.74	07/01/2009	12,418.74
20000-008557	SWEET HILL - BACK UP WELL 07/01/2009	11,618.72	07/01/2009	11,618.72
20000-008562	CA/RI - FINISHED WATER PUMPING STATION - WTP (CONTRACT #3)1406 07/01/2009	62.76	07/01/2009	62.76
<i>Subtotal: 2304-100-001 (6)</i>		<u>24,589.75</u>		<u>24,589.75</u>
<i>Asset GL Acct #: 2304-200-001</i>				
20000-008386	RICHARDSON PUMP HOUSE SECURITY FENCE 04/01/2009	4,550.00	04/01/2009	4,550.00
<i>Subtotal: 2304-200-001 (1)</i>		<u>4,550.00</u>		<u>4,550.00</u>
<i>Asset GL Acct #: 2304-700-001</i>				
20000-008485	WILL ST FENCE REPAIR 06/01/2009	9,075.00	06/01/2009	9,075.00
<i>Subtotal: 2304-700-001 (1)</i>		<u>9,075.00</u>		<u>9,075.00</u>
<i>Asset GL Acct #: 2304-800-001</i>				
2000-08517.41	WTP - CONTRACT #4 - CO6.01 - Lab Glass Window 06/01/2009	398.91	06/01/2009	398.91
2000-08517.42	WTP - CONTRACT #4 - CO6.02 - Lab Fume Exhaust Damper 06/01/2009	588.37	06/01/2009	588.37
20000-008282	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - ENGINEERING 01/01/2009	289.00	01/01/2009	289.00
20000-008286	Glass Front Door for WTP - Contract #4 01/01/2009	1,081.32	01/01/2009	1,081.32
20000-008303	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - ENGINEERING 01/01/2009	684.43	01/01/2009	684.43
20000-008343.1	Headworks - Electrical - Ewing - Contract #4 02/01/2009	1,715.40	02/01/2009	1,715.40
20000-008343.2	Headworks - Concrete Headworks - Contract #4 02/01/2009	1,500.00	02/01/2009	1,500.00
20000-008385.2	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - PUNCHLIST ITEMS 04/01/2009	483.02	04/01/2009	483.02
20000-008387	AUTUMN WOODS MN TREATMENT-KABA PEAKS IC CORE 04/01/2009	932.97	04/01/2009	932.97
20000-008419.1	Office Renovations - Sheet Metal - Lemire - Contract #4 04/01/2009	1,138.00	04/01/2009	1,138.00
20000-008419.2	Office Renovations - HVAC Insulation - Lemire - Contract #4 04/01/2009	1,000.00	04/01/2009	1,000.00
20000-008419.3	Office Renovations - Temperature Controls - LeMire - Contract #4 04/01/2009	5,000.00	04/01/2009	5,000.00

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
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Asset GL Acct #: 2304-800-001				
20000-008419.4	Office Renovations - HVAC Test & Balance - Lemire - Contract #4 04/01/2009	3,400.00	04/01/2009	3,400.00
20000-008419.5	Office Renovations - Electrical Office - Ewing - Contract #4 04/01/2009	1,000.00	04/01/2009	1,000.00
20000-008460	CA/RI - FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - moved from 900119 5/31 05/01/2009	633.72	05/01/2009	633.72
20000-008462	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - PUNCHLIST ITEMS 05/01/2009	4,015.33	05/01/2009	4,015.33
20000-008477	Headworks - Process Area Painting - Orlando - Contract #4 05/01/2009	7,500.00	05/01/2009	7,500.00
20000-008478	Office Renovations - Aluminum Windows - Contract #4 05/01/2009	5,900.00	05/01/2009	5,900.00
20000-008479	Office Renovations - Painting - Orlando - Contract #4 05/01/2009	5,000.00	05/01/2009	5,000.00
20000-008480	Office Renovations - Sprinklers - Lemire - Contract #4 05/01/2009	2,000.00	05/01/2009	2,000.00
20000-008481	Office Renovations - Fire Alarm System - Contract #4 05/01/2009	4,000.00	05/01/2009	4,000.00
20000-008482	Sitework - Top Soil & Hydroseed - Contract #4 05/01/2009	20,000.00	05/01/2009	20,000.00
20000-008517.6	WTP - CONTRACT #4 - door lock 06/01/2009	54.05	06/01/2009	54.05
20000-008563	FINISHED WATER PUMPING STATION & STORAGE TANK 07/01/2009	745.76	07/01/2009	745.76
20000-008597	Glenwoodlands Security Fence Repair 08/01/2009	1,453.00	08/01/2009	1,453.00
20000-008720	WTP CONTRACT #4 - PAVING (overlay parking lots & driveways, shim & install parking lines) 09/01/2009	83,347.00	09/01/2009	83,347.00
20000-008723.1	WTP Contract #4 - Fencing 10/01/2009	70,906.50	10/01/2009	70,906.50
20000-008723.2	WTP Contract #4 - Repair Roofing Insulation 10/01/2009	8,000.00	10/01/2009	8,000.00
20000-008724	Contract #3 - Finished Water Canopy 10/01/2009	9,000.00	10/01/2009	9,000.00
20000-008784	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, truck & inv) 10/01/2009	174,962.15	10/01/2009	174,962.15
20000-08517.11	WTP - CONTRACT #4 - CO3.08 - Relocate Loght Fixtures in Hypo Room 06/01/2009	2,045.72	06/01/2009	2,045.72
20000-08517.12	WTP - CONTRACT #4 - CO3.11 - Change 1 Ballast (277v to 120v) 06/01/2009	254.14	06/01/2009	254.14
20000-08517.13	WTP - CONTRACT #4 - CO3.13 - Credit for Floor Opening in Pump Room 06/01/2009	-3,563.52	06/01/2009	-3,563.52
20000-08517.14	WTP - CONTRACT #4 - CO3.14 - Credit for Tank Pads in Hypo Room 06/01/2009	-4,924.64	06/01/2009	-4,924.64
20000-08517.15	WTP - CONTRACT #4 - CO3.15 - Credit for Process Area Ceiling Painting 06/01/2009	-52,000.00	06/01/2009	-52,000.00
20000-08517.21	WTP - CONTRACT #4 - CO4.01 - Relocate Transformer 06/01/2009	10,182.28	06/01/2009	10,182.28
20000-08517.22	WTP - CONTRACT #4 - CO4.02 - Relocate P-Trap 06/01/2009	703.80	06/01/2009	703.80
20000-08517.31	WTP - CONTRACT #4 - CO5.03 - FWPS Gen Room Sprinkler Head Gages 06/01/2009	354.45	06/01/2009	354.45
20000-08517.32	WTP - CONTRACT #4 - CO5.07 - Control Room Wall Block Fill 06/01/2009	1,387.50	06/01/2009	1,387.50
20000-08517.33	WTP - CONTRACT #4 - CO5.09 - Misc. Plumbing Changes 06/01/2009	714.87	06/01/2009	714.87
20000-08517.34	WTP - CONTRACT #4 - CO5.10 - Misc Office Wiring Changes 06/01/2009	1,166.71	06/01/2009	1,166.71
20000-08517.42	WTP - CONTRACT #4 - CO6.03 - Loading Dock Lights 06/01/2009	885.52	06/01/2009	885.52

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<i>Year Ending December, 2009</i>				
<i>Asset GL Acct #: 2304-800-001</i>				
20000-08517.43	WTP - CONTRACT #4 - CO6.07 - Control Wiring to EF9 in Lab 06/01/2009	671.58	06/01/2009	671.58
20000-08517.44	WTP - CONTRACT #4 - CO6.09 - Flooring Change to Office Area (VCT) 06/01/2009	610.87	06/01/2009	610.87
20000-08517.45	WTP - CONTRACT #4 - CO6.10 - Vent Relocations in Lab & Hall 06/01/2009	2,219.95	06/01/2009	2,219.95
20000-08517.46	WTP - CONTRACT #4 - CO6.12 - Womens Locker Room Furring Buildout 06/01/2009	363.05	06/01/2009	363.05
20000-08517.47	WTP - CONTRACT #4 - CO6.13 - New Lab Diffuser 06/01/2009	260.86	06/01/2009	260.86
20000-08517.48	WTP - CONTRACT #4 - CO6.14 - Aluminum Floor Plates 06/01/2009	12,096.00	06/01/2009	12,096.00
20000-08517.49	WTP - CONTRACT #4 - CO6.15 - Ceiling Fans in Caustic Room 06/01/2009	12,323.35	06/01/2009	12,323.35
20000-08517.51	WTP - CONTRACT #4 - CO8.01 - Epoxy Floor Change - Process Area 06/01/2009	3,956.52	06/01/2009	3,956.52
20000-08517.52	WTP - CONTRACT #4 - CO8.03 - Bypasses 06/01/2009	6,979.66	06/01/2009	6,979.66
20000-08517.53	WTP - CONTRACT #4 - CO8.04 - Rebar Escalation 06/01/2009	5,574.92	06/01/2009	5,574.92
20000-08517.54	WTP - CONTRACT #4 - CO8.16 - Painting Materials (Spares) 06/01/2009	-1,166.88	06/01/2009	-1,166.88
<i>Subtotal: 2304-800-001 (53)</i>		<u>417,825.64</u>		<u>417,825.64</u>
<i>Asset GL Acct #: 2306-000-001</i>				
20000-008660	MERRIMACK RIVER INTAKE, P.S., Pump Down Wet Well & Inspect, Clean Bar Gate, Grind Out Tracks/Repair 09/01/2009	8,348.11	09/01/2009	8,348.11
<i>Subtotal: 2306-000-001 (1)</i>		<u>8,348.11</u>		<u>8,348.11</u>
<i>Asset GL Acct #: 2307-100-001</i>				
20000-008549	SWEET HILL WELL 07/01/2009	52,138.83	07/01/2009	52,138.83
20000-008556	SWEET HILL - BACK UP WELL 07/01/2009	5,094.64	07/01/2009	5,094.64
20000-008558	SWEET HILL - BACK UP WELL 07/01/2009	19,083.24	07/01/2009	19,083.24
20000-008776	SWEET HILL - NEW WELL - Water Quality Charges for Sampling 10/01/2009	1,499.43	10/01/2009	1,499.43
20000-008783	HI-LO: WELL #2 HYDROFRACKING 10/01/2009	3,306.25	10/01/2009	3,306.25
<i>Subtotal: 2307-100-001 (5)</i>		<u>81,122.39</u>		<u>81,122.39</u>
<i>Asset GL Acct #: 2307-210-001</i>				
20000-008550	SWEET HILL WELL 07/01/2009	37,812.26	07/01/2009	37,812.26
20000-008651	SWEET HILL - NEW WELL - 48 Hour Pump Test 09/01/2009	5,755.83	09/01/2009	5,755.83
20000-008846	WELL #7 WIRE REPLACEMENT: REDFIELD 11/01/2009	26,139.44	11/01/2009	26,139.44
20000-008996	Drew Woods: Well #7 Pump Replacement - 3 HP 460V motor w/20\$25 pump end 12/01/2009	4,292.80	12/01/2009	4,292.80
20000-008997	Twin Ridge: Plaistow - Pump #5 Replacement - Submersible 3HP Pump End and Motor 12/01/2009	3,959.50	12/01/2009	3,959.50
20000-008999	Twin Ridge - Rolling Hills Interconnection - 250' 10-3 ufw/g wiring 12/01/2009	247.50	12/01/2009	247.50
20000-009000	Twin Ridge - Rolling Hills Interconnection - 1 1/2 HP submersible pump w/wire & fittings 12/01/2009	3,881.40	12/01/2009	3,881.40
20000-009001	Twin Ridge - Rolling Hills Interconnection - Eng Overhead 12/01/2009	748.25	12/01/2009	748.25
20000-009002	Twin Ridge - Rolling Hills Interconnection - 400' of 2" PVC SDR21 CL 12/01/2009	307.93	12/01/2009	307.93
20000-009003	Twin Ridge - Rolling Hills Interconnection - 200' of 2" PVC SDR21 CL 12/01/2009	163.93	12/01/2009	163.93

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<i>Asset GL Acct #: 2307-210-001</i>				
20000-009004	Twin Ridge - Rolling Hills Interconnection - Gravel 12/01/2009	846.12	12/01/2009	846.12
20000-009005	Twin Ridge - Rolling Hills Interconnection - PWW Labor & Materials 12/01/2009	11,388.22	12/01/2009	11,388.22
20000-009006	Twin Ridge: Plaistow - Deepen Well #2 (Franklin Submersible 1 1/2HP Pump End) 12/01/2009	4,223.59	12/01/2009	4,223.59
20000-009041	Twin Ridge - Rolling Hills Interconnection 12/01/2009	91.50	12/01/2009	91.50
20000-009042	Twin Ridge - Rolling Hills Interconnection 12/01/2009	52.50	12/01/2009	52.50
<i>Subtotal: 2307-210-001 (15)</i>		<u>99,910.77</u>		<u>99,910.77</u>
<i>Asset GL Acct #: 2309-000-001</i>				
20000-008559	MERRIMACK RIVER INTAKE, P.S. 07/01/2009	103,603.89	07/01/2009	103,603.89
<i>Subtotal: 2309-000-001 (1)</i>		<u>103,603.89</u>		<u>103,603.89</u>
<i>Asset GL Acct #: 2309-200-001</i>				
20000-008785	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, truck & inv) 10/01/2009	19,221.85	10/01/2009	19,221.85
<i>Subtotal: 2309-200-001 (1)</i>		<u>19,221.85</u>		<u>19,221.85</u>
<i>Asset GL Acct #: 2310-000-001</i>				
20000-008457	(2) 5500W Brigg & Stratton Generators 05/01/2009	1,398.00	05/01/2009	1,398.00
20000-008458	(2) Honda 2000W Invert Generators 05/01/2009	1,798.00	05/01/2009	1,798.00
20000-008786	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, truck & inv) 10/01/2009	23,381.08	10/01/2009	23,381.08
20000-008994	Portable Generators - 2 New 17.5 KW 12/01/2009	4,514.00	12/01/2009	4,514.00
20000-009007	Sweet Hill: Plaistow - Generator Connections - Eng Overhead 12/01/2009	322.92	12/01/2009	322.92
20000-009008	Sweet Hill: Plaistow - Generator Connections - Reliance Transfer Panels 200ax125a 12/01/2009	439.00	12/01/2009	439.00
20000-009009	Sweet Hill: Plaistow - Generator Connections - Meltric Inlet 200a 12/01/2009	489.35	12/01/2009	489.35
20000-009010	Sweet Hill: Plaistow - Generator Connections - Back Boxes 12/01/2009	268.95	12/01/2009	268.95
20000-009011	Sweet Hill: Plaistow - Generator Connections - Transfer Switch 12/01/2009	223.10	12/01/2009	223.10
20000-009012	Sweet Hill: Plaistow - Generator Connections - PWW Labor & Materials 12/01/2009	392.46	12/01/2009	392.46
20000-009014	English Woods: Bedford - Generator Connections - Reliance Transfer Panels 100ax50a 12/01/2009	439.00	12/01/2009	439.00
20000-009015	English Woods: Bedford - Generator Connections - Meltric Unit 200a 120/208v 12/01/2009	489.35	12/01/2009	489.35
20000-009016	English Woods: Bedford - Generator Connections - Back Boxes 12/01/2009	268.95	12/01/2009	268.95
20000-009017	English Woods: Bedford - Generator Connections - Transfer Switch 12/01/2009	201.69	12/01/2009	201.69
20000-009018	English Woods: Bedford - Generator Connections - Eng Overhead 12/01/2009	322.92	12/01/2009	322.92
20000-009019	Bedford Water Company: Bedford - Generator Connections - Cutler Hammer Double Throw Safety Switch 12/01/2009	3,275.00	12/01/2009	3,275.00
20000-009020	Bedford Water Company: Bedford - Generator Connections - Meltric Unit 12/01/2009	489.35	12/01/2009	489.35
20000-009021	Bedford Water Company: Bedford - Generator Connections - Back Boxes 12/01/2009	268.95	12/01/2009	268.95
20000-009022	Bedford Water Company: Bedford - Generator Connections - Eng Overhead 12/01/2009	968.75	12/01/2009	968.75
20000-009023	Bedford Water Company: Bedford - Generator Connections - 12/01/2009	3,600.60	12/01/2009	3,600.60

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<i>Asset GL Acct #: 2310-000-001</i>				
20000-009024	Bedford Water Company; Bedford - Generator Connections - PWW Labor & Materials 12/01/2009	1,331.65	12/01/2009	1,331.65
20000-009025	Manchester Street Office - Genset - Eng Overhead 12/01/2009	618.15	12/01/2009	618.15
20000-009026	Manchester Street Office - Genset - Inventory 12/01/2009	281.21	12/01/2009	281.21
20000-009027	Manchester Street Office - Genset - 12/01/2009	58,500.00	12/01/2009	58,500.00
20000-009028	Manchester Street Office - Genset - PWW Labor & Materials 12/01/2009	1,500.75	12/01/2009	1,500.75
20000-009029	Atherton Commons: Amherst - Generator Connections - Reliance Transfer Panels 200ax50a 12/01/2009	378.00	12/01/2009	378.00
20000-009030	Atherton Commons: Amherst - Generator Connections - Reliance Inlet Boxes 50a 12/01/2009	67.25	12/01/2009	67.25
20000-009031	Atherton Commons: Amherst - Generator Connections - Eng Overhead 12/01/2009	322.92	12/01/2009	322.92
20000-009032	Atherton Commons: Amherst - Generator Connections - PWW Labor & Materials 12/01/2009	196.23	12/01/2009	196.23
<i>Subtotal: 2310-000-001 (29)</i>		<u>106,747.58</u>		<u>106,747.58</u>
<i>Asset GL Acct #: 2311-200-001</i>				
20000-008281	BOWERS LANDING VFD FOR FIRE PUMP #2 01/01/2009	2,093.40	01/01/2009	1,884.06
20000-008293	Headworks - Piping in Stilling Well - Contract #4 01/01/2009	1,000.00	01/01/2009	1,000.00
20000-008304	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - ENGINEERING 01/01/2009	99.93	01/01/2009	99.93
20000-008385.3	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - PUNCHLIST ITEMS 04/01/2009	70.52	04/01/2009	70.52
20000-008463	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - PUNCHLIST ITEMS 05/01/2009	678.84	05/01/2009	678.84
20000-008553	MERRIMACK RIVER INTAKE, P.S. 07/01/2009	1,211.64	07/01/2009	1,211.64
20000-008560	MERRIMACK RIVER INTAKE, P.S. 07/01/2009	113,184.08	07/01/2009	113,184.08
20000-008561	MERRIMACK RIVER INTAKE, P.S. 07/01/2009	281,076.91	07/01/2009	281,076.91
20000-008564	FINISHED WATER PUMPING STATION & STORAGE TANK 07/01/2009	108.89	07/01/2009	108.89
20000-008585	MERRIMACK RIVER INTAKE, P.S. 08/01/2009	8,696.60	08/01/2009	8,696.60
20000-008586	MERRIMACK RIVER INTAKE, P.S. - Goulds 350HP Line Shaft Turbines 08/01/2009	3,000.00	08/01/2009	3,000.00
20000-008590	MERRIMACK RIVER INTAKE, P.S. 08/01/2009	37,222.21	08/01/2009	37,222.21
20000-008600	SWEET HILL - NEW WELL 08/01/2009	2,163.32	08/01/2009	2,163.32
20000-008725	WTP Contract #4 10/01/2009	957.00	10/01/2009	957.00
20000-008750	MERRIMACK RIVER INTAKE, P.S. - Extra SS Rodding on Interior Piping 10/01/2009	6,744.27	10/01/2009	6,744.27
20000-008751	MERRIMACK RIVER INTAKE, P.S. - Roof Hatches too Small for Pumps 10/01/2009	4,111.83	10/01/2009	4,111.83
20000-008752	MERRIMACK RIVER INTAKE, P.S. - Add Gravel, Grade Yard to Heavy Rains 10/01/2009	963.45	10/01/2009	963.45
20000-008753	MERRIMACK RIVER INTAKE, P.S. - Core Hole in Concrete Floor for New Drain 10/01/2009	513.19	10/01/2009	513.19
20000-008787	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, truck & inv) 10/01/2009	12,603.51	10/01/2009	12,603.51
20000-008863	WTP - CONTRACT #4 - Electrical Material Escalation Cost 11/01/2009	12,191.00	11/01/2009	12,191.00

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
<i>Asset GL Acct #: 2311-200-001</i>				
20000-008955	Merrimack River Intake - Eng Overhead			
	12/01/2009	580.37	12/01/2009	580.37
<i>Subtotal: 2311-200-001 (21)</i>		489,270.96		489,061.62
<i>Asset GL Acct #: 2311-210-001</i>				
20000-008350	Timberline Drive, Repair Booster Pump # 2			
	03/01/2009	16,630.84	03/01/2009	14,967.76
20000-008393	TWIN RIDGE WELL #6, PUMP REPLACEMENT			
	04/01/2009	3,485.21	04/01/2009	3,136.69
20000-008420.1	Headworks - Jet Pumps - Contract #4			
	04/01/2009	3,300.00	04/01/2009	3,300.00
20000-008420.2	Headworks - Recycle Pumps - Contract #4			
	04/01/2009	1,600.00	04/01/2009	1,600.00
20000-008476	TRAVELING SCREEN #2 CONTROL PANEL PARTS - Contract #4			
	05/01/2009	3,639.75	05/01/2009	3,639.75
20000-008529	ENGLISH WOODS WELL #1, NEW WELL PUMP			
	06/01/2009	1,262.80	06/01/2009	1,136.52
20000-008592	REBUILD TAYLOR FALLS PUMP			
	08/01/2009	1,595.00	08/01/2009	1,435.50
20000-008593	REBUILD TAYLOR FALLS PUMP - 25 HP 1800 RPM Peerless Pump			
	08/01/2009	1,995.00	08/01/2009	1,795.50
20000-008594	REBUILD TAYLOR FALLS PUMP - Parts associated w/ pump rebuild			
	08/01/2009	328.40	08/01/2009	295.56
20000-008595	REBUILD TAYLOR FALLS PUMP - Val-Matic Silent Check Valve			
	08/01/2009	865.13	08/01/2009	778.62
20000-008596	Hi-Lo Booster #1 - Motor Replacement			
	08/01/2009	2,195.00	08/01/2009	1,975.50
20000-008598	WTP NORTHWEST PUMP #1 - MOTOR CONTROL REPLACEMENT			
	08/01/2009	7,069.90	08/01/2009	6,362.91
20000-008599	Drew Woods - Well #5 Pump Replacement			
	08/01/2009	8,429.92	08/01/2009	7,586.93
20000-008788	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, turck & inv)			
	10/01/2009	2,091.74	10/01/2009	2,091.74
<i>Subtotal: 2311-210-001 (14)</i>		54,488.69		50,102.98
<i>Asset GL Acct #: 2320-000-001</i>				
20000-008789	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, tuck & inv)			
	10/01/2009	3,997.67	10/01/2009	3,997.67
<i>Subtotal: 2320-000-001 (1)</i>		3,997.67		3,997.67
<i>Asset GL Acct #: 2320-200-001</i>				
20000-008294	Filter #5 - Piping in Filter Gallery - Contract #4			
	01/01/2009	239,000.00	01/01/2009	239,000.00
20000-008295.1	Filter #5 - Dust Protection - Contract #4			
	01/01/2009	8,000.00	01/01/2009	8,000.00
20000-008295.2	Filter #5 - Furnish Rebar - Contract #4			
	01/01/2009	14,833.33	01/01/2009	14,833.33
20000-008295.3	Filter #5 - Install Rebar - Contract #4			
	01/01/2009	10,833.33	01/01/2009	10,833.33
20000-008295.4	Filter #5 - Concrete Filter - Contract #4			
	01/01/2009	157,000.00	01/01/2009	157,000.00
20000-008295.5	Filter #5 - Cut Rebar & Patch Concrete - Contract #4			
	01/01/2009	5,000.00	01/01/2009	5,000.00
20000-008295.6	Filter #5 - Concrete Sealer - Contract #4			
	01/01/2009	3,000.00	01/01/2009	3,000.00
20000-008295.7	Filter #5 - Precast Concrete Plank Filter - Contract #4			
	01/01/2009	18,000.00	01/01/2009	18,000.00
20000-008296	Filter #5 - Engineering Services & Design - Contract #4			
	01/01/2009	312,357.05	01/01/2009	312,357.05
20000-008297	Filter #5 - Temp Support Floor - Contract #4			
	01/01/2009	3,000.00	01/01/2009	3,000.00
20000-008298.1	Filter #5 - Equipment - Contract #4			
	01/01/2009	187,000.00	01/01/2009	187,000.00

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Asset GL Acct #: 2320-200-001				
20000-008298.2	Filter #5 - Install Equipment - Contract #4 01/01/2009	70,000.00	01/01/2009	70,000.00
20000-008299	Filter #5 - Electrical - Ewing - Contract #4 01/01/2009	68,500.00	01/01/2009	68,500.00
20000-008300.1	Filter #5 - Instrumentation Piping Filter Gallery - Contract #4 01/01/2009	5,400.00	01/01/2009	5,400.00
20000-008300.2	Filter #5 - Instrumentation - Contract #4 01/01/2009	23,000.00	01/01/2009	23,000.00
20000-008301	Pulsator #1 - Thoroseal Removal - Contract #4 01/01/2009	10,000.00	01/01/2009	10,000.00
20000-008305	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - ENGINEERING 01/01/2009	575.04	01/01/2009	575.04
20000-008310	Pulsator #2 - General Conditions & Engineering Design - Contract #4 02/01/2009	328,113.93	02/01/2009	328,113.93
20000-008344.1	Filter #5 - Instrumentation Piping Filter Gallery - Contract #4 02/01/2009	600.00	02/01/2009	600.00
20000-008344.2	Filter #5 - Electrical - Ewing - Contract #4 02/01/2009	1,500.00	02/01/2009	1,500.00
20000-008344.3	Pulsator #2 - Dust Protection - Contract #4 02/01/2009	2,000.00	02/01/2009	2,000.00
20000-008346.1	Pulsator #2 - Dust Protection - Contract #4 02/01/2009	7,000.00	02/01/2009	7,000.00
20000-008346.2	Pulsator #2 - Equipment - Contract #4 02/01/2009	712,500.00	02/01/2009	712,500.00
20000-008346.3	Pulsator #2 - Install Equipment - Contract #4 02/01/2009	204,250.00	02/01/2009	204,250.00
20000-008346.4	Pulsator #2 - Instruments - Contract #4 02/01/2009	5,075.00	02/01/2009	5,075.00
20000-008347	Pulsator #2 - Piping to Pulsator - Contract #4 02/01/2009	20,900.00	02/01/2009	20,900.00
20000-008348	Pulsator #2 - Electrical Ewing - Contract #4 02/01/2009	5,700.00	02/01/2009	5,700.00
20000-008351	AUTUMN WOODS MN TREATMENT 03/01/2009	36,997.94	03/01/2009	36,997.94
20000-008352	AUTUMN WOODS MN TREATMENT 03/01/2009	6,026.39	03/01/2009	6,026.39
20000-008370.1	Filter #6 - Engineering Design & General Conditions - Contract #4 03/01/2009	312,357.05	03/01/2009	312,357.05
20000-008370.2	Filter #6 - Dust Protection - Contract #4 03/01/2009	7,500.00	03/01/2009	7,500.00
20000-008370.6	Filter #6 - Electrical - Ewing - Contract #4 03/01/2009	66,500.00	03/01/2009	66,500.00
20000-008385.4	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - PUNCHLIST ITEMS 04/01/2009	405.81	04/01/2009	405.81
20000-008388	AUTUMN WOODS MN TREATMENT 04/01/2009	889.83	04/01/2009	889.83
20000-008423	Filter #1 - Painting (Filter Gallery) - Orlando Painting - Contract #4 04/01/2009	4,000.00	04/01/2009	4,000.00
20000-008424	Filter #3 - Concrete Filter #3 - Contract #4 04/01/2009	1,656.00	04/01/2009	1,656.00
20000-008425.1	Filter #6 - Filter Area Dust Protection - Contract #4 04/01/2009	500.00	04/01/2009	500.00
20000-008425.2	Filter #6 - Equipment - Contract #4 04/01/2009	9,350.00	04/01/2009	9,350.00
20000-008425.3	Filter #6 - Install Filter Equipment - Contract #4 04/01/2009	3,500.00	04/01/2009	3,500.00
20000-008426.1	Filter #6 - Instrumentation Piping Filter Gallery - Contract #4 04/01/2009	300.00	04/01/2009	300.00
20000-008426.2	Filter #6 - Instruments - Contract #4 04/01/2009	1,000.00	04/01/2009	1,000.00

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20000-008427	Filter #6 - Electrical - Ewing Electrical - Contract #4 04/01/2009	3,500.00	04/01/2009	3,500.00
20000-008428.1	Pulsator #2 - Equipment - Contract #4 04/01/2009	37,500.00	04/01/2009	37,500.00
20000-008428.2	Pulsator #2 - Install Equipment - Contract #4 04/01/2009	10,750.00	04/01/2009	10,750.00
20000-008429	Pulsator #2 - Instruments - Contract #4 04/01/2009	925.00	04/01/2009	925.00
20000-008430	Pulsator #2 - Piping to Pulsator #2 in Waste Pipe Gallery - Contract #4 04/01/2009	1,100.00	04/01/2009	1,100.00
20000-008431	Pulsator #2 - Electrical Work - Ewing Electrical - Contract #4 04/01/2009	300.00	04/01/2009	300.00
20000-008432	Chemical Feed - Painting - Orlando - Contract #4 04/01/2009	15,100.00	04/01/2009	15,100.00
20000-008433.1	Chemical Feed - Fiberglass Grating & Stairs - Contract #4 04/01/2009	105,000.00	04/01/2009	105,000.00
20000-008433.2	Chemical Feed - Install Fiberglass Grating & Stairs - Contract #4 04/01/2009	8,750.00	04/01/2009	8,750.00
20000-008461	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) - PUNCHLIST ITEMS 05/01/2009	3,906.05	05/01/2009	3,906.05
20000-008472	TRAVELING SCREEN #2 CONTROL PANEL PARTS - Contract #4 05/01/2009	192.01	05/01/2009	192.01
20000-008473.1	Chemical Feed - Fiberglass Grating & Stairs - Contract #4 05/01/2009	40,000.00	05/01/2009	40,000.00
20000-008473.2	Chemical Feed - Install Fiberglass Grating & Stairs - Contract #4 05/01/2009	26,250.00	05/01/2009	26,250.00
20000-008532.1	WTP CONTRACT #4 - CO2.00 Install Cleanwell Suction Piping 06/01/2009	32,298.85	06/01/2009	32,298.85
20000-008565	FINISHED WATER PUMPING STATION & STORAGE TANK 07/01/2009	626.59	07/01/2009	626.59
20000-008726	WTP Contract #4 10/01/2009	233,715.22	10/01/2009	233,715.22
20000-008790	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, truck, labor & inv) 10/01/2009	679,458.49	10/01/2009	679,458.49
20000-08370.31	Filter #6 - Furnish Rebar - Contract #4 03/01/2009	14,833.33	03/01/2009	14,833.33
20000-08370.32	Filter #6 - Install Rebar - Contract #4 03/01/2009	10,833.33	03/01/2009	10,833.33
20000-08370.33	Filter #6 - Concrete Filter - Contract #4 03/01/2009	157,000.00	03/01/2009	157,000.00
20000-08370.34	Filter #6 - Cut Rebar & Patch Concrete - Contract #4 03/01/2009	5,000.00	03/01/2009	5,000.00
20000-08370.35	Filter #6 - Concrete Sealer - Contract #4 03/01/2009	3,000.00	03/01/2009	3,000.00
20000-08370.36	Filter #6 - Temp Support Floor - Contract #4 03/01/2009	3,000.00	03/01/2009	3,000.00
20000-08370.37	Filter #6 - Precast Concrete Plank Filter - Contract #4 03/01/2009	18,000.00	03/01/2009	18,000.00
20000-08370.41	Filter #6 - Equipment - Contract #4 03/01/2009	177,650.00	03/01/2009	177,650.00
20000-08370.42	Filter #6 - Install Filter Equipment - Contract #4 03/01/2009	66,500.00	03/01/2009	66,500.00
20000-08370.51	Filter #6 - Instrumentation Piping Filter Gallery - Contract #4 03/01/2009	5,700.00	03/01/2009	5,700.00
20000-08370.52	Filter #6 - Instruments - Contract #4 03/01/2009	22,000.00	03/01/2009	22,000.00
20000-08370.53	Filter #6 - Piping in Filter Gallery - Contract #4 03/01/2009	239,000.00	03/01/2009	239,000.00
20000-08532.21	WTP CONTRACT #4 - CO3.02 - Filter Gallery Slab Conduits 06/01/2009	12,086.04	06/01/2009	12,086.04

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20000-08532.22	WTP CONTRACT #4 - CO3.04 - Chem Feed Area Receptacles (SKE-12) 06/01/2009	6,521.45	06/01/2009	6,521.45
20000-08532.23	WTP CONTRACT #4 - CO3.05 - Middle Gallery Recipe Recept/Heater 06/01/2009	3,260.87	06/01/2009	3,260.87
20000-08532.24	WTP CONTRACT #4 - CO3.06 - Electric Actuators in Bulk/Day Tank 06/01/2009	4,818.24	06/01/2009	4,818.24
20000-08532.25	WTP CONTRACT #4 - CO3.07 - Plant Shutdown Assistance 06/01/2009	4,889.48	06/01/2009	4,889.48
20000-08532.26	WTP CONTRACT #4 - CO3.10 - 25% Caustic Revisions 06/01/2009	13,069.32	06/01/2009	13,069.32
20000-08532.31	WTP CONTRACT #4 - CO4.03 - Temp Relocate Ferric 06/01/2009	2,500.10	06/01/2009	2,500.10
20000-08532.32	WTP CONTRACT #4 - CO4.04 - Temp Ferric Electric 06/01/2009	482.53	06/01/2009	482.53
20000-08532.33	WTP CONTRACT #4 - CO4.05 - Relocate J-Boxes 06/01/2009	1,102.92	06/01/2009	1,102.92
20000-08532.34	WTP CONTRACT #4 - CO4.06 - Day Tank Calibration Columns 06/01/2009	3,358.00	06/01/2009	3,358.00
20000-08532.35	WTP CONTRACT #4 - CO4.07 - Polymer Flash points 06/01/2009	525.94	06/01/2009	525.94
20000-08532.36	WTP CONTRACT #4 - CO4.08 - Y-Pattern Valves 06/01/2009	683.60	06/01/2009	683.60
20000-08532.37	WTP CONTRACT #4 - CO4.09 - Bigger Caustic Pumps 06/01/2009	805.00	06/01/2009	805.00
20000-08532.38	WTP CONTRACT #4 - CO4.10 - Transfer Pump Ball Checks 06/01/2009	1,293.83	06/01/2009	1,293.83
20000-08532.41	WTP CONTRACT #4 - CO5.01 - Eductor Pump 30 Amp Disconnect 06/01/2009	1,055.93	06/01/2009	1,055.93
20000-08532.42	WTP CONTRACT #4 - CO5.02 - Sample Pump 7 Power Source Switch 06/01/2009	438.76	06/01/2009	438.76
20000-08532.43	WTP CONTRACT #4 - CO5.04 - Cleaning of Tube Settlers - Pulsator 1 06/01/2009	7,088.84	06/01/2009	7,088.84
20000-08532.44	WTP CONTRACT #4 - CO5.05 - 8" Butterfly Valve(s) 06/01/2009	3,795.00	06/01/2009	3,795.00
20000-08532.45	WTP CONTRACT #4 - CO5.06 - Plastic Containment Shield 06/01/2009	1,089.63	06/01/2009	1,089.63
20000-08532.46	WTP CONTRACT #4 - CO5.08 - Recycle Station 06/01/2009	15,652.07	06/01/2009	15,652.07
20000-08532.47	WTP CONTRACT #4 - CO5.11 - Pulsator Drains 06/01/2009	8,768.43	06/01/2009	8,768.43
20000-08532.48	WTP CONTRACT #4 - CO5.14 - Credit Electricity for RHW Trailer 06/01/2009	-2,766.90	06/01/2009	-2,766.90
20000-08532.49	WTP CONTRACT #4 - CO5.15 - Credit Fuel Injector Pump 06/01/2009	-2,000.00	06/01/2009	-2,000.00
20000-08532.51	WTP CONTRACT #4 - CO6.04 - PLC Chem/Chopper Pump Controls 06/01/2009	4,547.18	06/01/2009	4,547.18
20000-08532.52	WTP CONTRACT #4 - CO6.05 - CO2 Backflow Bypass T&M 06/01/2009	2,933.42	06/01/2009	2,933.42
20000-08532.53	WTP CONTRACT #4 - CO6.08 - Pulsator Wiring 06/01/2009	1,897.73	06/01/2009	1,897.73
20000-08532.54	WTP CONTRACT #4 - CO6.11 - Insrument Drain 06/01/2009	6,041.78	06/01/2009	6,041.78
20000-08532.55	WTP CONTRACT #4 - CO6.16 - Infill Pulsator Vision Panels 06/01/2009	4,682.80	06/01/2009	4,682.80
20000-08532.56	WTP CONTRACT #4 - CO6.17 - Welded Angle at Pulsator Vision Panel 06/01/2009	2,125.20	06/01/2009	2,125.20
20000-08532.57	WTP CONTRACT #4 - CO6.19 - Credit for not Painting Decl Plates 06/01/2009	-1,800.00	06/01/2009	-1,800.00
20000-08532.61	WTP CONTRACT #4 - CO7.01 - Credit for Glazing of Front Entry Door 06/01/2009	-360.00	06/01/2009	-360.00

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20000-08532.62	WTP CONTRACT #4 - CO7.02 - Suction Line Work 06/01/2009	5,730.60	06/01/2009	5,730.60
20000-08532.63	WTP CONTRACT #4 - CO7.03 - Hypo Sight Tubes 06/01/2009	1,630.40	06/01/2009	1,630.40
20000-08532.64	WTP CONTRACT #4 - CO7.04 - Flow Meter power & EF10 Switch 06/01/2009	479.00	06/01/2009	479.00
20000-08532.71	WTP CONTRACT #4 - CO8.02 - Air Compressor Wiring 06/01/2009	1,618.23	06/01/2009	1,618.23
20000-08532.72	WTP CONTRACT #4 - CO8.05 - Blower Control Wire Modifications 06/01/2009	1,760.13	06/01/2009	1,760.13
20000-08532.73	WTP CONTRACT #4 - CO8.06 - Additional Pulsator Drain 06/01/2009	1,307.33	06/01/2009	1,307.33
20000-08532.74	WTP CONTRACT #4 - CO8.13 - Unit Price #12 - Crack Repair 06/01/2009	-28,890.00	06/01/2009	-28,890.00
20000-08532.75	WTP CONTRACT #4 - CO8.14 - Unit Price #13 - Misc Concrete 06/01/2009	-73,500.00	06/01/2009	-73,500.00
20000-08532.76	WTP CONTRACT #4 - CO8.15 - Unti Price #16 - Utility Backcharge 06/01/2009	-13,573.35	06/01/2009	-13,573.35
<i>Subtotal: 2320-200-001 (110)</i>		4,801,159.10		4,801,159.10
<i>Asset GL Acct #: 2320-310-001</i>				
20000-008292	Filter #5 - Media - Contract #4 01/01/2009	145,000.00	01/01/2009	145,000.00
20000-008422	Filter #6 - Media - Contract #4 04/01/2009	145,000.00	04/01/2009	145,000.00
20000-008806	WTP Contract #4 - Final Allocation per all accounts used 10/01/2009	45,851.59	10/01/2009	45,851.59
20000-008995	Glenwoodlands: Epping - Arsenic Media Replacement - (6) 5' Drums of Layne RT Resin 12/01/2009	14,516.80	12/01/2009	14,516.80
<i>Subtotal: 2320-310-001 (4)</i>		350,368.39		350,368.39
<i>Asset GL Acct #: 2330-500-001</i>				
20000-008355	FIFIELD TANK CONSTRUCTION 03/01/2009	69,825.34	03/01/2009	69,825.34
20000-008356	FIFIELD TANK CONSTRUCTION 03/01/2009	2,192,249.37	03/01/2009	2,176,694.37
20000-008357	FIFIELD TANK DESIGN - TANK REPLACEMENT 03/01/2009	47,653.04	03/01/2009	47,653.04
20000-008358	FIFIELD TANK DESIGN - TANK REPLACEMENT 03/01/2009	6,188.31	03/01/2009	6,188.31
20000-008394	FIFIELD TANK CONSTRUCTION 04/01/2009	280.87	04/01/2009	280.87
20000-008467	FIFIELD TANK CONSTRUCTION 05/01/2009	16,409.51	05/01/2009	16,409.51
20000-008521	FIFIELD TANK CONSTRUCTION 06/01/2009	87,505.06	06/01/2009	87,505.06
20000-008567	FIFIELD TANK CONSTRUCTION 07/01/2009	722.22	07/01/2009	722.22
20000-008583	FIFIELD TANK CONSTRUCTION - PERMANENT FENCING AROUND TANK 08/01/2009	11,500.00	08/01/2009	11,500.00
20000-008662	FIFIELD TANK CONSTRUCTION 09/01/2009	125.70	09/01/2009	125.70
20000-008868	FIFIELD TANK CONSTRUCTION 11/01/2009	67.71	11/01/2009	60.95
20000-008944	Ashley Commons: Milford - Interconnection - Test Probing 12/01/2009	2,185.00	12/01/2009	2,185.00
20000-008947.1	Ashley Commons: Milford - Interconnection - Eng Overhead 12/01/2009	901.61	12/01/2009	901.61
<i>Subtotal: 2330-500-001 (13)</i>		2,435,613.74		2,420,051.98
<i>Asset GL Acct #: 2331-000-001</i>				
20000-008791	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, truck & inv) 10/01/2009	17.13	10/01/2009	17.13

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<i>Subtotal: 2331-000-001 (1)</i>		17.13		17.13
<i>Asset GL Acct #: 2331-002-001</i>				
20000-008531.1	Morse Avenue/Morse Street: Nashua - Paving 06/01/2009	9,500.00	06/01/2009	8,550.00
20000-008531.3	Morse Avenue/Morse Street: Nashua - Paving 06/01/2009	27,159.15	06/01/2009	24,443.23
20000-008659	BOOTH ST MAIN REPLACEMENT- PAVING 09/01/2009	34,064.96	09/01/2009	30,658.46
<i>Subtotal: 2331-002-001 (3)</i>		70,724.11		63,651.69
<i>Asset GL Acct #: 2331-003-001</i>				
20000-008306.1	Temple Street @ Gorman Avenue: Nashua - Paving for Gate Work 01/01/2009	326.62	01/01/2009	326.62
20000-008306.2	Temple Street @ Amory Street: Nashua - Paving for Gate Work 01/01/2009	467.63	01/01/2009	467.63
20000-008488	Temple Street @ Amory Street: Nashua - Paving for Gate Work 06/01/2009	1,769.69	06/01/2009	1,769.69
20000-008489	Cardinal Circle (#5): Nashua - Paving for Gate Work 06/01/2009	2,715.97	06/01/2009	2,715.97
20000-008582	Spitbrook Rd. @ Royal Ridge Mall - Paving for Gate Work 08/01/2009	700.26	08/01/2009	700.26
20000-008812	Crown St. @ Intersection of Arlington St, Nashua: Services-Paving 11/01/2009	1,520.88	11/01/2009	1,520.88
20000-008814	Olde Mill Circle (in cul de sac), Nashua: Gate Valve Paving 11/01/2009	3,079.85	11/01/2009	3,079.85
<i>Subtotal: 2331-003-001 (7)</i>		10,580.90		10,580.90
<i>Asset GL Acct #: 2331-200-001</i>				
20000-008359	Gorman Avenue: Nashua - Main Replacement 03/01/2009	5,312.88	03/01/2009	4,781.59
20000-008395	Cross Street: Nashua - Main Replacement (Phase I) 04/01/2009	52,935.60	04/01/2009	47,642.04
20000-008396	Cross Street: Nashua - Main Replacement (Phase I) 04/01/2009	16,927.81	04/01/2009	15,235.03
20000-008524	Fletcher Street/Green Street: Nashua - Main Replacement 06/01/2009	4,186.18	06/01/2009	3,767.56
20000-008551	Buck Street: Nashua - Main Replacement 07/01/2009	5,407.77	07/01/2009	4,866.99
20000-008552	Fletcher Street/Green Street: Nashua - Main Replacement 07/01/2009	677.63	07/01/2009	609.87
20000-008591	Fletcher Street/Green Street: Nashua - Main Replacement 08/01/2009	1,219.51	08/01/2009	1,097.56
20000-008663	GREEN STREET MAIN REPLACEMENTS - 6" DIP Water, 98' 09/01/2009	10,780.00	09/01/2009	10,780.00
20000-008664	FLETCHER STREET MAIN REPLACEMENT - 6" DIP Water, 191' 09/01/2009	21,010.00	09/01/2009	13,274.87
20000-008665	FLETCHER/GREEN STREET MAIN REPLACEMENTS 09/01/2009	2,233.27	09/01/2009	2,233.27
20000-008666	GREEN STREET MAIN REPLACEMENTS - Temporary 2" Water 09/01/2009	2,000.00	09/01/2009	2,000.00
20000-008667	Green Street: Nashua - Main Replacement - Temp Service Connection Type 1 09/01/2009	1,200.00	09/01/2009	1,200.00
20000-008669	GREEN STREET MAIN REPLACEMENTS - Type 2 Trench Restoration 09/01/2009	5,805.00	09/01/2009	5,805.00
20000-008670	GREEN STREET MAIN REPLACEMENTS - Green St @ Winter St Connection 09/01/2009	9,500.00	09/01/2009	9,500.00
20000-008671	GREEN STREET MAIN REPLACEMENTS - Mobilization 09/01/2009	2,240.00	09/01/2009	2,240.00
20000-008672	FLETCHER STREET MAIN REPLACEMENT - Temporary 2" Water 09/01/2009	2,000.00	09/01/2009	2,000.00
20000-008673	Fletcher Street: Nashua - Main Replacement - Temp Service Connection Type 1 09/01/2009	1,200.00	09/01/2009	1,200.00
20000-008676	FLETCHER STREET MAIN REPLACEMENT - Type 2 Trench Restoration, 251'			

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	09/01/2009	11,295.00	09/01/2009	11,295.00
20000-008677	FLETCHER STREET MAIN REPLACEMENT - Fletcher @ Beard St Connection (1)			
	09/01/2009	8,000.00	09/01/2009	8,000.00
20000-008678	FLETCHER STREET MAIN REPLACEMENT - Curb Resetting (9)			
	09/01/2009	108.00	09/01/2009	108.00
20000-008679	FLETCHER STREET MAIN REPLACEMENT - Mobilization			
	09/01/2009	2,380.00	09/01/2009	2,380.00
20000-008682	VAN BUREN STREET MAIN REPLACEMENT			
	09/01/2009	368.90	09/01/2009	368.90
20000-008683	VAN BUREN STREET MAIN REPLACEMENT - Van Buren 4" Temp Water			
	09/01/2009	7,500.00	09/01/2009	7,500.00
20000-008684	VAN BUREN STREET MAIN REPLACEMENT - 6" DIP Water, 413'			
	09/01/2009	45,430.00	09/01/2009	37,432.87
20000-008685	VAN BUREN STREET MAIN REPLACEMENT - 6" Bends, 2			
	09/01/2009	800.00	09/01/2009	800.00
20000-008686	Van Buren Street: Nashua - Main Replacement - Temp Service Connect Type 1, 9			
	09/01/2009	3,600.00	09/01/2009	3,600.00
20000-008688	VAN BUREN STREET MAIN REPLACEMENT - 1" Air Release, 1			
	09/01/2009	650.00	09/01/2009	650.00
20000-008691	VAN BUREN STREET MAIN REPLACEMENT - Bridge St @ Van Burnen Connection			
	09/01/2009	8,500.00	09/01/2009	8,500.00
20000-008692	VAN BUREN STREET MAIN REPLACEMENT - Bridge St @ Van Burnen Abandonment			
	09/01/2009	6,500.00	09/01/2009	6,500.00
20000-008693	VAN BUREN STREET MAIN REPLACEMENT - 8" PVC Pipe, 11'			
	09/01/2009	495.00	09/01/2009	495.00
20000-008694	VAN BUREN STREET MAIN REPLACEMENT - Drop Inlet Manhole			
	09/01/2009	900.00	09/01/2009	900.00
20000-008695	VAN BUREN STREET MAIN REPLACEMENT - Test Pit, 5.3CY			
	09/01/2009	132.50	09/01/2009	132.50
20000-008696	VAN BUREN STREET MAIN REPLACEMENT - Mobilization			
	09/01/2009	4,760.00	09/01/2009	4,760.00
20000-008697	VAN BUREN STREET MAIN REPLACEMENT			
	09/01/2009	3,934.91	09/01/2009	3,934.91
20000-008700	BUCK STREET MAIN REPLACEMENT -			
	09/01/2009	-479.91	09/01/2009	-479.91
20000-008701	BUCK STREET MAIN REPLACEMENT - 6" DIP Water			
	09/01/2009	220.00	09/01/2009	220.00
20000-008702	BUCK STREET MAIN REPLACEMENT - 6" DIP Water			
	09/01/2009	125.16	09/01/2009	125.16
20000-008703	BUCK STREET MAIN REPLACEMENT - 2" Temp Water			
	09/01/2009	4,000.00	09/01/2009	4,000.00
20000-008704	Buck Street: Nashua - Main Replacement - Temp Service Connection Type 1 (16)			
	09/01/2009	1,200.00	09/01/2009	1,200.00
20000-008706	BUCK STREET MAIN REPLACEMENT - Buck St @ Palm Connection			
	09/01/2009	7,500.00	09/01/2009	7,500.00
20000-008707	BUCK STREET MAIN REPLACEMENT - Buck St @ Ash St Connection			
	09/01/2009	11,500.00	09/01/2009	11,500.00
20000-008708	BUCK STREET MAIN REPLACEMENT - Mobilizatoin			
	09/01/2009	4,620.00	09/01/2009	4,620.00
20000-008709	BUCK STREET MAIN REPLACEMENT - 6" DIP Water, 220'			
	09/01/2009	24,200.00	09/01/2009	19,031.47
20000-008732	Hardy Road & Route 101: Bedford - 129' of 16" Main (Costs for upsizing from 8")			
	10/01/2009	6,823.60	10/01/2009	6,823.60
20000-008755	Buck Street Main Replacement - 2' of 6" DIP Water			
	10/01/2009	220.00	10/01/2009	220.00
20000-008756	Buck Street Water Main Replacement - 230' of Type 2 Trench Restoration			
	10/01/2009	10,350.00	10/01/2009	9,293.00
20000-008757	Fletcher Street Main Replacement - 13 Temporary Service Connections Type 2			
	10/01/2009	6,267.28	10/01/2009	6,267.28
20000-008758	Fletcher Street Main Replacement - 1 Temporary Service Connection Type 3			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
Asset GL Acct #: 2331-200-001				
	10/01/2009	1,138.34	10/01/2009	1,138.34
20000-008759	Fletcher Street Main Replacement - Phase 2 Temp Main			
	10/01/2009	9,031.24	10/01/2009	8,128.12
20000-008760	Fletcher Street Main Replacement - Phase 2 Temp Main			
	10/01/2009	1,376.90	10/01/2009	1,376.90
20000-008761	Fletcher Street Main Replacement - 6" DIP Water			
	10/01/2009	53,130.00	10/01/2009	42,928.33
20000-008762	Fletcher Street Main Replacement - 6" Temporary Caps			
	10/01/2009	300.00	10/01/2009	300.00
20000-008765	Fletcher Street Main Replacement - Type 2 Trench Restoration			
	10/01/2009	21,735.00	10/01/2009	21,735.00
20000-008766	Fletcher Street Main Replacement - Test Pit			
	10/01/2009	25.00	10/01/2009	25.00
20000-008767	Fletcher Street Main Replacement - Main St @ Fletcher Connection			
	10/01/2009	22,950.00	10/01/2009	22,950.00
20000-008769	Fletcher Street Main Replacement - Main St Base Pavement			
	10/01/2009	2,500.00	10/01/2009	2,500.00
20000-008771	Van Buren Street Main Replacement - 430' of Type 2 Trench Restoration			
	10/01/2009	19,350.00	10/01/2009	16,505.00
20000-008772	Van Buren Street Main Replacement - 40' of Type 3 Trench Restoration			
	10/01/2009	1,600.00	10/01/2009	1,600.00
20000-008773	Van Buren Street Main Replacement - Van Buren St @ N End Connection			
	10/01/2009	7,500.00	10/01/2009	7,500.00
20000-008848	Dolan Street Water Main Replacement - (5) Temporary Service Connection Type 1			
	11/01/2009	750.00	11/01/2009	750.00
20000-008851	Dolan St. Water Main Replacement - Plan Books			
	11/01/2009	43.00	11/01/2009	38.70
20000-008852	Dolan St. Water Main Replacement - Overhead, Labor & Truck			
	11/01/2009	2,338.02	11/01/2009	2,104.22
20000-008853	Dolan Street Water Main Replacement			
	11/01/2009	15.00	11/01/2009	13.50
20000-008854	Dolan Street Water Main Replacement - Temporary Water			
	11/01/2009	5,000.00	11/01/2009	4,500.00
20000-008855	Dolan Street Water Main Replacement - Mobilization			
	11/01/2009	6,000.00	11/01/2009	5,400.00
20000-008856	Dolan Street Water Main Replacement - 387' of 6" DIP Water			
	11/01/2009	23,220.00	11/01/2009	20,898.00
20000-008857	Dolan Street Water Main Replacement - Nightwork Allds St.			
	11/01/2009	1,500.00	11/01/2009	1,350.00
20000-008859	Dolan Street Water Main Replacement - 6" Bends			
	11/01/2009	450.00	11/01/2009	405.00
20000-008860	Dolan Street Water Main Replacement - 6" Bends			
	11/01/2009	550.00	11/01/2009	495.00
20000-008861	Dolan Street Water Main Replacement - Marshall @Dolan St. Connection			
	11/01/2009	5,200.00	11/01/2009	4,680.00
20000-008862	Dolan Street Water Main Replacement - Allds @Dolan St. Connection			
	11/01/2009	6,500.00	11/01/2009	5,850.00
20000-008864	Van Buren Street Main Replacement -			
	11/01/2009	41.72	11/01/2009	37.55
20000-008865	Buck Street Water Main Replacement			
	11/01/2009	20.86	11/01/2009	18.77
20000-008866	Fletcher Street Main Replacement			
	11/01/2009	20.87	11/01/2009	18.78
20000-008919	Ashley Commons: Milford - Interconnection - Mailings			
	12/01/2009	854.65	12/01/2009	854.65
20000-008920	Ashley Commons: Milford - Interconnection - Notification of Bid			
	12/01/2009	342.55	12/01/2009	342.55
20000-008921	Ashley Commons: Milford - Interconnection - Bid Announcement			
	12/01/2009	546.76	12/01/2009	546.76
20000-008922	Ashley Commons: Milford - Interconnection - Bid Announcement			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost	
Year Ending December, 2009					
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	12/01/2009	476.00	12/01/2009	476.00	
20000-008923	Ashley Commons: Milford - Interconnection - Copies of Plan Specs	12/01/2009	495.00	12/01/2009	495.00
20000-008924	Ashley Commons: Milford - Interconnection - 1,110' of 12" Class 51 DiPCL	12/01/2009	51,060.00	12/01/2009	51,060.00
20000-008925	Ashley Commons: Milford - Interconnection - (2) 12" MJ DI Bends	12/01/2009	1,265.00	12/01/2009	1,265.00
20000-008926	Ashley Commons: Milford - Interconnection - 12"X12" MJ DI Tee-complete w/spec glands & trust block	12/01/2009	935.00	12/01/2009	935.00
20000-008929	Ashley Commons: Milford - Interconnection - 1" Air Release Valve Assy-	12/01/2009	778.00	12/01/2009	778.00
20000-008930	Ashley Commons: Milford - Interconnection - Mobilization/Demobilization	12/01/2009	9,365.25	12/01/2009	9,365.25
20000-008931	Ashley Commons: Milford - Interconnection - Sitation Fencing, Installed, Maintained & Removed	12/01/2009	4,860.00	12/01/2009	4,860.00
20000-008932	Ashley Commons: Milford - Interconnection - Police Detail/Traffic Control	12/01/2009	5,613.35	12/01/2009	5,613.35
20000-008933	Ashley Commons: Milford - Interconnection - Bottled Water	12/01/2009	15.00	12/01/2009	15.00
20000-008934	Ashley Commons: Milford - Interconnection - Water Entrance Fee 29 Residential Homes	12/01/2009	25,872.93	12/01/2009	25,872.93
20000-008935	Ashley Commons: Milford - Interconnection - (1060') Type 1 Trench Restoration	12/01/2009	61,289.20	12/01/2009	61,289.20
20000-008937	Ashley Commons: Milford - Interconnection - Eng Overhead, PWV Labor & Materials (& Credits for Plans	12/01/2009	23,505.10	12/01/2009	23,505.10
20000-008940	Ashley Commons: Milford - Interconnection - Route Survey	12/01/2009	10,438.75	12/01/2009	10,438.75
20000-008941	Ashley Commons: Milford - Interconnection - Mailing	12/01/2009	23.32	12/01/2009	23.32
20000-008942	Ashley Commons: Milford - Interconnection - Street Opening Permit	12/01/2009	55.00	12/01/2009	55.00
20000-008943	Ashley Commons: Milford - Interconnection - Paint	12/01/2009	19.98	12/01/2009	19.98
20000-008945	Ashley Commons: Milford - Interconnection - Police Detail	12/01/2009	318.00	12/01/2009	318.00
20000-008946	Ashley Commons: Milford - Interconnection - PWV Legal Counsel	12/01/2009	42.01	12/01/2009	42.01
20000-008947.2	Ashley Commons: Milford - Interconnection - Eng Overhead	12/01/2009	4,496.55	12/01/2009	4,496.55
20000-008948.1	Ashley Commons: Milford - Interconnection - Eng Overhead	12/01/2009	15,166.56	12/01/2009	15,166.56
20000-008960	Sand Street Water Main Replacement - Plan Books	12/01/2009	84.80	12/01/2009	76.32
20000-008961	Sand Street Water Main Replacement - Mobilization	12/01/2009	3,000.00	12/01/2009	2,700.00
20000-008962	Sand Street Water Main Replacement - 257' of 4" C900 PVC	12/01/2009	12,079.00	12/01/2009	10,871.10
20000-008963	Sand Street Water Main Replacement - 4" CAPS	12/01/2009	250.00	12/01/2009	225.00
20000-008964	Sand Street Water Main Replacement - 1" Temporary Air Release	12/01/2009	550.00	12/01/2009	495.00
20000-008966	Sand Street Water Main Replacement - Sands St @ Haines St Connection	12/01/2009	3,500.00	12/01/2009	3,150.00
20000-008967.2	Sand Street Water Main Replacement - Eng Overhead	12/01/2009	722.50	12/01/2009	650.25
20000-008968	Haines Street Water Main Replacement - Plan Books	12/01/2009	326.00	12/01/2009	293.40
20000-008969	Haines Street Water Main Replacement - 841' of 6" DIP Water	12/01/2009	50,460.00	12/01/2009	45,414.00
20000-008970	Haines Street Water Main Replacement - Temporary Water				

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	12/01/2009	20,000.00	12/01/2009	18,000.00
20000-008971	Haines Street Water Main Replacement - (22) Temporary Service Connections Type 1			
	12/01/2009	3,300.00	12/01/2009	3,300.00
20000-008972	Haines Street Water Main Replacement - 2 Temporary Service Connections Type 2			
	12/01/2009	1,000.00	12/01/2009	1,000.00
20000-008973	Haines Street Water Main Replacement - Newbury Street @ Haines Street Connection			
	12/01/2009	9,675.00	12/01/2009	8,707.50
20000-008974	Haines Street Water Main Replacement - Thomas Street @ Haines Street Connection			
	12/01/2009	5,400.00	12/01/2009	4,860.00
20000-008975	Haines Street Water Main Replacement - Moilization			
	12/01/2009	21,000.00	12/01/2009	18,900.00
20000-008976	Thomas Street Water Main Replacement - 23' of 6" DIP Water			
	12/01/2009	1,380.00	12/01/2009	1,242.00
20000-008977	Newbury Street Water Main Replacement - 62' of 6" DIP Water			
	12/01/2009	3,720.00	12/01/2009	3,348.00
20000-008978	Haines Street Water Main Replacement - 1,067' of 6" DIP			
	12/01/2009	64,020.00	12/01/2009	57,618.00
20000-008979	Haines Street Water Main Replacement - (6) 6" Bends			
	12/01/2009	2,700.00	12/01/2009	2,430.00
20000-008980	Haines Street Water Main Replacement - (1) 6" Temp Caps			
	12/01/2009	300.00	12/01/2009	270.00
20000-008981	Haines Street Water Main Replacement - Temp Water Haines			
	12/01/2009	20,000.00	12/01/2009	18,000.00
20000-008982	Haines Street Water Main Replacement - (17) Temp ServiceConnection Type 1			
	12/01/2009	2,550.00	12/01/2009	2,550.00
20000-008983	Haines Street Water Main Replacement - 1" Temp Air Release			
	12/01/2009	550.00	12/01/2009	495.00
20000-008989	Haines Street Water Main Replacement - Arlington St @ Haines St Connection			
	12/01/2009	10,500.00	12/01/2009	9,450.00
20000-008990	Haines Street Water Main Replacement - Mailings			
	12/01/2009	61.20	12/01/2009	55.08
20000-008991	Haines Street Water Main Replacement - Eng Overhead			
	12/01/2009	8,610.69	12/01/2009	7,749.62
20000-008992.1	Haines Street Water Main Replacement - 52.5' of 6" DIP			
	12/01/2009	3,150.00	12/01/2009	2,835.00
20000-008992.2	Haines Street Water Main Replacement - (1) 6" Bends			
	12/01/2009	450.00	12/01/2009	405.00
20000-008992.3	Haines Street Water Main Replacement - (1) 6" Temporary Caps			
	12/01/2009	300.00	12/01/2009	270.00
20000-008992.7	Haines Street Water Main Replacement - (16) Type 1 Trench Restoration			
	12/01/2009	240.00	12/01/2009	216.00
20000-008992.8	Haines Street Water Main Replacement - Newbury Street @ Haines Street Connection			
	12/01/2009	3,225.00	12/01/2009	2,902.50
20000-008992.9	Haines Street Water Main Replacement - Allds Street @ Haines Street Connection			
	12/01/2009	11,400.00	12/01/2009	10,260.00
20000-008993.3	Haines Street Water Main Replacement - Eng Overhead, PWW Labor & Materials			
	12/01/2009	8,778.77	12/01/2009	7,900.89
20000-008998	Bixby Farms: Bedford - Prep Work			
	12/01/2009	417.00	12/01/2009	417.00
20000-009058	Ashley Commons: Milford - Interconnection - 12" Class 51 DiPCL Installed w/ restoration to subgrade			
	12/01/2009	4,692.00	12/01/2009	4,692.00
20000-009059	Ashley Commons: Milford - Interconnection - 12" MJ DI Bends-all degrees complete w/ spec. glands			
	12/01/2009	1,265.00	12/01/2009	1,265.00
20000-009060	Ashley Commons: Milford - Interconnection - 12" DI Coupling Installed w/ restoration to subgrade			
	12/01/2009	314.00	12/01/2009	314.00
20000-009062	Ashley Commons: Milford - Interconnection - Type 3 Trench Restoration			
	12/01/2009	11,060.00	12/01/2009	11,060.00
20000-009064	Ashley Commons: Milford - Interconnection - Traffic Control, police detail			
	12/01/2009	2,709.92	12/01/2009	2,709.92
20000-08936.11	Ashley Commons: Milford - Interconnection - 2,340' of 12" Class 51 DiPCL Pipe			

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	12/01/2009	107,640.00	12/01/2009	107,640.00
20000-08936.12	Ashley Commons: Milford - Interconnection - 605' of 8" Class 52 DiPCL Pipe			
	12/01/2009	20,872.50	12/01/2009	20,872.50
20000-08936.21	Ashley Commons: Milford - Interconnection - 226' of 4" Class 52 CiCPL Pipe			
	12/01/2009	6,328.00	12/01/2009	6,328.00
20000-08936.22	Ashley Commons: Milford - Interconnection - 280' of 14" HDPE SDR 9 Pipe			
	12/01/2009	42,098.00	12/01/2009	42,098.00
20000-08936.31	Ashley Commons: Milford - Interconnection - (4) 12" MJ DI Bends			
	12/01/2009	2,530.00	12/01/2009	2,530.00
20000-08936.32	Ashley Commons: Milford - Interconnection - (3) 8" MJ DI Bends			
	12/01/2009	1,125.00	12/01/2009	1,125.00
20000-08936.41	Ashley Commons: Milford - Interconnection - (2) 4" MJ DI Bends			
	12/01/2009	500.00	12/01/2009	500.00
20000-08936.42	Ashley Commons: Milford - Interconnection - (3) 12"x8" MJ DI Tee			
	12/01/2009	2,325.00	12/01/2009	2,325.00
20000-08936.61	Ashley Commons: Milford - Interconnection - (1) 12" MJDI Cap			
	12/01/2009	370.00	12/01/2009	370.00
20000-08936.62	Ashley Commons: Milford - Interconnection - (2) 8" MJDI Cap			
	12/01/2009	630.00	12/01/2009	630.00
20000-08936.72	Ashley Commons: Milford - Interconnection - (2) 1" Air Release Valves			
	12/01/2009	1,556.00	12/01/2009	1,556.00
20000-08936.81	Ashley Commons: Milford - Interconnection - 222' of Type 1 Trench Restoration			
	12/01/2009	15,540.00	12/01/2009	15,540.00
20000-08936.82	Ashley Commons: Milford - Interconnection - 1,000' of Type 2 Trench Restoration - Loam & Seed			
	12/01/2009	6,500.00	12/01/2009	6,500.00
20000-08936.83	Ashley Commons: Milford - Interconnection - 120' of Type 3 Trench Restoration			
	12/01/2009	8,400.00	12/01/2009	8,400.00
20000-08936.91	Ashley Commons: Milford - Interconnection - Mobilization/Demobilization			
	12/01/2009	1,873.05	12/01/2009	1,873.05
20000-08936.92	Ashley Commons: Milford - Interconnection - 900' of Siltation Fencing			
	12/01/2009	2,700.00	12/01/2009	2,700.00
20000-08936.93	Ashley Commons: Milford - Interconnection - Traffic Control - Police Detail			
	12/01/2009	8,734.95	12/01/2009	8,734.95
<i>Subtotal: 2331-200-001 (154)</i>		<u>1,260,119.38</u>		<u>1,183,811.81</u>
<i>Asset GL Acct #: 2331-250-001</i>				
20000-008315	PRESSURE REDUCING VALVE: BEDFORD			
	02/01/2009	1,440.66	02/01/2009	1,440.66
20000-008360	Spitbrook Road: Nashu - PRV Pit			
	03/01/2009	6,373.03	03/01/2009	6,373.03
20000-008490	Distribution Mains: Gates			
	06/01/2009	488.21	06/01/2009	488.21
20000-008577.1	Crown Street @ Arlington Street: Nashua - Gate			
	07/01/2009	5,333.65	07/01/2009	5,333.65
20000-008577.2	Spitbrook Road: Nashua - Gate			
	07/01/2009	8,118.66	07/01/2009	8,118.66
20000-008633	Old Mill Ln, Nashua - Distribution Mains: Gates			
	09/01/2009	2,387.10	09/01/2009	2,387.10
20000-008634	Amory/Bridge St., Nashua - Distribution Mains: Gates			
	09/01/2009	3,734.20	09/01/2009	3,734.20
20000-008799	Distriburion Mains - Gate Valves			
	10/01/2009	1,440.66	10/01/2009	1,440.66
20000-008927	Ashley Commons: Milford - Interconnection - (2) 12"X12" MJRS Gate Valve			
	12/01/2009	4,790.00	12/01/2009	4,790.00
20000-008938	Ashley Commons: Milford - Interconnection - Eng Overhead, PWW Labor & Materials			
	12/01/2009	1,189.60	12/01/2009	1,189.60
20000-008948.2	Ashley Commons: Milford - Interconnection - Eng Overhead			
	12/01/2009	736.13	12/01/2009	736.13
20000-009061	Ashley Commons: Milford - Interconnection - 12" MJRS Gate Valve Installed glands & valve box			
	12/01/2009	2,395.00	12/01/2009	2,395.00
20000-08936.51	Ashley Commons: Milford - Interconnection - (4) 12" MJRS Gate Valves			

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	12/01/2009	9,580.00	12/01/2009	9,580.00
20000-08936.52	Ashley Commons: Milford - Interconnection - (4) 8" MJRS Gate Valves			
	12/01/2009	4,680.00	12/01/2009	4,680.00
<i>Subtotal: 2331-250-001 (14)</i>		52,686.90		52,686.90
<i>Asset GL Acct #: 2331-300-001</i>				
20000-008383	Truell Road: Amherst - 416' of 12" Main			
	03/01/2009	28,533.44	03/01/2009	28,533.44
20000-008533	Kona Drive: Nashua - 870' of 8" Main			
	06/01/2009	50,773.20	06/01/2009	50,773.20
20000-008837	Bixby Farm Lane, Bedford: 4" Distribution Mains-CIAC, 1259'			
	11/01/2009	69,773.90	11/01/2009	69,773.90
20000-008880	Baileys Green: Bedford - 55' of 4" Main			
	12/01/2009	2,918.30	12/01/2009	2,918.30
20000-008882	Baileys Green: Bedford - 455' of 8" Main			
	12/01/2009	26,553.80	12/01/2009	26,553.80
<i>Subtotal: 2331-300-001 (5)</i>		178,552.64		178,552.64
<i>Asset GL Acct #: 2333-004-001</i>				
20000-008307.1	Balcom Road (#21): Nashua - Paving for Service Work			
	01/01/2009	445.89	01/01/2009	445.89
20000-008307.2	Concord Street (#110): Nashua - Paving for Service Work			
	01/01/2009	430.55	01/01/2009	430.55
20000-008307.3	Rodgers Street (#3): Nashua - Paving for Service Work			
	01/01/2009	466.05	01/01/2009	466.05
20000-008469.1	Balcom Street (#26): Nashua - Paving for Service Work			
	05/01/2009	9,620.00	05/01/2009	9,620.00
20000-008469.2	Langholm Drive (#84): Nashua - Paving for Service Work			
	05/01/2009	4,250.00	05/01/2009	4,250.00
20000-008470.1	Hobbs Avenue (#12): Nashua - Paving for Service Work			
	05/01/2009	1,374.02	05/01/2009	1,374.02
20000-008470.2	Zellwood (#10): Nashua - Paving for Service Work			
	05/01/2009	1,485.76	05/01/2009	1,485.76
20000-008470.3	Belmont Street (#6): Nashua - Paving for Service Work			
	05/01/2009	2,301.07	05/01/2009	2,301.07
20000-008470.4	Rodgers Street (#3): Nashua - Paving for Service Work			
	05/01/2009	2,274.42	05/01/2009	2,274.42
20000-008470.5	Langholm Drive (#84): Nashua - Paving for Service Work			
	05/01/2009	1,716.34	05/01/2009	1,716.34
20000-008470.6	Traffic Control for MTS - (Paving)			
	05/01/2009	0.00	05/01/2009	0.00
20000-008491	East Otterson Street (#43): Nashua - Paving for Service Work			
	06/01/2009	1,416.55	06/01/2009	1,416.55
20000-008492	Pemberton Road (#43): Nashua - Paving for Service Work			
	06/01/2009	2,363.89	06/01/2009	2,363.89
20000-008493	Linwood Street (#15): Nashua - Paving for Service Work			
	06/01/2009	2,032.56	06/01/2009	2,032.56
20000-008494	Ritter Street (#15): Nashua (Same as 41 Gilman Street) - Paving for Service Work			
	06/01/2009	2,240.96	06/01/2009	2,240.96
20000-008495	Concord Street (#110): Nashua - Paving for Service Work			
	06/01/2009	2,444.82	06/01/2009	2,444.82
20000-008604	Peele Road (#98): Nashua - Paving for Service Work			
	08/01/2009	1,077.02	08/01/2009	1,077.02
20000-008605	Wadleigh Street (#26): Nashua - Paving for Service Work			
	08/01/2009	420.41	08/01/2009	420.41
20000-008606	Amherst Street (#127): Nashua - Paving for Service Work			
	08/01/2009	546.97	08/01/2009	546.97
20000-008800	Services-Paving Nashua			
	10/01/2009	2,213.12	10/01/2009	2,213.12
20000-008813	Farmington Rd. (#47), Nashua: Services-Paving			
	11/01/2009	3,104.35	11/01/2009	3,104.35
20000-008871	Howard Street (#2): Nashua - Paving for Service Work			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
<i>Asset GL Acct #: 2333-004-001</i>				
	12/01/2009	5,018.26	12/01/2009	5,018.26
20000-008872	Coburn Woods (#197): Nashua - Paving for Service Work			
	12/01/2009	560.34	12/01/2009	560.34
20000-008873	Main Dunstable Road (#431): Nashua - Paving for Service Work			
	12/01/2009	477.90	12/01/2009	477.90
20000-008874	Main Dunstable Road (#433): Nashua - Paving for Service Work			
	12/01/2009	477.90	12/01/2009	477.90
20000-008875	Hastings Lane (#9): Nashua - Paving for Service Work			
	12/01/2009	2,253.46	12/01/2009	2,253.46
20000-008876	Weathersfield Way (#57): Nashua - Paving for Service Work			
	12/01/2009	2,151.51	12/01/2009	2,151.51
20000-008877	Broad Street (#252): Nashua - Paving for Service Work			
	12/01/2009	1,368.33	12/01/2009	1,368.33
20000-008878	Blue Hill Avenue (#5): Nashua - Paving for Service Work			
	12/01/2009	2,059.84	12/01/2009	2,059.84
20000-008879	Main Street on Temple Street (#146-154): Nashua - Paving for Service Work			
	12/01/2009	342.88	12/01/2009	342.88
<i>Subtotal: 2333-004-001 (30)</i>		<u>56,935.17</u>		<u>56,935.17</u>
<i>Asset GL Acct #: 2333-100-001</i>				
20000-008402	Boston Post Road (#422): Amherst - 1" CT New Service			
	04/01/2009	2,654.57	04/01/2009	2,654.57
20000-008436.1	Quinton Drive (#11): Nashua - 1" CT New Service			
	05/01/2009	1,257.45	05/01/2009	1,257.45
20000-008436.2	Tenby Drive (#7): Nashua - 1" CT New Service			
	05/01/2009	2,770.41	05/01/2009	2,770.41
20000-008635	Stearns Rd. (#51), Amherst - 1" CT Service			
	09/01/2009	994.73	09/01/2009	994.73
20000-008801	1" CT Services			
	10/01/2009	1,120.21	10/01/2009	1,120.21
20000-008809	Gilson Rd. (#45), Nashua: 2" CT Services			
	11/01/2009	2,736.73	11/01/2009	2,736.73
20000-008810	Main Dunstable Rd. (#431), Nashua: 1" CT Services			
	11/01/2009	981.53	11/01/2009	981.53
20000-008811	Main Dunstable Rd. (#433), Nashua: 1" CT Services			
	11/01/2009	1,362.30	11/01/2009	1,362.30
<i>Subtotal: 2333-100-001 (8)</i>		<u>13,877.93</u>		<u>13,877.93</u>
<i>Asset GL Acct #: 2333-200-001</i>				
20000-008272	Verona Street (#20): Nashua - 1" CT Renewed Service			
	01/01/2009	538.93	01/01/2009	507.64
20000-008341.1	Langholm Drive (#84): Nashua - 1" CT Renewed Services			
	02/01/2009	632.31	02/01/2009	578.40
20000-008341.2	Chestnut Street (#82): Nashua - 1" CT Renewed Services			
	02/01/2009	2,601.72	02/01/2009	2,379.89
20000-008341.3	Belmont Street (#6): Nashua - 1" CT Renewed Services			
	02/01/2009	3,985.78	02/01/2009	3,645.94
20000-008380	Cunningham Drive (#10): Derry - 3/4" CT Renewed Service			
	03/01/2009	2,820.20	03/01/2009	2,556.98
20000-008381.1	Nagle Street (#65): Nashua - 1" CT Renewed Service			
	03/01/2009	487.75	03/01/2009	452.76
20000-008381.2	Concord Street (#87): Nashua - 1" CT Renewed Service			
	03/01/2009	1,403.35	03/01/2009	1,302.68
20000-008400	Walnut Street (#89-89 1/2): Nashua - 1" CT Renewed Service			
	04/01/2009	938.69	04/01/2009	850.12
20000-008401	Palm Street (#133): Nashua - 1 1/2" CT Renewed Service			
	04/01/2009	3,624.92	04/01/2009	3,439.51
20000-008437	Glastonbury Drive (#1): Nashua - 3/4" CT Renewed Service			
	05/01/2009	4,918.30	05/01/2009	4,561.01
20000-008438.1	Main Street (#212): Nashua - 1" CT Renewed Service			
	05/01/2009	748.04	05/01/2009	691.86
20000-008438.2	1" CT RENEWED SERVICES: CORE, 1			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
Asset GL Acct #: 2333-200-001				
	05/01/2009	1,024.39	05/01/2009	947.46
20000-008438.3	Ledge Street (#84): Nashua - 1" CT Renewed Service			
	05/01/2009	863.16	05/01/2009	798.34
20000-008438.4	Arlington Street (#65): Nashua - 1" CT Renewed Service			
	05/01/2009	2,279.68	05/01/2009	2,108.47
20000-008438.5	Vine Street (#94): Nashua - 1" CT Renewed Service			
	05/01/2009	716.25	05/01/2009	662.46
20000-008496	Beauview Avenue (#1): Nashua - 1 1/2" CT Renewed Service			
	06/01/2009	3,022.69	06/01/2009	2,751.81
20000-008497	Amherst Street (#127): Nashua - 1" CT Renewed Service			
	06/01/2009	2,037.06	06/01/2009	1,887.26
20000-008498	Glastonbury Drive (#1): Nashua - 3/4" CT Renewed Service			
	06/01/2009	548.31	06/01/2009	493.48
20000-008578.1	Nashua - 1" CT Renewed Service			
	07/01/2009	2,102.12	07/01/2009	1,919.49
20000-008578.2	West Hollis Street (#99-101): Nashua - 1" CT Renewed Service			
	07/01/2009	1,002.89	07/01/2009	915.76
20000-008578.3	Wadleigh Street (#26): Nashua - 1" CT Renewed Service			
	07/01/2009	1,113.30	07/01/2009	1,016.57
20000-008607	Peele Road (#98): Nashua - 3/4" CT Renewed Service			
	08/01/2009	3,291.30	08/01/2009	3,005.42
20000-008608	Dodge Street (#19): Nashua - 1" CT Renewed Service			
	08/01/2009	387.39	08/01/2009	354.51
20000-008609	West Allds Street (#5): Nashua - 1" CT Renewed Service			
	08/01/2009	1,412.42	08/01/2009	1,306.97
20000-008610	Main Street (#606): Nashua - 1" CT Renewed Service			
	08/01/2009	1,508.03	08/01/2009	1,436.87
20000-008636	Howard St. (#2), Nashua - 1" CT Renewed Service			
	09/01/2009	1,580.36	09/01/2009	1,453.45
20000-008637	Coburn Woods (#197), Nashua - 1" CT Renewed Service			
	09/01/2009	1,997.06	09/01/2009	1,819.36
20000-008638	Broad St. (#252), Nashua - 1" CT Renewed Service			
	09/01/2009	766.99	09/01/2009	705.15
20000-008668	Green Street: Nashua - Main Replacement - Reconnect 1" Copper Service			
	09/01/2009	1,050.00	09/01/2009	1,050.00
20000-008675	Fletcher Street: Nashua - Main Replacement - Reconnect 1" Copper (4)			
	09/01/2009	1,400.00	09/01/2009	1,400.00
20000-008680	FLETCHER/GREEN ST MAIN REPLACEMENTS			
	09/01/2009	627.61	09/01/2009	627.61
20000-008687	Van Buren Street: Nashua - Main Replacement - Temp Service Connect Type 2, 3			
	09/01/2009	1,200.00	09/01/2009	1,200.00
20000-008698	VAN BUREN ST MAIN REPLACEMENT			
	09/01/2009	248.40	09/01/2009	248.40
20000-008705	Buck Street: Nashua - Main Replacement - Reconnect 1" Copper (20)			
	09/01/2009	1,750.00	09/01/2009	1,750.00
20000-008710	BUCK STREET MAIN REPLACEMENT			
	09/01/2009	479.91	09/01/2009	479.91
20000-008764	Fletcher Street Main Replacement - Reconnect 1" Copper			
	10/01/2009	4,636.19	10/01/2009	4,636.19
20000-008768	Fletcher Street Main Replacement - 2" Service Reconnection			
	10/01/2009	1,750.00	10/01/2009	1,750.00
20000-008770	Van Buren Street Water Main Replacement: Reconnect 12 - 1" Copper Services			
	10/01/2009	4,200.00	10/01/2009	4,200.00
20000-008803	Orchard Ave. (#26), Nashua - 1" CT Service, 1			
	10/01/2009	764.97	10/01/2009	701.61
20000-008804	Wethersfield St. (#57) - 1" CT Service, 1			
	10/01/2009	5,306.68	10/01/2009	4,816.84
20000-008805	Hasting Ln. (#9), Nashua - 1" CT Service, 1			
	10/01/2009	2,065.11	10/01/2009	1,890.58
20000-008807	Blue Hill Ave. (#5), Nashua: 1" CT Service			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
Asset GL Acct #: 2333-200-001				
	11/01/2009	2,305.22	11/01/2009	2,152.22
20000-008808	Main St. (#146-154), Nashua: 2" CT Services			
	11/01/2009	2,732.68	11/01/2009	2,576.40
20000-008816	Lincoln Ave. (#11), Nashua: 3/4" CT Services			
	11/01/2009	369.96	11/01/2009	339.92
20000-008849	Dolan Street Water Main Replacement - (5) Typical Service Reconnection			
	11/01/2009	1,000.00	11/01/2009	1,000.00
20000-008850	Dolan St. Main Replacement - Overhead, Labor & Truck			
	11/01/2009	84.40	11/01/2009	84.40
20000-008884	West Hollis Street (#127): Nashua - 1" Renewed Service			
	12/01/2009	1,105.53	12/01/2009	1,019.60
20000-008885	Dublin Avenue (#58): Nashua - 3/4" Renewed Service			
	12/01/2009	3,212.07	12/01/2009	2,964.85
20000-008886	Main Street (#268): Nashua - 1" Renewed Service			
	12/01/2009	1,171.30	12/01/2009	1,072.86
20000-008887	Lincoln Avenue (#29): Nashua 1" Renewed Service			
	12/01/2009	1,302.36	12/01/2009	1,190.94
20000-008965	Sand Street Water Main Replacement - (4) Typical Service Reconnction			
	12/01/2009	800.00	12/01/2009	800.00
20000-008967.1	Sand Street Water Main Replacement - Eng Overhead			
	12/01/2009	29.70	12/01/2009	29.70
20000-008986	Haines Street Water Main Replacement - (18) Typical Service Reconnection			
	12/01/2009	3,600.00	12/01/2009	3,600.00
20000-008987	Haines Street Water Main Replacement - (3) Long Side Service Connection			
	12/01/2009	2,850.00	12/01/2009	2,850.00
20000-008988	Haines Street Water Main Replacement - (3) Short Side Service Connection			
	12/01/2009	1,950.00	12/01/2009	1,950.00
20000-008992.4	Haines Street Water Main Replacement - (18) Typical Service Connections			
	12/01/2009	3,600.00	12/01/2009	3,600.00
20000-008992.5	Haines Street Water Main Replacement - (2) Long Side Service Connections			
	12/01/2009	1,900.00	12/01/2009	1,900.00
20000-008992.6	Haines Street Water Main Replacement - (2) Short Side Service Connections			
	12/01/2009	1,300.00	12/01/2009	1,300.00
20000-008993.1	Haines Street Water Main Replacement - Eng Overhead, PWW Labor & Materials			
	12/01/2009	1,618.74	12/01/2009	1,618.74
20000-009057	Dublin Avenue (#58): Nashua - Renewed Service			
	12/01/2009	120.00	12/01/2009	120.00
Subtotal: 2333-200-001 (60)		104,884.22		99,470.39
Asset GL Acct #: 2333-230-001				
20000-008270	East Dunstable Road (#187): Nashua - 1 1/2" New Service			
	01/01/2009	1,519.72	01/01/2009	1,519.72
20000-008316	Amherst Gardens (#57): Nashua - 3/4" New Service			
	02/01/2009	1,049.41	02/01/2009	1,049.41
20000-008318	Fordway Extension (#197): Derry - 1 1/2" New Service			
	02/01/2009	1,519.72	02/01/2009	1,519.72
20000-008319	Main Dunstable Road (#500): Nashua - 2" New Service			
	02/01/2009	1,836.48	02/01/2009	1,836.48
20000-008320	Route 101A (#125): Amherst - 2" New Service			
	02/01/2009	1,836.48	02/01/2009	1,836.48
20000-008321	Nashua Road (#47): Bedford - 8" New Service			
	02/01/2009	6,420.56	02/01/2009	6,420.56
20000-008373	Norfolk Street (#6): Nashua - 1 1/2" New Service			
	03/01/2009	1,519.72	03/01/2009	1,519.72
20000-008374	Amherst Street (#407): Nashua - 4" New Service			
	03/01/2009	5,214.34	03/01/2009	5,214.34
20000-008417	Hall Street (#7): Nashua - 1" New Service			
	04/01/2009	1,369.33	04/01/2009	1,369.33
20000-008418	Amherst Street (#607): Nashua - 2" New Service			
	04/01/2009	1,602.62	04/01/2009	1,602.62
20000-008453	Simon Street (#5-9): Nashua - 2" New Service			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
Asset GL Acct #: 2333-230-001				
	05/01/2009	1,602.62	05/01/2009	1,602.62
20000-008535	Edson Street (#22): Nashua - 2" New Service			
	06/01/2009	1,602.62	06/01/2009	1,602.62
20000-008538	Route 101A (#123): Amherst - 1" New Service			
	06/01/2009	1,369.33	06/01/2009	1,369.33
20000-008572	Berkshire Road (#4): Nashua - 1" New Service			
	07/01/2009	1,369.33	07/01/2009	1,369.33
20000-008573	Kent Lane (#55): Nashua - 2" New Service			
	07/01/2009	1,602.62	07/01/2009	1,602.62
20000-008711	Boston Post Rd (#49), Amherst - 1" Developer Installed Services-CIAC			
	09/01/2009	1,369.33	09/01/2009	1,369.33
20000-008712	Coburn Woods (#49), Nashua - 1" Developer Installed Services-CIAC			
	09/01/2009	1,369.33	09/01/2009	1,369.33
20000-008713	King St (#99), Nashua - 1 1/2" Developer Installed Services-CIAC			
	09/01/2009	1,485.04	09/01/2009	1,485.04
20000-008714	Amherst St (#341), Nashua - 1 1/2" Developer Installed Services-CIAC			
	09/01/2009	1,485.04	09/01/2009	1,485.04
20000-008715	Amherst St (#505), Nashua - 2" Developer Installed Services-CIAC			
	09/01/2009	1,602.62	09/01/2009	1,602.62
20000-008716	DW Highway (#225), Nashua - 2" Developer Installed Services-CIAC			
	09/01/2009	1,602.62	09/01/2009	1,602.62
20000-008743	Coburn Ave. (#47), Nashua - 1" Developer Installed Services-CIAC, 1			
	10/01/2009	1,369.33	10/01/2009	1,369.33
20000-008744	Burgandy Ter. (#10), Bedford - 1 1/2" Developer Installed Service-CIAC, 1			
	10/01/2009	1,485.04	10/01/2009	1,485.04
20000-008745	Cox St. (#76), Nashua - 1 1/2" Developer Installed Service-CIAC, 1			
	10/01/2009	1,485.04	10/01/2009	1,485.04
20000-008841	Hampstead Rd. (#195), Derry: 1 1/2" Developer Installed Services-CIAC, 1			
	11/01/2009	1,485.04	11/01/2009	1,485.04
20000-008842	Hampstead Rd. (#193), Derry: 1 1/2" Developer Installed Services-CIAC, 1			
	11/01/2009	1,485.04	11/01/2009	1,485.04
20000-008843	Raymond St. (#17 1/2), Nashua: 1" Developer Installed Services-CIAC, 1			
	11/01/2009	1,369.33	11/01/2009	1,369.33
20000-008844	Bowers St. (#88 B), Nashua: 1" Developer Installed Services-CIAC, 1			
	11/01/2009	1,369.33	11/01/2009	1,369.33
20000-008895	Diamond Back (#0): Nashua - 1" Service			
	12/01/2009	1,369.33	12/01/2009	1,369.33
20000-008897	West Glenwood Drive (#24): Nashua - 1" Service			
	12/01/2009	1,369.33	12/01/2009	1,369.33
20000-008899	Stearns Road (#51): Amherst - 1" Service			
	12/01/2009	1,369.33	12/01/2009	1,369.33
20000-008901	Linwood Street (#95): Nashua - 1" Service			
	12/01/2009	1,369.33	12/01/2009	1,369.33
20000-008903	Lake Street (#9): Nashua - 1 1/4" Service			
	12/01/2009	1,427.19	12/01/2009	1,427.19
20000-008906	Lake Street (#9): Nashua - 1 1/4" Service			
	12/01/2009	1,427.19	12/01/2009	1,427.19
20000-008907	Jenkins Road (#160): Bedford - 4" Service			
	12/01/2009	5,930.42	12/01/2009	5,930.42
20000-08317.1	West Adlelaid Street (#25): Nashua - 1" New Service			
	02/01/2009	1,105.63	02/01/2009	1,105.63
20000-08317.2	Middle Dunstable Road (#33): Nashua - 1" New Service			
	02/01/2009	1,105.63	02/01/2009	1,105.63
20000-08317.3	Marshall Street (#17): Nashua - 1" New Service			
	02/01/2009	1,105.63	02/01/2009	1,105.63
20000-08317.4	Coburn Avenue (#135): Nashua - 1" New Service			
	02/01/2009	1,105.63	02/01/2009	1,105.63
20000-08536.1	Kent Lane (#55): Nashua - 1 1/2" New Service			
	06/01/2009	1,485.04	06/01/2009	1,485.04
20000-08536.2	Kent Lane (#55): Nashua - 1 1/2" New Service			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
<i>Asset GL Acct #: 2333-230-001</i>				
	06/01/2009	1,485.04	06/01/2009	1,485.04
20000-08536.3	Kent Lane (#55): Nashua - 1 1/2" New Service			
	06/01/2009	1,485.04	06/01/2009	1,485.04
20000-08537.1	Kinsley Street (#189 Unit 2): Nashua - 1" New Service			
	06/01/2009	1,369.33	06/01/2009	1,369.33
20000-08537.2	Majestic Avenue (#59): Nashua - 1" New Service			
	06/01/2009	1,369.33	06/01/2009	1,369.33
<i>Subtotal: 2333-230-001 (44)</i>		<u>76,275.45</u>		<u>76,275.45</u>
<i>Asset GL Acct #: 2333-250-001</i>				
20000-008271.1	Cherrywood Drive (#100): Nashua - 1" New Service			
	01/01/2009	451.39	01/01/2009	451.39
20000-008271.2	Cherrywood Drive (#94): Nashua - 1" New Service			
	01/01/2009	451.39	01/01/2009	451.39
20000-008271.3	Kona Drive (#7): Nashua - 1" New Service			
	01/01/2009	451.39	01/01/2009	451.39
20000-008271.4	Wild Rose Drive (#19): Nashua - 1" New Service			
	01/01/2009	451.39	01/01/2009	451.39
20000-008322.1	Scottie Way (#8): Amherst - 1" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008322.2	Scottie Way (#10): Amherst - 1" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008323	Thorntons Ferry Road (#8): Amherst - 2" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008324	Elizabeth Way: Bedford - 2" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008325	Taylor's Way (#1): Hollis - 1 1/2" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008326	Badger Hill Road (#97): Milford - 1" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008327	Badger Hill Road (#122): Milford - 1 1/2" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008328.1	Prescott Street (#94): Nashua - 1" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008328.2	Cherrywood Drive (#92): Nashua - 1" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008328.3	Hydrangea Drive (#7): Nashua - 1" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008329.1	Prescott Street (#82): Nashua - 1 1/4" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008329.2	Prescott Street (#92): Nashua - 1 1/4" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008329.3	Prescott Street (#90): Nashua - 1 1/4" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008330	Fells Drive (#19): Amherst - 1 1/2" New Service			
	02/01/2009	451.39	02/01/2009	451.39
20000-008375.1	Kona Drive (#4): Nashua - 1" New Service			
	03/01/2009	476.00	03/01/2009	476.00
20000-008375.2	Annabelle Court (#10): Nashua - 1" New Service			
	03/01/2009	476.00	03/01/2009	476.00
20000-008406	Settlers Court (#54): Bedford - 1" New Service			
	04/01/2009	476.60	04/01/2009	476.60
20000-008407.1	Fells Drive (#16): Amherst - 1" New Service			
	04/01/2009	476.60	04/01/2009	476.60
20000-008407.2	Summerfield Way (#16): Amherst - 1" New Service			
	04/01/2009	476.60	04/01/2009	476.60
20000-008408	Kona Drive (#3): Nashua - 1" New Service			
	04/01/2009	476.60	04/01/2009	476.60
20000-008454.1	Donna Street (#32): Nashua - 1" New Service			
	05/01/2009	476.60	05/01/2009	476.60
20000-008454.2	Donna Street (#34): Nashua - 1" New Service			

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<i>Asset GL Acct #: 2333-250-001</i>				
	05/01/2009	476.60	05/01/2009	476.60
20000-008455	Prescott Street (#66): Nashua - 1 1/4" New Service			
	05/01/2009	476.60	05/01/2009	476.60
20000-008456	Crystal Drive (#17): Nashua - 1 1/2" New Service			
	05/01/2009	476.60	05/01/2009	476.60
20000-008539.1	Fells Drive (#32): Amherst - 1 1/2" New Service			
	06/01/2009	476.60	06/01/2009	476.60
20000-008539.2	Fells Drive (#26): Amherst - 1 1/2" New Service			
	06/01/2009	476.60	06/01/2009	476.60
20000-008539.3	Peacock Brook Lane (#10): Amherst - 1 1/2" New Service			
	06/01/2009	476.60	06/01/2009	476.60
20000-008539.4	Peacock Brook Lane (#14): Amherst - 1 1/2" New Service			
	06/01/2009	476.60	06/01/2009	476.60
20000-008540	Settlers Court (#74): Bedford - 1" New Service			
	06/01/2009	476.60	06/01/2009	476.60
20000-008541	Elizabeth Way (#24): Bedford - 2" New Service			
	06/01/2009	476.60	06/01/2009	476.60
20000-008542.1	Wild Rose Drive (#8): Nashua - 1" New Service			
	06/01/2009	476.60	06/01/2009	476.60
20000-008542.2	Wild Rose Drive (#12): Nashua - 1" New Service			
	06/01/2009	476.60	06/01/2009	476.60
20000-008542.3	Annabelle Court (#14): Nashua - 1" New Service			
	06/01/2009	476.60	06/01/2009	476.60
20000-008542.4	Trek Street (#5): Nashua - 1" New Service			
	06/01/2009	476.60	06/01/2009	476.60
20000-008542.5	Sutherland Way (#17): Nashua - 1" New Service			
	06/01/2009	476.60	06/01/2009	476.60
20000-008543	Badger Hill Drive (#166): Milford - 1" New Service			
	06/01/2009	476.60	06/01/2009	476.60
20000-008574	Scottie Way (#3): Amherst - 1" New Service			
	07/01/2009	476.60	07/01/2009	476.60
20000-008575	Huffy Circle (#10): Nashua - 1 1/2" New Service			
	07/01/2009	476.60	07/01/2009	476.60
20000-008576.1	Kona Drive (#24): Nashua - 1" New Service			
	07/01/2009	476.60	07/01/2009	476.60
20000-008576.2	Trek Street (#7): Nashua - 1" New Service			
	07/01/2009	476.60	07/01/2009	476.60
20000-008576.3	Wild Rose Drive (#14): Nashua - 1" New Service			
	07/01/2009	476.60	07/01/2009	476.60
20000-008576.4	Cherrywood Drive (#97): Nashua - 1" New Service			
	07/01/2009	476.60	07/01/2009	476.60
20000-008623	Sutherland Way (#12), Nashua - 1" Developer Installed Services-Paid			
	08/01/2009	476.60	08/01/2009	476.60
20000-008624	Patten Rd. (#77), Amherst - 1 1/2" Developer Installed Services-Paid			
	08/01/2009	476.60	08/01/2009	476.60
20000-008717	Beacon Ln (#2), Amherst - 1" Developer Installed Services-Paid			
	09/01/2009	476.60	09/01/2009	476.60
20000-008718.1	Middle Dunstable Rd (#67), Nashua 1" Developer Installed Services-Paid			
	09/01/2009	476.60	09/01/2009	476.60
20000-008718.2	Sutherland Way (#19), Nashua 1" Developer Installed Services-Paid			
	09/01/2009	476.60	09/01/2009	476.60
20000-008718.3	Huffy Circle (#7), Nashua 1" Developer Installed Services-Paid			
	09/01/2009	476.60	09/01/2009	476.60
20000-008718.4	Kona Dr (#14), Nashua 1" Developer Installed Services-Paid			
	09/01/2009	476.60	09/01/2009	476.60
20000-008718.5	Cherrywood Dr (#99-101), Nashua 1" Developer Installed Services-Paid			
	09/01/2009	476.60	09/01/2009	476.60
20000-008718.6	Moonstone Dr (#12), Nashua 1" Developer Installed Services-Paid			
	09/01/2009	476.60	09/01/2009	476.60
20000-008718.7	Cherrywood Dr (#115), Nashua 1" Developer Installed Services-Paid			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
<i>Asset GL Acct #: 2333-250-001</i>				
	09/01/2009	476.60	09/01/2009	476.60
20000-008719	Settlers Ct, Bedford 1" Developer Installed Services-Paid			
	09/01/2009	476.60	09/01/2009	476.60
20000-008746	Peacock Brook Ln. (#18), Amherst - 1/2" Developer Installed Service-PAID, 1			
	10/01/2009	476.60	10/01/2009	476.60
20000-008747	Settlers Ct. (#11), Bedford - 1 1/2" Developer Installed Service-PAID, 1			
	10/01/2009	476.60	10/01/2009	476.60
20000-008748	Kona Dr. (#21), Nashua - 1" Developer Installed Services-PAID, 1			
	10/01/2009	476.60	10/01/2009	476.60
20000-008839	Summerfield Way (#7), Amherst: Developer Installed Services-Paid, 1			
	11/01/2009	476.60	11/01/2009	476.60
20000-008840	Sutherland Way (#15), Nashua: Developer Installed Services-Paid, 1			
	11/01/2009	476.60	11/01/2009	476.60
20000-008909	Woodbury Drive (#16): Nashua - 1" Service			
	12/01/2009	476.60	12/01/2009	476.60
20000-008910	Sutherland Way (#14): Nashua - 1" Service			
	12/01/2009	476.60	12/01/2009	476.60
20000-008911	Sutherland Way (#18): Nashua - 1" Service			
	12/01/2009	476.60	12/01/2009	476.60
20000-008912	Trek Street (#3): Nashua - 1" Service			
	12/01/2009	476.60	12/01/2009	476.60
20000-008913	Kona Drive (#9): Nashua - 1" Service			
	12/01/2009	476.60	12/01/2009	476.60
20000-008914	Annabelle Court (#11): Nashua - 1" Service			
	12/01/2009	476.60	12/01/2009	476.60
<i>Subtotal: 2333-250-001 (68)</i>		<u>31,953.82</u>		<u>31,953.82</u>
<i>Asset GL Acct #: 2334-000-001</i>				
20000-008273	5/8" METERS: CORE, 5 NEW			
	01/01/2009	947.14	01/01/2009	947.14
20000-008274	1" METERS: CORE, 1 RENEWED			
	01/01/2009	190.84	01/01/2009	190.84
20000-008275	5/8" METERS: CORE & COMM SYS, 31 RENEWED			
	01/01/2009	3,779.15	01/01/2009	3,608.72
20000-008276	CHAMBER COMPS: CORE & COMM SYS, 38 U-10015			
	01/01/2009	710.61	01/01/2009	710.61
20000-008277	CHAMBER COMPS: CORE, 1 U-10018			
	01/01/2009	109.45	01/01/2009	109.45
20000-008278	CHAMBER COMPS: CORE, 5 U-10037			
	01/01/2009	99.30	01/01/2009	99.30
20000-008279	CHAMBER COMPS: CORE, 4 U-10040			
	01/01/2009	239.70	01/01/2009	239.70
20000-008280	CHAMBER COMPS: CORE, 3 U-10056			
	01/01/2009	211.03	01/01/2009	211.03
20000-008283	Neptune Radio Installs - Core - 75 Neptunes			
	01/01/2009	5,888.32	01/01/2009	5,888.32
20000-008284	Neptune Radio Installs - Community Systems - 15 Neptunes			
	01/01/2009	1,536.91	01/01/2009	1,536.91
20000-008308	NEPTUNE REPLCEMENT: CORE			
	01/01/2009	64.26	01/01/2009	64.26
20000-008311	Neptune Radio Installs - Core - 75 Neptunes			
	02/01/2009	5,747.14	02/01/2009	5,747.14
20000-008312	Neptune Radio Installs - Community Systems - 668 Neptunes			
	02/01/2009	57,986.12	02/01/2009	57,986.12
20000-008331	5/8" METERS: CORE & COMM SYS, 10 NEW			
	02/01/2009	2,790.20	02/01/2009	2,790.20
20000-008332	3/4" METERS: COMM SYS, 1 NEW			
	02/01/2009	132.42	02/01/2009	132.42
20000-008333	5/8" METERS: CORE & COMM SYS, 25 RENEWED			
	02/01/2009	3,357.83	02/01/2009	3,189.45
20000-008334	CHAMBER COMPS: CORE, 52 U-10015			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
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Asset GL Acct #: 2334-000-001				
	02/01/2009	972.42	02/01/2009	972.42
20000-008335	CHAMBER COMPS: CORE, 2 U-10017			
	02/01/2009	96.02	02/01/2009	96.02
20000-008336	CHAMBER COMPS: CORE, 10 U-10037			
	02/01/2009	198.59	02/01/2009	198.59
20000-008337	CHAMBER COMPS: CORE, 1 U-10040			
	02/01/2009	59.93	02/01/2009	59.93
20000-008338	CHAMBER COMPS: CORE, 1 U-10062			
	02/01/2009	306.45	02/01/2009	306.45
20000-008339	CHAMBER COMPS: CORE, 1 U-10042			
	02/01/2009	36.07	02/01/2009	36.07
20000-008353	AUTUMN WOODS MN TREATMENT - METER			
	03/01/2009	1,547.73	03/01/2009	1,547.73
20000-008362	Neptune Radio Installs - Community Systems - 461 Neptunes			
	03/01/2009	35,166.43	03/01/2009	35,166.43
20000-008363	Neptune Radio Installs - Core - 65 Neptunes			
	03/01/2009	6,173.14	03/01/2009	6,173.14
20000-008376	5/8" METERS: CORE, 5 NEW			
	03/01/2009	714.05	03/01/2009	714.05
20000-008377.1	CHAMBER COMPS - 4 U-10056			
	03/01/2009	281.36	03/01/2009	281.36
20000-008377.2	CHAMBER COMPS - 1 U-10062			
	03/01/2009	306.45	03/01/2009	306.45
20000-008377.3	CHAMBER COMPS - 4 U-10016			
	03/01/2009	87.25	03/01/2009	87.25
20000-008377.4	CHAMBER COMPS - 23 U-10037			
	03/01/2009	456.77	03/01/2009	456.77
20000-008377.5	CHAMBER COMPS - 8 U-10017			
	03/01/2009	384.10	03/01/2009	384.10
20000-008377.6	CHAMBER COMPS - 48 U-10015			
	03/01/2009	899.31	03/01/2009	899.31
20000-008378	5/8" METERS: CORE & COMM SYS, 24 RENEWED			
	03/01/2009	2,362.10	03/01/2009	2,287.49
20000-008389	Neptune Radio Installs - Core - 68 Neptunes			
	04/01/2009	4,734.15	04/01/2009	4,734.15
20000-008390	Neptune Radio Installs - Community Systems - 369 Neptunes			
	04/01/2009	45,197.52	04/01/2009	45,197.52
20000-008397	5/8" METERS: CORE & COMM SYS, 36 RENEWED			
	04/01/2009	4,166.19	04/01/2009	3,992.00
20000-008398	4: METERS: CORE, 4 RENEWED			
	04/01/2009	1,519.35	04/01/2009	1,501.05
20000-008399	1" METERS: CORE, 1 RENEWED			
	04/01/2009	491.87	04/01/2009	461.77
20000-008403	3/4" METERS: COMM SYS, 1 NEW			
	04/01/2009	366.14	04/01/2009	366.14
20000-008404	5/8" METERS: CORE, 6 NEW			
	04/01/2009	1,076.82	04/01/2009	1,076.82
20000-008405	1 1/2" METERS: CORE, 1 NEW			
	04/01/2009	432.85	04/01/2009	432.85
20000-008409	CHAMBER COMPS: CORE & COMM SYS, 28 U-10015			
	04/01/2009	524.60	04/01/2009	524.60
20000-008410	CHAMBER COMPS: CORE & COMM SYS, 1 U-10016			
	04/01/2009	21.82	04/01/2009	21.82
20000-008411	CHAMBER COMPS: CORE & COMM SYS, 1 U-10017			
	04/01/2009	48.01	04/01/2009	48.01
20000-008412	CHAMBER COMPS: CORE & COMM SYS, 1 U-10018			
	04/01/2009	109.45	04/01/2009	109.45
20000-008413	CHAMBER COMPS: CORE & COMM SYS, 1 U-10019			
	04/01/2009	140.19	04/01/2009	140.19
20000-008414	CHAMBER COMPS: CORE & COMM SYS, 15 U-10037			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
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	04/01/2009	297.89	04/01/2009	297.89
20000-008415	CHAMBER COMPS: CORE & COMM SYS, 3 U-10040			
	04/01/2009	179.78	04/01/2009	179.78
20000-008416	CHAMBER COMPS: CORE & COMM SYS, 4 U-10056			
	04/01/2009	281.37	04/01/2009	281.37
20000-008439	3/4" METERS: CORE, 49 NEW			
	05/01/2009	205.19	05/01/2009	205.19
20000-008440	5/8" METERS: CORE, 15 NEW			
	05/01/2009	2,052.96	05/01/2009	2,052.96
20000-008441	3/4" METERS: CORE, 2 RENEWED			
	05/01/2009	264.84	05/01/2009	264.84
20000-008442	1" METERS: CORE, 1 RENEWED			
	05/01/2009	193.90	05/01/2009	193.90
20000-008443	5/8" METERS: CORE & COMM SYS, 72 RENEWED			
	05/01/2009	7,549.52	05/01/2009	7,283.66
20000-008444	1 1/2" METERS: CORE, 2 RENEWED			
	05/01/2009	885.09	05/01/2009	873.06
20000-008445	CHAMBER COMPS: CORE & COMM SYS, 45 U-10015			
	05/01/2009	843.91	05/01/2009	843.91
20000-008446	CHAMBER COMPS: COMM SYS, 2 U-10017			
	05/01/2009	96.02	05/01/2009	96.02
20000-008447	CHAMBER COMPS: CORE, 2 U-10019			
	05/01/2009	280.37	05/01/2009	280.37
20000-008448	CHAMBER COMPS: CORE & COMM SYS, 21 U-10037			
	05/01/2009	417.05	05/01/2009	417.05
20000-008449	CHAMBER COMPS: CORE, 1 U-10040			
	05/01/2009	59.93	05/01/2009	59.93
20000-008450	CHAMBER COMPS: CORE, 2 U-10056			
	05/01/2009	140.68	05/01/2009	140.68
20000-008451	CHAMBER COMPS: CORE, 1 U-10062			
	05/01/2009	306.45	05/01/2009	306.45
20000-008452	CHAMBER COMPS: CORE, 1 U-10079			
	05/01/2009	528.77	05/01/2009	528.77
20000-008464	Neptune Radio Installs - Community Systems - 181 Neptunes			
	05/01/2009	17,871.41	05/01/2009	17,871.41
20000-008465.1	Neptune Radio Installs - Core - 5 Neptunes			
	05/01/2009	354.44	05/01/2009	354.44
20000-008465.2	Neptune Radio Installs - Core - 7 Neptunes			
	05/01/2009	496.18	05/01/2009	496.18
20000-008465.3	Neptune Radio Installs - Core - 7 Neptunes			
	05/01/2009	496.18	05/01/2009	496.18
20000-008465.4	Neptune Radio Installs - Core - 7 Neptunes			
	05/01/2009	496.18	05/01/2009	496.18
20000-008465.5	Neptune Radio Installs - Core - 7 Neptunes			
	05/01/2009	496.18	05/01/2009	496.18
20000-008465.6	Neptune Radio Installs - Core - 7 Neptunes			
	05/01/2009	496.18	05/01/2009	496.18
20000-008465.7	Neptune Radio Installs - Core - 7 Neptunes			
	05/01/2009	496.18	05/01/2009	496.18
20000-008465.9	Neptune Radio Installs - Core - 6 Neptunes			
	05/01/2009	425.30	05/01/2009	425.30
20000-008483	Neptune Radio Installs - Core			
	05/01/2009	6,995.67	05/01/2009	6,995.67
20000-008499	5/8" New Meters: Community Systems (3)			
	06/01/2009	495.01	06/01/2009	495.01
20000-008500	3/4" New Meters: Community Systems (1)			
	06/01/2009	231.63	06/01/2009	231.63
20000-008501	1" New Meters: Core (3)			
	06/01/2009	846.37	06/01/2009	846.37
20000-008502	5/8" New Meters: Core (11)			

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	06/01/2009	1,645.79	06/01/2009	1,645.79
20000-008503	5/8" Renewed Meters: Community Systems (21)			
	06/01/2009	2,495.54	06/01/2009	2,389.25
20000-008504	1" Renewed Meters: Community Systems (1)			
	06/01/2009	194.32	06/01/2009	194.32
20000-008505	5/8" Renewed Meters: Core (39)			
	06/01/2009	4,220.68	06/01/2009	4,065.12
20000-008506	3/4" Renewed Meters: Core (2)			
	06/01/2009	269.24	06/01/2009	269.24
20000-008507	1" Renewed Meters: Core (4)			
	06/01/2009	1,178.03	06/01/2009	1,137.75
20000-008508	5/8" Sensus Chamber Comps: Community Systems (5)			
	06/01/2009	99.30	06/01/2009	99.30
20000-008509	5/8" T-10 Chamber Comps: Core (13)			
	06/01/2009	243.80	06/01/2009	243.80
20000-008510	3/4" T-10 Chamber Comps: Core (1)			
	06/01/2009	21.82	06/01/2009	21.82
20000-008511	2" T-10 Chamber Comps: Core (1)			
	06/01/2009	140.19	06/01/2009	140.19
20000-008512	5/8" Sensus Chamber Comps: Core (2)			
	06/01/2009	39.72	06/01/2009	39.72
20000-008513	1" SR Chamber Comps: Core (1)			
	06/01/2009	52.65	06/01/2009	52.65
20000-008523	Neptune Radio Installs - Core - 64 Neptunes			
	06/01/2009	4,592.53	06/01/2009	4,592.53
20000-008525	Neptune Radio Installs: Community Systems - 206 Neptunes			
	06/01/2009	19,264.93	06/01/2009	19,264.93
20000-008546	Neptune Radio Installs - Core - 66 Neptunes			
	07/01/2009	5,351.30	07/01/2009	5,351.30
20000-008547	Neptune Radio Installs - Community Systems - 161 Neptunes			
	07/01/2009	17,488.22	07/01/2009	17,488.22
20000-008566	5/8" METERS: CORE & COMM SYS, 9 NEW			
	07/01/2009	1,405.78	07/01/2009	1,405.78
20000-008568	5/8" METERS: CORE & COMM SYS, 61 RENEWED			
	07/01/2009	7,053.59	07/01/2009	6,767.73
20000-008569	3/4" METERS: CORE, 1 RENEWED			
	07/01/2009	184.66	07/01/2009	179.66
20000-008570	2" METERS: CORE & COMM SYS, 2 RENEWED			
	07/01/2009	2,391.89	07/01/2009	2,321.56
20000-008571	CHAMBER COMPS: NASHUA			
	07/01/2009	2,028.15	07/01/2009	2,028.15
20000-008587	Neptune Radio Installs: Core - 103 Neptunes			
	08/01/2009	8,661.15	08/01/2009	8,661.15
20000-008588	Neptune Radio Installs: Community Systems - 108 Neptunes			
	08/01/2009	11,082.73	08/01/2009	11,082.73
20000-008612	2" New Meters: Core (1)			
	08/01/2009	604.66	08/01/2009	604.66
20000-008613	5/8" New Meters: Core (5)			
	08/01/2009	669.20	08/01/2009	669.20
20000-008614	5/8" Renewed Meters: Community Systems (28)			
	08/01/2009	3,760.74	08/01/2009	3,578.42
20000-008615	5/8" Renewed Meters: Core (37)			
	08/01/2009	4,760.88	08/01/2009	4,539.74
20000-008616	1" Renewed Meters: Core (2)			
	08/01/2009	490.34	08/01/2009	480.41
20000-008617	3/4" Renewed Meters: Core (2)			
	08/01/2009	322.81	08/01/2009	317.45
20000-008618	5/8" T-10 Chamber Comps: Core (34)			
	08/01/2009	637.62	08/01/2009	637.62
20000-008619	5/8" SR (Sensus) Chamber Comps: Core (24)			

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<i>Asset GL Acct #: 2334-000-001</i>				
	08/01/2009	476.63	08/01/2009	476.63
20000-008620	5/8" T-10 Chamber Comps: Community Systems (7)			
	08/01/2009	131.27	08/01/2009	131.27
20000-008621	5/8" SR (Sensus) Chamber Comps: Community Systems (13)			
	08/01/2009	258.17	08/01/2009	258.17
20000-008622	Neptune Registers: Community Systems (1)			
	08/01/2009	70.34	08/01/2009	70.34
20000-008639	5/8" Meters: Core, 9 new			
	09/01/2009	1,418.02	09/01/2009	1,418.02
20000-008640	5/8" Meters: Comm Sys, 1 new			
	09/01/2009	193.03	09/01/2009	193.03
20000-008641	1 1/2" Meters: Core, 2 new			
	09/01/2009	927.22	09/01/2009	927.22
20000-008642	5/8" Meters: Comm Sys, 5 renewed			
	09/01/2009	920.82	09/01/2009	863.19
20000-008643	5/8" Meters: Core, 14 renewed			
	09/01/2009	2,058.45	09/01/2009	1,950.35
20000-008644	3" Meters: Core, 1 renewed			
	09/01/2009	406.52	09/01/2009	396.51
20000-008645	1" Meters: Core, 1 renewed			
	09/01/2009	245.16	09/01/2009	240.20
20000-008646.1	Chamber Comps: Comm Sys, 8 U-10015			
	09/01/2009	150.09	09/01/2009	150.09
20000-008646.2	Chamber Comps: Comm Sys, 1 U-10019			
	09/01/2009	140.54	09/01/2009	140.54
20000-008646.3	Chamber Comps: Comm Sys, 14 U-10037			
	09/01/2009	278.04	09/01/2009	278.04
20000-008647.1	Chamber Comps: Core, 35 U-10015			
	09/01/2009	656.64	09/01/2009	656.64
20000-008647.2	Chamber Comps: Core, 4 U-10017			
	09/01/2009	192.34	09/01/2009	192.34
20000-008647.3	Chamber Comps: Core, 7 U-10037			
	09/01/2009	139.01	09/01/2009	139.01
20000-008647.4	Chamber Comps: Core, 4 U-10056			
	09/01/2009	281.39	09/01/2009	281.39
20000-008648	Neptune Replacement: Core			
	09/01/2009	65.61	09/01/2009	65.61
20000-008649	RADIO INSTALLS FOR COMM SYS RADIO READ PROGRAM - 40 NEPTUNES			
	09/01/2009	5,330.62	09/01/2009	5,330.62
20000-008650	RADIO READ INSTALLS FOR RADIO READ PROGRAM - 204 NEPTUNES INSTALLED			
	09/01/2009	15,255.63	09/01/2009	15,255.63
20000-008733	5/8" Meters: Comm Sys, 2 new			
	10/01/2009	324.67	10/01/2009	324.67
20000-008734	3/4" Meters: Comm Sys, 1 new			
	10/01/2009	270.05	10/01/2009	270.05
20000-008735	5/8" Meters: Core, 9 new			
	10/01/2009	1,563.81	10/01/2009	1,563.81
20000-008736	5/8" Meters: Comm Sys, 2 renewed			
	10/01/2009	388.23	10/01/2009	363.18
20000-008737	3/4" Meters: Comm Sys, 1 renewed			
	10/01/2009	209.10	10/01/2009	201.65
20000-008738	5/8" Meters: Core, 14 renewed			
	10/01/2009	1,710.91	10/01/2009	1,636.25
20000-008739.1	Chamber Comps: Core, 44 U-10015			
	10/01/2009	825.50	10/01/2009	825.50
20000-008739.2	Chamber Comps: Core, 1 U-10018			
	10/01/2009	109.45	10/01/2009	109.45
20000-008739.3	Chamber Comps: Core, 6 U-10037			
	10/01/2009	119.16	10/01/2009	119.16
20000-008739.4	Chamber Comps: Core, 5 U-10056			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
Asset GL Acct #: 2334-000-001				
	10/01/2009	351.71	10/01/2009	351.71
20000-008740	Neptune Replacements: Comm Sys			
	10/01/2009	200.37	10/01/2009	200.37
20000-008741	Neptune Replacements: Core			
	10/01/2009	267.16	10/01/2009	267.16
20000-008749	Install Neptune Radios - Core, 890 Neptunes Installed			
	10/01/2009	75,346.65	10/01/2009	75,346.65
20000-008754	RADIO INSTALLS FOR COMM SYS RADIO READ PROGRAM			
	10/01/2009	909.67	10/01/2009	909.67
20000-008815	Install Radio Reads: Core - 989 Neptunes Installed			
	11/01/2009	87,967.46	11/01/2009	87,967.46
20000-008818	2" Meter: Comm Sys, 1 new			
	11/01/2009	604.32	11/01/2009	604.32
20000-008819	5/8" Metes: Comm Sys, 2 new			
	11/01/2009	337.96	11/01/2009	337.96
20000-008820	5/8" Meters: Core, 7 new			
	11/01/2009	1,156.44	11/01/2009	1,156.44
20000-008821	5/8" Meter: Comm Sys, 1 renewed			
	11/01/2009	118.77	11/01/2009	113.77
20000-008822	5/8" Meter: Core, 9 renewed			
	11/01/2009	1,327.63	11/01/2009	1,256.88
20000-008823	3/4" Meter: Core, 1 renewed			
	11/01/2009	184.66	11/01/2009	179.66
20000-008824	Chamber Comps: Comm Sys, 1 U-10015			
	11/01/2009	18.76	11/01/2009	18.76
20000-008825	Chamber Comps: Comm Sys, 1 U-10071			
	11/01/2009	204.00	11/01/2009	204.00
20000-008826	Chamber Comps: Comm Sys, 1 U-10017			
	11/01/2009	48.08	11/01/2009	48.08
20000-008827	Chamber Comps: Comm Sys, 3 U-10037			
	11/01/2009	59.58	11/01/2009	59.58
20000-008828	Chamber Comps: Core, 18 U-10015			
	11/01/2009	337.70	11/01/2009	337.70
20000-008829	Chamber Comps: Core, 8 U-10016			
	11/01/2009	200.82	11/01/2009	200.82
20000-008830	Chamber Comps: Core, 2 U-10017			
	11/01/2009	96.18	11/01/2009	96.18
20000-008831	Chamber Comps: Core, 1 U-10019			
	11/01/2009	140.55	11/01/2009	140.55
20000-008832	Chamber Comps: Core, 7 U-10037			
	11/01/2009	139.02	11/01/2009	139.02
20000-008833	Chamber Comps: Core, 3 U-10056			
	11/01/2009	210.79	11/01/2009	210.79
20000-008834	Neptune Replacements: Comm Sys, 1			
	11/01/2009	66.79	11/01/2009	66.79
20000-008835	Neptune Replacements: Core, 2			
	11/01/2009	133.58	11/01/2009	133.58
20000-008836	Chamber Comps: Core, 2 U-10042			
	11/01/2009	72.14	11/01/2009	72.14
20000-008845	RADIO INSTALLS FOR COMM SYS RADIO READ PROGRAM - 8 NEPTUNES INSTALLED			
	11/01/2009	725.50	11/01/2009	725.50
20000-008888	5/8" New Meters: Community Systems (1)			
	12/01/2009	194.01	12/01/2009	194.01
20000-008889	3/4" New Meters: Community Systems (1)			
	12/01/2009	284.96	12/01/2009	284.96
20000-008890	5/8" New Meters: Core (6)			
	12/01/2009	988.65	12/01/2009	988.65
20000-008891	5/8" Renewed Meters: Core (15)			
	12/01/2009	1,820.94	12/01/2009	1,742.20
20000-008892	3/4" Renewed Meters: Core (3)			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>Year Ending December, 2009</i>				
<i>Asset GL Acct #: 2334-000-001</i>				
	12/01/2009	569.51	12/01/2009	549.59
20000-008893	Neptune Radio Installs: Core - 740 Neptunes			
	12/01/2009	69,925.50	12/01/2009	69,925.50
20000-008894	Neptune Radio Installs: Community Systems (-4) Neptunes			
	12/01/2009	-98.91	12/01/2009	-98.91
20000-009046	Neptune Registers - All Sizes (1)			
	12/01/2009	70.11	12/01/2009	70.11
20000-009047	5/8" T-10 Chamber Comps - 161			
	12/01/2009	3,021.17	12/01/2009	3,021.17
20000-009048	3/4" T-10 Chamber Comps - 1			
	12/01/2009	25.10	12/01/2009	25.10
20000-009049	1 1/2" T-10 Chamber Comps - 3			
	12/01/2009	328.34	12/01/2009	328.34
20000-009050	2" T-10 Chamber Comps - 9			
	12/01/2009	1,264.90	12/01/2009	1,264.90
20000-009051	5/8" Sensus Chamber Comps - 90			
	12/01/2009	1,787.35	12/01/2009	1,787.35
20000-009052	1 1/2" Sensus Chamber Comps - 2			
	12/01/2009	205.95	12/01/2009	205.95
20000-009053	3/4" SR Chamber Comps - 11			
	12/01/2009	396.79	12/01/2009	396.79
20000-009054	1" SR Chamber Comps - 26			
	12/01/2009	1,369.10	12/01/2009	1,369.10
20000-009055	Neptune Registers - All Sizes (3)			
	12/01/2009	210.34	12/01/2009	210.34
20000-009056	2" Neptune UME - 1			
	12/01/2009	204.00	12/01/2009	204.00
20000-009063	Ashley Commons: Milford - Interconnection - Water Meter Pit			
	12/01/2009	7,050.00	12/01/2009	7,050.00
20000-009065	Neptune Radios: Core (5)			
	12/01/2009	333.96	12/01/2009	333.96
20000-009066	Neptune Radios: Community Systems (1)			
	12/01/2009	66.79	12/01/2009	66.79
20000-08465.81	Neptune Radio Installs - Core - 1 Neptunes			
	05/01/2009	70.88	05/01/2009	70.88
20000-08465.82	Neptune Radio Installs - Core - 1 Neptunes			
	05/01/2009	70.88	05/01/2009	70.88
20000-08465.83	Neptune Radio Installs - Core - 1 Neptunes			
	05/01/2009	70.88	05/01/2009	70.88
20000-08465.84	Neptune Radio Installs - Core - 1 Neptunes			
	05/01/2009	70.88	05/01/2009	70.88
20000-08465.85	Neptune Radio Installs - Core - 1 Neptunes			
	05/01/2009	70.88	05/01/2009	70.88
20000-08465.86	Neptune Radio Installs - Core - 1 Neptunes			
	05/01/2009	70.90	05/01/2009	70.90
<i>Subtotal: 2334-000-001 (189)</i>		<u>635,587.01</u>		<u>633,123.77</u>
<i>Asset GL Acct #: 2335-000-001</i>				
20000-008340	Bridge Street (#46): Nashua - Hydrant (1) (Medallion 5'6" x 4')			
	02/01/2009	4,017.79	02/01/2009	3,812.28
20000-008361	Spitbrook Road: Nashua - Hydrant (1) (Medallion 5'6" x 4')			
	03/01/2009	1,366.50	03/01/2009	1,229.85
20000-008369	Amherst Street (#132): Amherst - Hydrant (1) (Medallion 5'6" x 4')			
	03/01/2009	4,582.15	03/01/2009	4,323.78
20000-008379	Mack Hill Road: Amherst - Hydrant (1) (Medallion 5'6" x 4')			
	03/01/2009	4,695.49	03/01/2009	4,448.52
20000-008579	Keats St @ Browning Ave: Nashua - Repaired Hydrant			
	07/01/2009	3,845.68	07/01/2009	3,653.02
20000-008611	Nottingham Drive (#33): Nashua - Renewed Hydrant (4 1/2" x 6' Mueller)			
	08/01/2009	3,975.52	08/01/2009	3,764.77
20000-008674	FLETCHER STREET MAIN REPLACEMENT - Remove & Reset Hydrant (1)			

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
<i>Asset GL Acct #: 2335-000-001</i>				
	09/01/2009	1,500.00	09/01/2009	1,500.00
20000-008681	FLETCHER/GREEN ST MAIN REPLACEMENTS			
	09/01/2009	166.07	09/01/2009	166.07
20000-008689	VAN BUREN STREET MAIN REPLACEMENT - Remove & Reset Hydrant			
	09/01/2009	1,500.00	09/01/2009	1,500.00
20000-008690	VAN BUREN STREET MAIN REPLACEMENT - Hydrant Assembly			
	09/01/2009	3,500.00	09/01/2009	3,500.00
20000-008699	VAN BUREN ST MAIN REPLACEMENT			
	09/01/2009	258.75	09/01/2009	258.75
20000-008763	Fletcher Street Main Replacement - Remove & Reset Hydrant			
	10/01/2009	1,520.52	10/01/2009	1,368.47
20000-008777	NFPA HYDRNAT PAINTING			
	10/01/2009	9,964.49	10/01/2009	9,964.49
20000-008817	Lund Rd. @ Caldwell Rd.: Repaired Hydrant			
	11/01/2009	4,057.28	11/01/2009	3,883.31
20000-008847	Dolan Street Water Main Replacement - Remove & Reset Hydrant			
	11/01/2009	2,200.00	11/01/2009	2,200.00
20000-008858	Dolan St. Water Main Replacement - Overhead, Labor & Truck			
	11/01/2009	106.10	11/01/2009	106.10
20000-008928	Ashley Commons: Milford - Interconnection -- New Hydrant			
	12/01/2009	4,700.00	12/01/2009	4,700.00
20000-008939	Ashley Commons: Milford - Interconnection - Eng Overhead, PWW Labor & Materials			
	12/01/2009	1,173.99	12/01/2009	1,173.99
20000-008948.3	Ashley Commons: Milford - Interconnection - Eng Overhead			
	12/01/2009	726.47	12/01/2009	726.47
20000-008984	Haines Street Water Main Replacement - Remove & Reset Hydrant			
	12/01/2009	2,200.00	12/01/2009	2,200.00
20000-008985	Haines Street Water Main Replacement - Hydrant Assembly			
	12/01/2009	3,800.00	12/01/2009	3,800.00
20000-008993.2	Haines Street Water Main Replacement - Eng Overhead, PWW Labor & Materials			
	12/01/2009	440.47	12/01/2009	440.47
20000-08936.71	Ashley Commons: Milford - Interconnection - (3) New Hydrants			
	12/01/2009	14,100.00	12/01/2009	14,100.00
<i>Subtotal: 2335-000-001 (23)</i>		<u>74,397.27</u>		<u>72,820.34</u>
<i>Asset GL Acct #: 2335-005-001</i>				
20000-008514	Mack Hill Road & Manchester Street: Hydrant Paving			
	06/01/2009	610.82	06/01/2009	610.82
<i>Subtotal: 2335-005-001 (1)</i>		<u>610.82</u>		<u>610.82</u>
<i>Asset GL Acct #: 2335-100-001</i>				
20000-008534	Kona Drive: Nashua - Hydrant (1)			
	06/01/2009	4,237.29	06/01/2009	4,237.29
<i>Subtotal: 2335-100-001 (1)</i>		<u>4,237.29</u>		<u>4,237.29</u>
<i>Asset GL Acct #: 2339-300-001</i>				
20000-008285	Scada Upgrade - Contract #4			
	01/01/2009	2,495.20	01/01/2009	2,495.20
20000-008372	Scada Upgrade - Contract #4			
	03/01/2009	469.82	03/01/2009	469.82
20000-008792	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, truck & inv)			
	10/01/2009	734.15	10/01/2009	734.15
<i>Subtotal: 2339-300-001 (3)</i>		<u>3,699.17</u>		<u>3,699.17</u>
<i>Asset GL Acct #: 2340-100-001</i>				
20000-008291	WTP - CONTRACT #4 - STORAGE CABINET			
	01/01/2009	361.50	01/01/2009	361.50
20000-008475	SAFETY CABINET, CAN - Contract #4			
	05/01/2009	900.00	05/01/2009	900.00
20000-008727	WTP Contract #4			
	10/01/2009	701.80	10/01/2009	701.80
20000-008793	WTP Contract #4-final alloaction per account % of contract (FS&T, AFUDC, Eng/IS, labor, truck & inv)			
	10/01/2009	2,257.47	10/01/2009	2,257.47
<i>Subtotal: 2340-100-001 (4)</i>		<u>4,220.77</u>		<u>4,220.77</u>

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
<i>Asset GL Acct #: 2341-000-001</i>				
20000-008313.1	2008 Chevy Colorado - Vehicle #32 02/01/2009	1,120.87	02/01/2009	1,120.87
20000-008313.2	2008 Chevy Colorado - Vehicle #32 02/01/2009	21,030.13	02/01/2009	21,030.13
20000-008518	2010 Peterbilt Dump Truck - Vehicle #7 - Radio Installed 06/01/2009	888.50	06/01/2009	888.50
20000-008519	2010 Peterbilt Dump Truck - Vehicle #7 06/01/2009	87,130.09	06/01/2009	87,130.09
20000-008554	2009 Jeep Grand Cherokee - Vehicle #103, B Rousseau 07/01/2009	22,466.00	07/01/2009	22,466.00
20000-008589	2010 Peterbilt Dump Truck - Vehicle #7 (lettering) 08/01/2009	245.00	08/01/2009	245.00
20000-008602	2009 Ford E-350 Cargo Van - Vehicle #70 08/01/2009	26,416.49	08/01/2009	26,416.49
20000-008603	2009 Ford E-350 Cargo Van - Vehicle #72 08/01/2009	27,205.37	08/01/2009	27,205.37
<i>Subtotal: 2341-000-001 (8)</i>		186,502.45		186,502.45
<i>Asset GL Acct #: 2343-000-001</i>				
20000-008364	2008 CHEVY COLORADO - ENGINEERING VEHICLE #32 REPLACEMENT - TOOL BOX 03/01/2009	333.11	03/01/2009	333.11
20000-008484	FLOOR JACK REPLACEMENT FOR MECHANIC'S BAY 06/01/2009	1,290.00	06/01/2009	1,290.00
20000-008555	FLEET DIAGNOSTIC EQUIPMENT 07/01/2009	6,084.00	07/01/2009	6,084.00
20000-008778	TOOLS FOR SERVICE TRUCKS - 10/01/2009	3,183.87	10/01/2009	3,183.87
20000-008794	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, truck & inv) 10/01/2009	215.30	10/01/2009	215.30
20000-008949	DEWATERING PUMP - OPS - 3" x 30' HI-VAC Suction Hose (female camlok X male ip) 12/01/2009	461.43	12/01/2009	461.43
20000-008950	DEWATERING PUMP - OPS - pump 3" diaphragm 12/01/2009	1,469.10	12/01/2009	1,469.10
20000-008951	DEWATERING PUMP - OPS - 3" camlock coupling adapter (2) 12/01/2009	27.90	12/01/2009	27.90
20000-008954	Pipe Saws (3) - OPS 12/01/2009	2,637.00	12/01/2009	2,637.00
20000-009013	(2) Modine Space Heaters at Will Street Garage 12/01/2009	4,025.00	12/01/2009	4,025.00
20000-009033	(2) Schonstedt GA-52Cx Pipe Locator (w/Case) & (2) 1/4" Jack Stereo Headphones 12/01/2009	1,681.93	12/01/2009	1,681.93
<i>Subtotal: 2343-000-001 (11)</i>		21,408.64		21,408.64
<i>Asset GL Acct #: 2344-000-001</i>				
20000-008365	NEW DR 890 COLORIMETER 03/01/2009	1,212.95	03/01/2009	1,212.95
20000-008515	WTP - CONTRACT #4 - Model 5310C Laboratory TOC Analyzer 06/01/2009	15,526.44	06/01/2009	15,526.44
20000-008795	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, truck & inv) 10/01/2009	818.29	10/01/2009	818.29
20000-008867	WTP - CONTRACT #4 - PH Meter for Lab 11/01/2009	1,465.00	11/01/2009	1,465.00
<i>Subtotal: 2344-000-001 (4)</i>		19,022.68		19,022.68
<i>Asset GL Acct #: 2346-000-001</i>				
20000-008287	WARNER HILL RADIO ANTENNAS 01/01/2009	2,872.50	01/01/2009	2,872.50
20000-008309	SCADA - Contract #4 02/01/2009	664.00	02/01/2009	664.00
20000-008345	Scada Upgrade - Contract #4 02/01/2009	1,997.90	02/01/2009	1,997.90
20000-008354	AUTUMN WOODS MN TREATMENT 03/01/2009	4,582.40	03/01/2009	4,582.40

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
<i>Asset GL Acct #: 2346-000-001</i>				
20000-008371	3/4" Ridgid Pipe for Garage Door - Ralph Pill - Contract #4 03/01/2009	97.78	03/01/2009	97.78
20000-008421	Headworks - Pump Room PLC - Contract #4 04/01/2009	2,000.00	04/01/2009	2,000.00
20000-008516	WTP - CONTRACT #4 - Indoor Cell Phone Repeater 06/01/2009	4,017.22	06/01/2009	4,017.22
20000-008522	FIFIELD TANK CONSTRUCTION 06/01/2009	1,969.00	06/01/2009	1,969.00
20000-008601	GREAT BAY HIGH SPEED COMMUNICATION CONVERSION 08/01/2009	1,772.37	08/01/2009	1,772.37
20000-008652	Bedford Water - Convert Communications to High Speed Cable 09/01/2009	684.62	09/01/2009	684.62
20000-008728	WTP Contract #4 10/01/2009	8,571.67	10/01/2009	8,571.67
20000-008775	TWIN RIDGE HIGH SPEED COMMUNICATION CONVERSION 10/01/2009	975.12	10/01/2009	975.12
20000-008782	PORTABLE DATA RECORDER AND SOFTWARE 10/01/2009	3,031.42	10/01/2009	3,031.42
20000-008796	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, truck & inv) 10/01/2009	14,451.10	10/01/2009	14,451.10
20000-009037	WTP - CONTRACT #4 - 8 chanel analog current 12/01/2009	1,499.91	12/01/2009	1,499.91
20000-009038	WTP - CONTRACT #4 - AC Input module for Prog 12/01/2009	301.50	12/01/2009	301.50
20000-009039	WTP - CONTRACT #4 - Remote I/O Scanner 12/01/2009	1,051.20	12/01/2009	1,051.20
20000-009040	WTP - CONTRACT #4 - SLC 5/05 Controller 32K 12/01/2009	3,342.04	12/01/2009	3,342.04
<i>Subtotal: 2346-000-001 (18)</i>		53,881.75		53,881.75
<i>Asset GL Acct #: 2347-110-001</i>				
20000-008269	EDGE - BUSINESS INTELLIGENCE SOFTWARE 01/01/2009	11,502.11	01/01/2009	11,502.11
20000-008288	CASH PROCESSING UPGRADE 01/01/2009	3,600.00	01/01/2009	3,600.00
20000-008289	EDGE - BUSINESS INTELLIGENCE SOFTWARE 01/01/2009	2,697.44	01/01/2009	2,697.44
20000-008290	EDGE - BUSINESS INTELLIGENCE SOFTWARE 01/01/2009	12,261.00	01/01/2009	12,261.00
20000-008342	EDGE - BUSINESS INTELLIGENCE SOFTWARE 02/01/2009	377.64	02/01/2009	377.64
20000-008349	ACCESS DATE BASE CONVERSION TO MS SQL 03/01/2009	6,803.46	03/01/2009	6,803.46
20000-008366	MUNIS IMPORT PROGRAM 03/01/2009	17,325.00	03/01/2009	17,325.00
20000-008367	ACCESS DATE BASE CONVERSION TO MS SQL 03/01/2009	1,499.50	03/01/2009	1,499.50
20000-008368	4 NEW MONITORS 03/01/2009	944.81	03/01/2009	944.81
20000-008391	EDGE - BUSINESS INTELLIGENCE SOFTWARE 04/01/2009	1,066.03	04/01/2009	1,066.03
20000-008392	MUNIS - ENHANCEMENTS 04/01/2009	0.00	04/01/2009	0.00
20000-008466	MUNIS HARDWARE UPGRADE 05/01/2009	5,025.45	05/01/2009	5,025.45
20000-008526	EMAIL ARCHIVE 06/01/2009	6,147.09	06/01/2009	6,147.09
20000-008527	EXCHANGE SERVER UPGRADE/REPLACEMENT 06/01/2009	29,753.30	06/01/2009	29,753.30
20000-008528	POSTCARD PRINTED - OKI Monochrome LED Printer 06/01/2009	548.92	06/01/2009	548.92

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2009				
Asset GL Acct #: 2347-110-001				
20000-008530	EDGE - BUSINESS INTELLIGENCE SOFTWARE 06/01/2009	897.71	06/01/2009	897.71
20000-008584	MUNIS UB ENHANCEMENTS 08/01/2009	0.00	08/01/2009	0.00
20000-008661	EDGE - BUSINESS INTELLIGENCE SOFTWARE 09/01/2009	224.43	09/01/2009	224.43
20000-008742	Headsets (12) for Customer Service 10/01/2009	2,246.88	10/01/2009	2,246.88
20000-008780	GPS REPLACEMENT UNITS - (3) nuvi 265T NA/Traffic units 10/01/2009	602.55	10/01/2009	602.55
20000-008781	GPS REPLACEMENT UNITS - (19) Garmin Nuvi 205 units 10/01/2009	2,624.34	10/01/2009	2,624.34
20000-008797	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, truck & inv) 10/01/2009	429.53	10/01/2009	429.53
20000-008869	MACOLA INTERFACE/UPGRADE (SYNERGEN) 11/01/2009	2,590.52	11/01/2009	2,590.52
20000-008870	MACOLA INTERFACE/UPGRADE (SYNERGEN) - FLEXIBILITY SUITE ONLY 11/01/2009	1,887.50	11/01/2009	1,887.50
20000-008956	OPS32 Upgrade - IS Overhead 12/01/2009	5,538.36	12/01/2009	5,538.36
20000-008957	OPS32 Upgrade - Upgrade OPS32/EZ to WM Std 12/01/2009	300.00	12/01/2009	300.00
20000-008958	OPS32 Upgrade - Programming 12/01/2009	309.95	12/01/2009	309.95
20000-008959.1	OPS32 Upgrade - (8) USB Communications Cable 12/01/2009	120.00	12/01/2009	120.00
20000-008959.2	OPS32 Upgrade - (8) Single Slot Cradle Kit for Motorola MC55 12/01/2009	1,082.00	12/01/2009	1,082.00
20000-008959.4	OPS32 Upgrade - (8) MC55 Mobile Computer 12/01/2009	10,142.16	12/01/2009	10,142.16
Subtotal: 2347-110-001 (30)		128,547.68		128,547.68
Asset GL Acct #: 2348-000-001				
20000-008314	6 REPLACEMENT BACKFLOW TEST UNITS 02/01/2009	4,260.00	02/01/2009	4,260.00
20000-008471	POWER BROOM 05/01/2009	598.00	05/01/2009	598.00
20000-008653	CONSTRUCTION SIGN PACKAGE - 12 Hydrant Flushing Signs 09/01/2009	1,005.24	09/01/2009	1,005.24
20000-008654	CONSTRUCTION SIGN PACKAGE - 6 "Be Prepared to Stop" Signs 09/01/2009	502.62	09/01/2009	502.62
20000-008655	CONSTRUCTION SIGN PACKAGE - 8 "One Lane Road Ahead" Signs 09/01/2009	670.16	09/01/2009	670.16
20000-008656	CONSTRUCTION SIGN PACKAGE - 4 "Utility Work Ahead" Signs 09/01/2009	335.08	09/01/2009	335.08
20000-008657	CONSTRUCTION SIGN PACKAGE - 4 "Shoulder Work Ahead" Signs 09/01/2009	335.08	09/01/2009	335.08
20000-008658	CONSTRUCTION SIGN PACKAGE - 3 Detour Signs W/ Swivel Arrow 09/01/2009	125.85	09/01/2009	125.85
20000-008729	WTP Contract #4 - Security Cameras 10/01/2009	30,129.00	10/01/2009	30,129.00
20000-008730	WTP Contract #4 - Item #11-Electrical Backcharge 10/01/2009	10,000.00	10/01/2009	10,000.00
20000-008779	SECURITY CAMERAS FOR WILL ST FACILITY 10/01/2009	11,250.40	10/01/2009	11,250.40
20000-008798	WTP Contract #4-final allocation per account % of contract (FS&T, AFUDC, Eng/IS, labor, truck & inv) 10/01/2009	2,226.93	10/01/2009	2,226.93
20000-008952	PLATE COMPACTOR: WILL ST - 2009 Weber CR4 12/01/2009	6,800.00	12/01/2009	6,800.00
20000-008953	PLATE COMPACTOR: WILL ST - 2009 Weber CR4 12/01/2009	1,695.00	12/01/2009	1,695.00

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>Year Ending December, 2009</i>				
<i>Subtotal: 2348-000-001 (14)</i>		<u>69,933.36</u>		<u>69,933.36</u>
<i>Yearly Subtotal</i>		<u>12,073,535.29</u>		<u>11,960,544.49</u>
<i>Grand Total</i>		<u>12,073,535.29</u>		<u>11,960,544.49</u>

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Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 2304-200-001</i>						
<i>Life Yr Mo: 41 yr 0 mo</i>						
20700-000104	POWER & PUMPING STRUCTURES-ASHLEY COMMONS-MILFORD	08/31/1990 12/01/2009	2,560.00	1,262.76	0.00	-1,297.24
20700-000450	PROPANE HEAT FURNACE INSTALLED-	04/30/1994 12/01/2009	2,390.37	928.62	0.00	-1,461.75
<i>Subtotal: 41 yr 0 mo (2)</i>			4,950.37	2,191.38	0.00	-2,758.99
<i>Subtotal: 2304-200-001 (2)</i>						
<i>Asset GL Acct #: 2304-700-001</i>						
<i>Life Yr Mo: 40 yr 8 mo</i>						
20000-000519	FENCE & DOUBLE GATES-CONCORD-ST PUMPING STATION-N.TAX	07/01/1973 03/01/2009	550.00	511.18	0.00	-38.82
20000-000524.1	WILL ST GARAGE 50'X200'-	07/01/1966 12/01/2009	382.00	382.00	0.00	0.00
<i>Subtotal: 40 yr 8 mo (2)</i>			932.00	893.18	0.00	-38.82
<i>Subtotal: 2304-700-001 (2)</i>						
<i>Asset GL Acct #: 2307-100-001</i>						
<i>Life Yr Mo: 30 yr 0 mo</i>						
20700-000106	WELL @ ASHLEY COMMONS-844 LF/25 GPM	08/31/1990 12/01/2009	1,309.00	541.05	0.00	-767.95
20700-000700	UTILITY SHED 10' X 10'-VINYL SIDING	06/01/1998 12/01/2009	1,746.00	442.32	0.00	-1,303.68
20700-000712	DRAIN LINE AT ASHLEY COMMONS-	10/01/1999 12/01/2009	8,548.89	1,994.75	0.00	-6,554.14
20700-000802	Ashley Commons: Milford - Install 680' of 1" SCH80 PVC Down Well	12/01/2001 12/01/2009	977.63	189.00	0.00	-788.63
<i>Subtotal: 30 yr 0 mo (4)</i>			12,581.52	3,167.12	0.00	-9,414.40
<i>Subtotal: 2307-100-001 (4)</i>						
<i>Asset GL Acct #: 2311-200-001</i>						
<i>Life Yr Mo: 22 yr 9 mo</i>						
20000-000591	MERR. RIVER PUMPING STATION-	07/01/1985 07/01/2009	249,140.45	249,140.45	0.00	0.00
20000-004724	TIMBERLINE PUMP UPGRADES-	03/01/2001 03/01/2009	6,402.22	2,892.64	0.00	-3,509.58
20400-000301	1-3HP WELL PUMP WITH MOTOR-CONTROL BOX	10/18/1990 12/01/2009	2,794.00	2,742.83	0.00	-51.17
20500-000306	3 HP SERRES SUBMERSIBLE WELL-PUMP	11/30/1990 12/01/2009	2,935.51	2,881.75	0.00	-53.76
20700-000105	BOOSTER PUMP-5HP AIR COMP-\$388-WELL PUMP - 3HP \$116	08/31/1990 12/01/2009	504.00	494.78	0.00	-9.22
20700-000601	SCADA PHASE III-	12/31/1996 12/01/2009	9,765.00	7,350.61	0.00	-2,414.39
20700-000620	SCADA PHASE III-	12/31/1997 12/01/2009	2,853.86	1,973.53	0.00	-880.33
20700-000710	REPAIR OF WELL-ASHLEY COMMONS	07/01/1999 12/01/2009	7,444.24	4,236.32	0.00	-3,207.92
20700-000800	NEW 5HP MOTOR - ASHLEY COMMONS-	05/01/2000 12/01/2009	810.00	411.34	0.00	-398.66
<i>Subtotal: 22 yr 9 mo (9)</i>			282,649.28	272,124.25	0.00	-10,525.03
<i>Subtotal: 2311-200-001 (9)</i>						
<i>Asset GL Acct #: 2311-202-001</i>						
<i>Life Yr Mo: 22 yr 9 mo</i>						
20000-002259	LEVEL RECORDER AT MERRIMACK-RIVER	12/31/1991 07/01/2009	1,933.15	1,933.15	0.00	0.00
20000-002885	INSTALL TIMER/MODIFY CONTROLS-MERRIMACK RIVER INTAKE	07/31/1995 07/01/2009	345.51	281.20	0.00	-64.31
<i>Subtotal: 22 yr 9 mo (2)</i>			2,278.66	2,214.35	0.00	-64.31

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<i>Subtotal: 2311-202-001 (2)</i>			2,278.66	2,214.35	0.00	-64.31
<i>Asset GL Acct #: 2311-600-001</i>						
<i>Life Yr Mo: 30 yr 0 mo</i>						
20700-000600	INSTALL OIL-LESS COMPRESSOR-ASHLEY COMMONS	05/31/1996 12/01/2009	724.50	277.72	0.00	-446.78
<i>Subtotal: 30 yr 0 mo (1)</i>			724.50	277.72	0.00	-446.78
<i>Subtotal: 2311-600-001 (1)</i>			724.50	277.72	0.00	-446.78
<i>Asset GL Acct #: 2320-000-001</i>						
<i>Life Yr Mo: 15 yr 0 mo</i>						
20000-002605	TRT PLANT SCADA SYSTEM-	12/31/1994 07/01/2009	43,208.79	43,208.79	0.00	0.00
20000-003317	GATE VALVE FOR BACKWASH RETURN-	10/31/1997 03/01/2009	412.02	329.63	0.00	-82.39
20000-005504	REDUNDANT COAGULATION FEED-LINE INSTALLATION	12/01/2003 06/01/2009	4,998.71	1,999.49	0.00	-2,999.22
20700-000500	METERING PUMP-ASHLEY COMMON TRT. SYS.	05/02/1995 12/01/2009	437.94	408.80	0.00	-29.14
20700-000621	TREATMENT SYSTEM-ASHLEY COMMONS	09/30/1997 12/01/2009	15,182.04	12,145.68	0.00	-3,036.36
<i>Subtotal: 15 yr 0 mo (5)</i>			64,239.50	58,092.39	0.00	-6,147.11
<i>Subtotal: 2320-000-001 (5)</i>			64,239.50	58,092.39	0.00	-6,147.11
<i>Asset GL Acct #: 2320-100-001</i>						
<i>Life Yr Mo: 22 yr 0 mo</i>						
20000-003326	SCADA PHASE II AMENDMENT-	11/30/1997 07/01/2009	5,528.21	4,129.42	0.00	-1,398.79
20700-000624	BRINE TANK-ADDED TO BOOSTER STATION	12/31/1997 12/01/2009	530.00	395.87	0.00	-134.13
<i>Subtotal: 22 yr 0 mo (2)</i>			6,058.21	4,525.29	0.00	-1,532.92
<i>Subtotal: 2320-100-001 (2)</i>			6,058.21	4,525.29	0.00	-1,532.92
<i>Asset GL Acct #: 2320-200-001</i>						
<i>Life Yr Mo: 30 yr 3 mo</i>						
20000-000650.2	FILTER SYSTEM EQUIPMENT-	07/01/1980 03/01/2009	179,180.38	152,772.60	0.00	-26,407.78
20000-000651	INSTRUMENTATION & CONTROL-SYSTEM	07/01/1980 12/01/2009	233,201.54	198,832.35	0.00	-34,369.19
20000-000653	LABORATORY FIXTURES & EQUIPMENT	07/01/1980 12/01/2009	52,657.62	44,896.87	0.00	-7,760.75
20000-000655	MISC. GENERAL EQUIPMENT FOR WTP	01/01/1980 12/01/2009	18,926.58	18,665.88	0.00	-260.70
20000-002270.2	PULSATOR- #2	03/01/1992 03/01/2009	83,934.39	42,298.86	0.00	-41,635.53
20000-002380	WTP ORICESS MODIFICATION-SAFE DRINKING WATER ACT-N.TAX	12/31/1992 12/01/2009	44,895.37	22,625.16	0.00	-22,270.21
20000-002425	TRT PLANT PROCESS MODIFICATION-"SAFE DRINKING WATER ACT"	06/01/1993 12/01/2009	155,596.37	73,892.16	0.00	-81,704.21
20000-003336	3 CHECK VALVES-WTP 1 IN SLUDGE-DISCHRG SYS,2 IN BACKWASH RET	12/31/1997 06/01/2009	2,210.48	792.86	0.00	-1,417.62
<i>Subtotal: 30 yr 3 mo (8)</i>			770,602.73	554,776.74	0.00	-215,825.99
<i>Subtotal: 2320-200-001 (8)</i>			770,602.73	554,776.74	0.00	-215,825.99
<i>Asset GL Acct #: 2331-200-001</i>						
<i>Life Yr Mo: 62 yr 6 mo</i>						
200-0701.1222	1-2" WI PIPE OR 2" PVC - DIST MAINS	01/01/1980 12/01/2009	1,573.19	730.30	0.00	-842.89
200-0701.1223	1-2" WI PIPE OR 2" PVC - DIST MAINS	01/01/1980 12/01/2009	1,573.19	730.30	0.00	-842.89
200-0701.1224	1-2" WI PIPE OR 2" PVC - DIST MAINS	01/01/1980 12/01/2009	1,573.19	730.30	0.00	-842.89
200-0701.1225	1-2" WI PIPE OR 2" PVC - DIST MAINS	01/01/1980 12/01/2009	1,573.19	730.30	0.00	-842.89

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<i>Asset GL Acct #: 2331-200-001</i>						
<i>Life Yr Mo: 62 yr 6 mo</i>						
	01/01/1980	12/01/2009	1,573.19	730.30	0.00	-842.89
20000-002134.1	Winter Street: Nashua - 3' of 6" Main					
	09/30/1990	06/01/2009	124.80	33.16	0.00	-91.64
20000-00704.1	8"&6" CI PIPE					
	01/01/1984	12/01/2009	3,235.95	1,056.38	0.00	-2,179.57
20000-00707.21	8" DUCTILE IRON PIPE-					
	12/31/1968	09/01/2009	106.19	60.22	0.00	-45.97
20000-00716.1	16" Cast Iron Pipe					
	01/01/1965	12/01/2009	20.01	10.88	0.00	-9.13
20000-02134.21	Winter Street: Nashua - 8' of 6" Main					
	09/30/1990	09/01/2009	332.00	89.01	0.00	-242.99
20000-0703.221	4" CI PIPE & DUCTILE					
	01/01/1979	06/01/2009	51.45	32.80	0.00	-18.65
20000-0728.221	8" Cast Iron Pipe					
	01/01/1971	06/01/2009	83.67	39.04	0.00	-44.63
20000-703.1	4" CI PIPE & DUCTILE					
	01/01/1983	09/01/2009	366.45	123.05	0.00	-243.40
20000-703.21	4" CI PIPE & DUCTILE					
	01/01/1983	12/01/2009	276.68	93.57	0.00	-183.11
20000-704.3.21	8"&6" CI PIPE					
	01/01/1980	06/01/2009	25.39	9.66	0.00	-15.73
20000-704.5.21	8"&6" CI PIPE					
	01/01/1983	09/01/2009	866.58	290.93	0.00	-575.65
20000-728.2.21	8" Cast Iron Pipe					
	01/01/1973	12/01/2009	122.28	53.24	0.00	-69.04
<i>Subtotal: 62 yr 6 mo (16)</i>			11,904.21	4,813.14	0.00	-7,091.07
<i>Subtotal: 2331-200-001 (16)</i>			11,904.21	4,813.14	0.00	-7,091.07
<i>Asset GL Acct #: 2331-300-001</i>						
<i>Life Yr Mo: 62 yr 6 mo</i>						
20000-000694.1	DIST. MAINS/DEVELOPER INSTALL-AND INSPECTIONS					
	07/01/1985	12/01/2009	4,953.12	1,529.26	0.00	-3,423.86
<i>Subtotal: 62 yr 6 mo (1)</i>			4,953.12	1,529.26	0.00	-3,423.86
<i>Subtotal: 2331-300-001 (1)</i>			4,953.12	1,529.26	0.00	-3,423.86
<i>Asset GL Acct #: 2333-100-001</i>						
<i>Life Yr Mo: 42 yr 9 mo</i>						
2000-00220.151	1" C T SERVICES: 1					
	12/31/1991	03/01/2009	843.51	373.86	0.00	-469.65
2000-00746.222	1" SERVICES-					
	07/01/1940	12/01/2009	0.83	0.83	0.00	0.00
2000-0732.5.21	3/4" CT Services					
	01/01/1982	06/01/2009	530.98	368.57	0.00	-162.41
2000-732.3.231	3/4" CT Services					
	01/01/1980	06/01/2009	203.13	150.95	0.00	-52.18
20000-001056.1	3/4" CT SERVICES-					
	07/01/1988	06/01/2009	420.00	217.73	0.00	-202.27
20000-002018.1	1" COPPER TUBING 1 SERVICES-NEW & RENEWED SERVICES-1989					
	12/31/1989	09/01/2009	688.08	338.42	0.00	-349.66
20000-002829.1	1" SERVICES- 1					
	12/31/1995	09/01/2009	935.31	320.95	0.00	-614.36
20000-00745.75	1" CL SERVICES-					
	07/01/1935	12/01/2009	17.58	17.58	0.00	0.00
20000-00745.76	1" CL SERVICES-					
	07/01/1935	06/01/2009	17.58	17.58	0.00	0.00
20000-00745.77	1" CL SERVICES-					
	07/01/1935	06/01/2009	17.58	17.58	0.00	0.00

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<i>Asset GL Acct #: 2333-100-001</i>						
<i>Life Yr Mo: 42 yr 9 mo</i>						
20000-00745.78	1" CL SERVICES- 07/01/1935	06/01/2009	17.58	17.58	0.00	0.00
20000-00745.81	1" CL SERVICES- 07/01/1935	03/01/2009	17.58	17.58	0.00	0.00
20000-00745.82	1" CL SERVICES- 07/01/1935	12/01/2009	17.58	17.58	0.00	0.00
20000-00745.83	1" CL SERVICES- 07/01/1935	12/01/2009	17.58	17.58	0.00	0.00
20000-00745.91	1" CL SERVICES- 07/01/1935	09/01/2009	17.58	17.58	0.00	0.00
20000-01060.1	1" COPPER TUBING-NEW SERVICES - 1 07/01/1988	09/01/2009	1,026.01	530.64	0.00	-495.37
20000-0731.3.2	1" CT Services 01/01/1980	03/01/2009	238.44	177.25	0.00	-61.19
20000-0731.331	1" CT Services 01/01/1980	03/01/2009	41.44	30.96	0.00	-10.48
20000-0741.211	1" & SMALLER GALVANIZED PIPE- 07/01/1930	12/01/2009	12.73	12.73	0.00	0.00
20000-0745.53	1" CL SERVICES- 07/01/1935	09/01/2009	155.77	155.77	0.00	0.00
20000-0745.791	1" CL SERVICES- 07/01/1935	12/01/2009	64.38	64.38	0.00	0.00
20000-08240.1	Coburn Woods: Nashua - 3/4" Services (1) 12/01/2008	09/01/2009	413.95	9.68	0.00	-404.27
20000-1056.1	3/4" CT SERVICES 07/01/1988	09/01/2009	46.82	24.91	0.00	-21.91
20000-732.3251	3/4" CT Services 01/01/1980	12/01/2009	234.40	173.92	0.00	-60.48
21000-00004.1	3/4" SERVICES - PLASTIC-(62) SERVICES (CIAC) 06/30/1993	03/01/2009	12.73	2.06	0.00	-10.67
<i>Subtotal: 42 yr 9 mo (25)</i>			6,009.15	3,094.25	0.00	-2,914.90
<i>Subtotal: 2333-100-001 (25)</i>			6,009.15	3,094.25	0.00	-2,914.90
<i>Asset GL Acct #: 2333-250-001</i>						
<i>Life Yr Mo: 42 yr 9 mo</i>						
20000-008268	DEVELOPER INSTALLED SERVICES: NASHUA 12/01/2008	09/01/2009	0.00	0.00	0.00	0.00
<i>Subtotal: 42 yr 9 mo (1)</i>			0.00	0.00	0.00	0.00
<i>Subtotal: 2333-250-001 (1)</i>			0.00	0.00	0.00	0.00
<i>Asset GL Acct #: 2334-000-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
20-000750.142	5/8" Meters 01/01/1983	06/01/2009	182.66	182.66	0.00	0.00
20-000750.15	5/8" Meters 01/01/1983	03/01/2009	850.00	850.00	0.00	0.00
20-000750.16	5/8" Meters 01/01/1983	03/01/2009	850.00	850.00	0.00	0.00
20-000750.171	5/8" Meters 01/01/1983	06/01/2009	71.98	71.98	0.00	0.00
20-000750.172	5/8" Meters 01/01/1983	06/01/2009	94.44	94.44	0.00	0.00
20-000750.173	5/8" Meters 01/01/1983	06/01/2009	94.44	94.44	0.00	0.00
20-000750.174	5/8" Meters 01/01/1983	06/01/2009	94.44	94.44	0.00	0.00
20-000750.175	5/8" Meters					

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Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 2334-000-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
	01/01/1983	06/01/2009	94.44	94.44	0.00	0.00
20-000750.176	5/8" Meters	01/01/1983	94.44	94.44	0.00	0.00
	01/01/1983	06/01/2009	94.44	94.44	0.00	0.00
20-000750.177	5/8" Meters	01/01/1983	94.44	94.44	0.00	0.00
	01/01/1983	06/01/2009	94.44	94.44	0.00	0.00
20-000750.178	5/8" Meters	01/01/1983	94.44	94.44	0.00	0.00
	01/01/1983	06/01/2009	94.44	94.44	0.00	0.00
20-000750.179	5/8" Meters	01/01/1983	116.94	116.94	0.00	0.00
	01/01/1983	06/01/2009	116.94	116.94	0.00	0.00
20-000750.18	5/8" Meters	01/01/1983	850.00	850.00	0.00	0.00
	01/01/1983	06/01/2009	850.00	850.00	0.00	0.00
20-000750.19	5/8" Meters	01/01/1983	850.00	850.00	0.00	0.00
	01/01/1983	06/01/2009	850.00	850.00	0.00	0.00
20-000750.22	5/8" Meters	01/01/1983	900.00	900.00	0.00	0.00
	01/01/1983	06/01/2009	900.00	900.00	0.00	0.00
20-000750.23	5/8" Meters	01/01/1983	900.00	900.00	0.00	0.00
	01/01/1983	09/01/2009	900.00	900.00	0.00	0.00
20-000750.24	5/8" Meters	01/01/1983	900.00	900.00	0.00	0.00
	01/01/1983	09/01/2009	900.00	900.00	0.00	0.00
20-000750.25	5/8" Meters	01/01/1983	900.00	900.00	0.00	0.00
	01/01/1983	09/01/2009	900.00	900.00	0.00	0.00
20-000750.26	5/8" Meters	01/01/1983	1,000.00	1,000.00	0.00	0.00
	01/01/1983	12/01/2009	1,000.00	1,000.00	0.00	0.00
20-000750.27	5/8" Meters	01/01/1983	1,000.00	1,000.00	0.00	0.00
	01/01/1983	12/01/2009	1,000.00	1,000.00	0.00	0.00
200-000750.291	5/8" Meters	01/01/1983	270.04	270.04	0.00	0.00
	01/01/1983	12/01/2009	270.04	270.04	0.00	0.00
200-000750.122	5/8" Meters	01/01/1984	895.50	895.50	0.00	0.00
	01/01/1984	09/01/2009	895.50	895.50	0.00	0.00
200-000750.131	5/8" Meters	01/01/1984	404.50	404.50	0.00	0.00
	01/01/1984	03/01/2009	404.50	404.50	0.00	0.00
200-000750.132	5/8" Meters	01/01/1984	404.50	404.50	0.00	0.00
	01/01/1984	09/01/2009	404.50	404.50	0.00	0.00
200-000750.133	5/8" Meters	01/01/1984	491.00	491.00	0.00	0.00
	01/01/1984	06/01/2009	491.00	491.00	0.00	0.00
200-000750.142	5/8" Meters	01/01/1984	75.00	75.00	0.00	0.00
	01/01/1984	09/01/2009	75.00	75.00	0.00	0.00
200-000750.143	5/8" Meters	01/01/1984	76.87	76.87	0.00	0.00
	01/01/1984	09/01/2009	76.87	76.87	0.00	0.00
200-000750.144	5/8" Meters	01/01/1984	76.00	76.00	0.00	0.00
	01/01/1984	09/01/2009	76.00	76.00	0.00	0.00
200-000750.145	5/8" Meters	01/01/1984	76.00	76.00	0.00	0.00
	01/01/1984	09/01/2009	76.00	76.00	0.00	0.00
200-000750.149	5/8" Meters	01/01/1984	75.00	75.00	0.00	0.00
	01/01/1984	12/01/2009	75.00	75.00	0.00	0.00
200-000750.15	5/8" Meters	01/01/1984	1,300.00	1,300.00	0.00	0.00
	01/01/1984	12/01/2009	1,300.00	1,300.00	0.00	0.00
200-05365.32	METER REPLACEMENTS/RADIO READS - INSTALLATION: NASHUA, Fireflies - 2	06/01/2003	168.66	48.22	0.00	-120.44
	06/01/2003	06/01/2009	168.66	48.22	0.00	-120.44
200-05365.33	METER REPLACEMENTS/RADIO READS - INSTALLATION: NASHUA, Fireflies - 2	06/01/2003	168.66	48.22	0.00	-120.44
	06/01/2003	06/01/2009	168.66	48.22	0.00	-120.44
200-05365.34	METER REPLACEMENTS/RADIO READS - INSTALLATION: NASHUA, Fireflies - 2	06/01/2003	168.66	48.22	0.00	-120.44
	06/01/2003	06/01/2009	168.66	48.22	0.00	-120.44
200-05365.35	METER REPLACEMENTS/RADIO READS - INSTALLATION: NASHUA, Fireflies - 2	06/01/2003	168.66	48.22	0.00	-120.44
	06/01/2003	08/01/2009	168.66	48.22	0.00	-120.44

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<i>Asset GL Acct #: 2334-000-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
200-05365.36	METER REPLACEMENTS/RADIO READS - INSTALLATION: NASHUA, Fireflies - 3 06/01/2003	06/01/2009	252.98	72.31	0.00	-180.67
200-05365.37	METER REPLACEMENTS/RADIO READS - INSTALLATION: NASHUA, Fireflies - 3 06/01/2003	08/01/2009	252.98	72.32	0.00	-180.66
200-05365.38	METER REPLACEMENTS/RADIO READS - INSTALLATION: NASHUA, Fireflies - 3 06/01/2003	08/01/2009	252.98	72.32	0.00	-180.66
200-05365.39	METER REPLACEMENTS/RADIO READS - INSTALLATION: NASHUA, Fireflies - 3 06/01/2003	11/01/2009	252.98	71.54	0.00	-181.44
200-5220.1.223	5/8" METERS: POWDER HILL, Firefly) 03/01/2003	06/01/2009	219.00	62.64	0.00	-156.36
2000-000754.12	2" METERS- 07/01/1972	06/01/2009	396.97	396.97	0.00	0.00
2000-002840.92	1" METERS: 3 12/31/1995	07/01/2009	0.12	0.01	0.00	-0.11
2000-00750.132	5/8" Meters 01/01/1985	06/01/2009	135.00	135.00	0.00	0.00
2000-00750.133	5/8" Meters 01/01/1985	06/01/2009	135.00	135.00	0.00	0.00
2000-00750.134	5/8" Meters 01/01/1985	06/01/2009	135.00	135.00	0.00	0.00
2000-00750.135	5/8" Meters 01/01/1985	06/01/2009	135.60	135.60	0.00	0.00
2000-00750.136	5/8" Meters 01/01/1985	06/01/2009	136.00	136.00	0.00	0.00
2000-00750.139	5/8" Meters 01/01/1985	09/01/2009	145.00	145.00	0.00	0.00
2000-00750.141	5/8" Meters 01/01/1985	03/01/2009	556.36	556.36	0.00	0.00
2000-00750.142	5/8" Meters 01/01/1985	09/01/2009	556.36	556.36	0.00	0.00
2000-02314.221	1" METERS: 1 12/31/1992	09/01/2009	160.61	129.69	0.00	-30.92
2000-02627.422	1" METERS: 1 12/31/1994	12/01/2009	158.08	113.37	0.00	-44.71
2000-02629.325	5/8" METERS: 2 12/31/1994	06/01/2009	377.72	268.53	0.00	-109.19
2000-02629.326	5/8" METERS: 3 12/31/1994	12/01/2009	300.00	214.49	0.00	-85.51
2000-05365.1.2	METER REPLACEMENTS/RADIO READS - INSTALLATION: NASHUA 1F 04/01/2003	08/01/2009	150.89	43.21	0.00	-107.68
2000-3387.1	5/8" METERS: 3 12/01/1998	06/01/2009	388.32	203.53	0.00	-184.79
2000-4700.1	5/8" METERS POWDER HILL-1 Ramar 10/01/2001	08/01/2009	76.49	28.91	0.00	-47.58
2000-5220.2.21	55/8" METERS: POWDER HILL, 1 (with Firefly) 04/01/2003	06/01/2009	113.71	32.53	0.00	-81.18
2000-5220.6.21	5/8" METERS: POWDER HILL, 1 Firefly) 08/01/2003	06/01/2009	106.20	30.58	0.00	-75.62
2000-5220.6.31	5/8" METERS: POWDER HILL, 1 NEW (with Firefly) 08/01/2003	06/01/2009	106.20	30.58	0.00	-75.62
2000-5220.6.41	5/8" METERS: POWDER HILL, 1 NEW (with Firefly) 08/01/2003	06/01/2009	106.20	30.58	0.00	-75.62
2000-5220.6.51	5/8" METERS: POWDER HILL, 1 NEW (with Firefly) 08/01/2003	06/01/2009	106.20	30.58	0.00	-75.62
2000-5220.6.61	5/8" METERS: POWDER HILL, 1 Firefly)					

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<i>Asset GL Acct #: 2334-000-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
	08/01/2003	06/01/2009	106.20	30.58	0.00	-75.62
2000-5220.6.71	5/8" METERS: POWDER HILL, 1 Firefly)					
	08/01/2003	06/01/2009	106.20	30.58	0.00	-75.62
2000-5220.6.81	5/8" METERS: POWDER HILL, 1 Firefly)					
	08/01/2003	07/01/2009	106.20	30.58	0.00	-75.62
2000-5220.6.91	5/8" METERS: POWDER HILL, 1 Firefly)					
	08/01/2003	07/01/2009	106.20	29.73	0.00	-76.47
2000-5223.4.51	5/8" METERS: AVD, fireflies					
	05/01/2003	07/01/2009	9.24	2.87	0.00	-6.37
2000-750.132	5/8" Meters					
	01/01/1987	09/01/2009	80.95	80.95	0.00	0.00
2000-750.135	5/8" Meters					
	01/01/1987	03/01/2009	161.90	161.90	0.00	0.00
2000-750.136	5/8" Meters					
	01/01/1987	12/01/2009	161.90	161.90	0.00	0.00
2000-750.137	5/8" Meters					
	01/01/1987	12/01/2009	161.90	161.90	0.00	0.00
2000-750.138	5/8" Meters					
	01/01/1987	12/01/2009	161.90	161.90	0.00	0.00
2000-750.139	5/8" Meters					
	01/01/1987	09/01/2009	155.95	155.95	0.00	0.00
2000-750.161	5/8" Meters					
	01/01/1987	03/01/2009	315.80	315.80	0.00	0.00
20000-003138	5/8" METER-POWDER HILL (1)					
	12/31/1996	12/01/2009	148.71	91.80	0.00	-56.91
20000-004637	4 DIGIT REPLACEMENT REGISTERS-FOR 6 DIGIT ABB METERS					
	08/01/2000	07/01/2009	5,444.26	2,357.46	0.00	-3,086.80
20000-005024.1	5/8" METERS: POWDER HILL 1 - NEW					
	02/01/2002	06/01/2009	213.11	70.96	0.00	-142.15
20000-005365.2	METER REPLACEMENT/RADIO READS-INSTALLATION: NASHUA Fireflies - 10					
	03/01/2003	08/01/2009	906.94	259.11	0.00	-647.83
20000-005892.1	5/8" METERS: NASHUA, 2 NEW					
	07/01/2005	03/01/2009	254.36	48.49	0.00	-205.87
20000-006230	1" METERS: NASHUA, 1 RENEWED					
	02/01/2006	03/01/2009	230.17	32.96	0.00	-197.21
20000-00750.22	5/8" Meters					
	01/01/1986	12/01/2009	1,709.10	1,709.10	0.00	0.00
20000-00750.29	5/8" Meters					
	01/01/1986	09/01/2009	1,709.06	1,709.06	0.00	0.00
20000-00750.31	5/8" Meters					
	01/01/1986	03/01/2009	1,361.87	1,361.87	0.00	0.00
20000-007633.1	Neptune Radio Installs - Community Systems - 18 Neptunes					
	10/01/2007	09/01/2009	1,362.60	130.21	0.00	-1,232.39
20000-007633.2	Neptune Radio Installs - Community Systems - 1 Neptunes					
	10/01/2007	12/01/2009	75.70	7.20	0.00	-68.50
20000-007633.3	Neptune Radio Installs - Community Systems - 1 Neptunes					
	10/01/2007	12/01/2009	75.69	7.20	0.00	-68.49
20000-007633.4	Neptune Radio Installs - Community Systems - 1 Neptunes					
	10/01/2007	12/01/2009	75.69	7.20	0.00	-68.49
20000-007633.5	Neptune Radio Installs - Community Systems - 1 Neptunes					
	10/01/2007	12/01/2009	75.69	7.46	0.00	-68.23
20000-007700.1	Neptune Radio Installs - Core - 79 Neptunes					
	11/01/2007	06/01/2009	6,833.50	653.31	0.00	-6,180.19
20000-007851.2	Neptune Radio Installs - Community Systems - 16 Neptunes					
	03/01/2008	12/01/2009	1,065.91	50.96	0.00	-1,014.95

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<i>Asset GL Acct #: 2334-000-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
20000-008090	Neptune Radio Installs - Core - 68 Neptunes 09/01/2008	06/01/2009	5,239.30	250.48	0.00	-4,988.82
20000-008132	Neptune Radio Installs - Core - 93 Neptunes 10/01/2008	06/01/2009	7,212.86	344.84	0.00	-6,868.02
20000-008133	Neptune Radio Installs - Community Systems - 14 Neptunes 10/01/2008	09/01/2009	970.05	46.38	0.00	-923.67
20000-008244	Neptune Radio Installs - Core - 10 Neptunes 12/01/2008	09/01/2009	1,096.43	52.42	0.00	-1,044.01
20000-008465.1	Neptune Radio Installs - Core - 5 Neptunes 05/01/2009	06/01/2009	354.44	0.00	0.00	-354.44
20000-01032.61	3/4" METERS- 07/01/1988	09/01/2009	113.45	112.65	0.00	-0.80
20000-02106.61	5/8" METERS:2 12/31/1990	03/01/2009	195.56	175.87	0.00	-19.69
20000-02202.51	5/8" METERS: 2 12/31/1991	03/01/2009	195.90	166.65	0.00	-29.25
20000-02316.51	5/8" METERS: 4 12/31/1992	03/01/2009	400.56	322.92	0.00	-77.64
20000-02412.51	5/8" METERS: 2 12/31/1993	03/01/2009	214.44	163.22	0.00	-51.22
20000-02628.32	3/4" METERS- 1 12/31/1994	12/01/2009	146.82	104.73	0.00	-42.09
20000-02629.61	5/8" METERS: 4 12/31/1994	03/01/2009	449.68	320.69	0.00	-128.99
20000-02838.41	5/8" METERS: 4 12/31/1995	03/01/2009	495.92	329.85	0.00	-166.07
20000-03034.41	5/8" METERS: 3 12/31/1996	03/01/2009	380.58	234.61	0.00	-145.97
20000-03239.41	5/8" METERS: 13 12/31/1997	03/01/2009	1,650.87	941.44	0.00	-709.43
20000-03239.42	5/8" METERS: 4 12/31/1997	09/01/2009	507.96	289.73	0.00	-218.23
20000-03239.43	5/8" METERS: 3 12/31/1997	06/01/2009	380.97	217.70	0.00	-163.27
20000-03239.44	5/8" METERS: 2 12/31/1997	09/01/2009	253.98	144.33	0.00	-109.65
20000-03239.45	5/8" METERS: 1 12/31/1997	09/01/2009	126.99	72.32	0.00	-54.67
20000-03239.46	5/8" METERS: 4 12/31/1997	09/01/2009	507.96	289.73	0.00	-218.23
20000-03239.48	5/8" METERS: 3 12/31/1997	12/01/2009	380.97	217.72	0.00	-163.25
20000-03387.51	5/8" METERS: 1 12/01/1998	03/01/2009	129.44	67.60	0.00	-61.84
20000-04571.21	3/4" METERS- 1 NEW 12/01/2000	03/01/2009	160.93	69.95	0.00	-90.98
20000-04720.1	1" METERS: NASHUA 1 - RENEWED 02/01/2001	03/01/2009	209.98	79.85	0.00	-130.13
20000-05365.22	METER REPLACEMENTS/RADIO READS - INSTALLATION : NASHUA 4 Fireflies 05/01/2003	08/01/2009	315.41	90.24	0.00	-225.17
20000-05365.3	METER REPLACEMENTS/RADIO READS - INSTALLATION : NASHUA 18 - Fireflies 05/01/2003	09/01/2009	1,390.00	396.80	0.00	-993.20
20000-05365.41	METER REPLACEMENTS/RADIO READS - INSTALLATION : NASHUA 16 - Fireflies 05/01/2003	10/01/2009	1,242.88	354.83	0.00	-888.05
20000-05365.42	METER REPLACEMENTS/RADIO READS - INSTALLATION : NASHUA 1 - Fireflies					

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<i>Asset GL Acct #: 2334-000-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
	05/01/2003	11/01/2009	77.68	22.30	0.00	-55.38
20000-05548.1	5/8" METERS: NASHUA, 1 NEW	11/01/2004 03/01/2009	127.92	30.58	0.00	-97.34
20000-05772..1	1" METERS: NASHUA, 1 RENEWED	06/01/2005 03/01/2009	227.25	43.43	0.00	-183.82
20000-0750.192	5/8" Meters	01/01/1986 06/01/2009	110.00	110.00	0.00	0.00
20000-0750.193	5/8" Meters	01/01/1986 06/01/2009	110.00	110.00	0.00	0.00
20000-0750.194	5/8" Meters	01/01/1986 06/01/2009	111.81	111.81	0.00	0.00
20000-0750.195	5/8" Meters	01/01/1986 06/01/2009	120.00	120.00	0.00	0.00
20000-0750.196	5/8" Meters	01/01/1986 06/01/2009	120.00	120.00	0.00	0.00
20000-0750.197	5/8" Meters	01/01/1986 06/01/2009	120.00	120.00	0.00	0.00
20000-0750.198	5/8" Meters	01/01/1986 06/01/2009	120.00	120.00	0.00	0.00
20000-0750.199	5/8" Meters	01/01/1986 06/01/2009	120.00	120.00	0.00	0.00
20000-0750.231	5/8" Meters	01/01/1986 12/01/2009	1,254.97	1,254.97	0.00	0.00
20000-08465.81	Neptune Radio Installs - Core - 1 Neptunes	05/01/2009 09/01/2009	70.88	0.00	0.00	-70.88
20000-08465.82	Neptune Radio Installs - Core - 1 Neptunes	05/01/2009 12/01/2009	70.88	0.00	0.00	-70.88
20000-08465.83	Neptune Radio Installs - Core - 1 Neptunes	05/01/2009 12/01/2009	70.88	0.00	0.00	-70.88
20000-08465.84	Neptune Radio Installs - Core - 1 Neptunes	05/01/2009 12/01/2009	70.88	0.00	0.00	-70.88
20000-2106.681	5/8" METERS: 176	12/31/1990 09/01/2009	97.78	88.90	0.00	-8.88
20000-2315.1	3/4" METERS: 1	12/31/1992 06/01/2009	125.40	101.97	0.00	-23.43
20000-2315.2	3/4" METERS: 1	12/31/1992 12/01/2009	125.40	101.97	0.00	-23.43
20000-2316.223	5/8" METERS: 6	12/31/1992 06/01/2009	600.00	484.09	0.00	-115.91
20000-2316.226	5/8" METERS: 5	12/31/1992 09/01/2009	520.44	420.52	0.00	-99.92
20000-2412.224	5/8" METERS: 3	12/31/1993 06/01/2009	585.50	445.79	0.00	-139.71
20000-2629.223	5/8" METERS: 4	12/31/1994 09/01/2009	446.04	317.42	0.00	-128.62
20000-2838.224	5/8" METERS: 3	12/31/1995 06/01/2009	500.00	332.93	0.00	-167.07
20000-2840.521	1" METERS: 1	12/31/1995 07/01/2009	44.88	29.86	0.00	-15.02
20000-3034.228	5/8" METERS: 3	12/31/1996 09/01/2009	550.00	339.15	0.00	-210.85
20000-3034.229	5/8" METERS: 3	12/31/1996 06/01/2009	550.00	340.50	0.00	-209.50
20000-3036.224	3/4" METERS- 1	12/31/1996 06/01/2009	171.10	106.31	0.00	-64.79

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Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 2334-000-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
20000-4700.0.1	5/8" METERS: POWDER HILL (2) Ramars 01/01/2001	08/01/2009	227.60	86.63	0.00	-140.97
20000-4700.2.1	5/8" METERS: POWDER HILL (1) Ramar 05/01/2001	08/01/2009	127.41	48.38	0.00	-79.03
20000-4700.3.1	5/8" METERS: POWDER HILL (1) Ramar 07/01/2001	08/01/2009	110.43	42.13	0.00	-68.30
20000-4700.4.1	5/8" METERS: POWDER HILL (1) Ramar 09/01/2001	08/01/2009	101.96	38.74	0.00	-63.22
20000-5220.4.1	5/8" METERS: POWDER HILL, 2 Fireflies) 06/01/2003	06/01/2009	220.67	62.95	0.00	-157.72
20000-5220.7.2	5/8" METERS: POWDER HILL, 1 Fireflies 09/01/2003	06/01/2009	180.00	51.42	0.00	-128.58
20000-5365.4.2	METER REPLACEMENT/RADIO READS - INSTALLATION: NASHUA 10F 07/01/2003	02/28/2009	1,070.81	305.74	0.00	-765.07
20000-5367.4.2	METER REPLACEMENT/RADIO READS - INSTALLATION: POWDER HILL 1F 07/01/2003	03/01/2009	42.65	12.24	0.00	-30.41
202-804.22.222	METER REPLACEMENT/RAIDO READS - RICHARDSON, Fireflies - 5 03/01/2003	07/01/2009	589.43	168.37	0.00	-421.06
202-804.222.23	METER REPLACEMENT/RAIDO READS - RICHARDSON, Fireflies - 6 03/01/2003	03/01/2009	700.00	200.01	0.00	-499.99
202804.222.241	METER REPLACEMENT/RAIDO READS - RICHARDSON, Fireflies - 3 03/01/2003	06/01/2009	268.34	76.65	0.00	-191.69
20300-00806.2	METER REPLACEMENT/RADIO READS-INSTALLATION: HILO 15FF 03/01/2003	03/01/2009	1,658.55	473.57	0.00	-1,184.98
20300-00806.3	METER REPLACEMENT/RADIO READS-INSTALLATION: HILO 5FF 03/01/2003	06/01/2009	552.85	157.78	0.00	-395.07
20300-00806.41	METER REPLACEMENT/RADIO READS-INSTALLATION: HILO 1FF 03/01/2003	08/01/2009	110.57	31.64	0.00	-78.93
20300-00806.42	METER REPLACEMENT/RADIO READS-INSTALLATION: HILO 1FF 03/01/2003	09/01/2009	110.57	31.64	0.00	-78.93
20300-00806.43	METER REPLACEMENT/RADIO READS-INSTALLATION: HILO 1FF 03/01/2003	09/01/2009	110.57	31.64	0.00	-78.93
20300-00806.44	METER REPLACEMENT/RADIO READS-INSTALLATION: HILO 2FF 03/01/2003	06/01/2009	221.14	62.85	0.00	-158.29
20300-00806.5	METER REPLACEMENT/RADIO READS-INSTALLATION: HILO 5ff 03/01/2003	07/01/2009	552.85	157.78	0.00	-395.07
20300-00806.6	METER REPLACEMENT/RADIO READS-INSTALLATION: HILO 5ff 03/01/2003	07/01/2009	552.85	157.78	0.00	-395.07
20300-00806.7	METER REPLACEMENT/RADIO READS-INSTALLATION: HILO 5ff 03/01/2003	06/01/2009	552.85	157.78	0.00	-395.07
20300-00806.8	METER REPLACEMENT/RADIO READS-INSTALLATION: HILO 5ff 03/01/2003	06/01/2009	552.85	157.78	0.00	-395.07
20300-00806.9	METER REPLACEMENT/RADIO READS-INSTALLATION: HILO 5ff 03/01/2003	06/01/2009	552.60	158.33	0.00	-394.27
20400-00007.22	5/8" METERS INSTALLED-TWIN RIDGE, PLAISTOW, N.H. 07/01/1988	06/01/2009	82.63	81.46	0.00	-1.17
20400-00007.23	1 5/8" METERS INSTALLED-TWIN RIDGE, PLAISTOW, N.H. 07/01/1988	09/01/2009	162.74	161.61	0.00	-1.13
20400-00007.24	1 5/8" METERS INSTALLED-TWIN RIDGE, PLAISTOW, N.H. 07/01/1988	09/01/2009	162.74	161.61	0.00	-1.13
20400-00007.25	1 5/8" METERS INSTALLED-TWIN RIDGE, PLAISTOW, N.H. 07/01/1988	09/01/2009	162.74	161.61	0.00	-1.13
20400-00007.26	1 5/8" METERS INSTALLED-TWIN RIDGE, PLAISTOW, N.H. 07/01/1988	09/01/2009	162.74	161.61	0.00	-1.13
20400-00007.27	1 5/8" METERS INSTALLED-TWIN RIDGE, PLAISTOW, N.H.					

Pennichuck Water Works Inc
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<i>Asset GL Acct #: 2334-000-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
	07/01/1988	09/01/2009	162.74	161.61	0.00	-1.13
20400-00007.28	1 5/8" METERS INSTALLED-TWIN RIDGE, PLAISTOW, N.H.					
	07/01/1988	09/01/2009	162.74	161.61	0.00	-1.13
20400-00857.21	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 27 Fireflies					
	03/01/2003	06/01/2009	2,985.39	852.59	0.00	-2,132.80
20400-00857.22	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 6 Fireflies					
	03/01/2003	06/01/2009	663.36	189.24	0.00	-474.12
20400-00857.23	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 6 Fireflies					
	03/01/2003	08/01/2009	663.36	189.24	0.00	-474.12
20400-00857.25	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 6 Fireflies					
	03/01/2003	07/01/2009	663.36	189.24	0.00	-474.12
20400-00857.26	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 6 Fireflies					
	03/01/2003	07/01/2009	663.36	189.24	0.00	-474.12
20400-00857.27	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 5 Fireflies					
	03/01/2003	08/01/2009	552.83	157.69	0.00	-395.14
20400-00857.28	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 5 Fireflies					
	03/01/2003	08/01/2009	552.83	157.69	0.00	-395.14
20400-0857.1.5	METER REPLACEMENT/RADIO READS - TWIN RIDGE 1 Firefly					
	04/01/2003	06/01/2009	68.25	19.45	0.00	-48.80
20400-0857.1.6	METER REPLACEMENT/RADIO READS - TWIN RIDGE 1 - Firefly					
	04/01/2003	06/01/2009	68.25	19.45	0.00	-48.80
20400-0857.1.7	METER REPLACEMENT/RADIO READS - TWIN RIDGE 1 - Firefly					
	04/01/2003	06/01/2009	68.25	19.45	0.00	-48.80
20400-0857.1.8	METER REPLACEMENT/RADIO READS - TWIN RIDGE 1 - Firefly					
	04/01/2003	01/01/2009	68.25	19.45	0.00	-48.80
20400-0857.1.9	METER REPLACEMENT/RADIO READS - TWIN RIDGE 2 - Fireflies					
	04/01/2003	01/01/2009	136.47	38.46	0.00	-98.01
20400-0857.241	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 4 Fireflies					
	03/01/2003	09/01/2009	442.24	126.31	0.00	-315.93
20400-0857.242	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 2 Fireflies					
	03/01/2003	10/01/2009	221.12	62.93	0.00	-158.19
20400-0857.291	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 2 Fireflies					
	03/01/2003	06/01/2009	221.14	63.68	0.00	-157.46
20400-0857.292	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 1 Fireflies					
	03/01/2003	08/01/2009	110.57	31.74	0.00	-78.83
20400-0857.293	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 1 Fireflies					
	03/01/2003	07/01/2009	110.56	31.74	0.00	-78.82
20400-0857.294	METER REPLACEMENT/RADIO READS-TWIN RIDGE - 1 Fireflies					
	03/01/2003	07/01/2009	110.56	31.85	0.00	-78.71
20400-0857.4.2	METER REPLACEMENT/RADIO READS - TWIN RIDGE					
	11/01/2003	06/01/2009	50.00	14.38	0.00	-35.62
20400-0857.4.3	METER REPLACEMENT/RADIO READS - TWIN RIDGE					
	11/01/2003	06/01/2009	50.00	14.38	0.00	-35.62
20400-0857.4.4	METER REPLACEMENT/RADIO READS - TWIN RIDGE					
	11/01/2003	06/01/2009	107.50	30.46	0.00	-77.04
2050-01024.171	METER REPLACEMENT/RADIO READS-INSTALLATION: REDFIELD 2 Fireflies					
	03/01/2003	09/01/2009	205.10	58.65	0.00	-146.45
2050-01024.172	METER REPLACEMENT/RADIO READS-INSTALLATION: REDFIELD 2 Fireflies					
	03/01/2003	10/01/2009	205.09	58.22	0.00	-146.87
2050-01026.852	METER REPLACEMENT/RADIO READS: DREW WOODS - 1					
	08/01/2003	03/01/2009	60.53	17.30	0.00	-43.23
2050-1021.2	5/8" METERS: DREW WOODS, Firefly					
	06/01/2003	06/01/2009	35.71	10.09	0.00	-25.62
20500-000901.1	5/8" METERS- 1 ABB Meter					
	12/01/2000	08/01/2009	200.85	85.81	0.00	-115.04

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<i>Life Yr Mo: 20 yr 11 mo</i>						
20500-01024.11	METER REPLACEMENT/RADIO READS-INSTALLATION: REDFIELD 51 Fireflies	03/01/2003 06/01/2009	5,229.54	1,493.08	0.00	-3,736.46
20500-01024.12	METER REPLACEMENT/RADIO READS-INSTALLATION: REDFIELD 3 Fireflies	03/01/2003 07/01/2009	307.65	88.11	0.00	-219.54
20500-01024.13	METER REPLACEMENT/RADIO READS-INSTALLATION: REDFIELD 3 Fireflies	03/01/2003 07/01/2009	307.65	88.11	0.00	-219.54
20500-01024.14	METER REPLACEMENT/RADIO READS-INSTALLATION: REDFIELD 3 Fireflies	03/01/2003 07/01/2009	307.65	88.11	0.00	-219.54
20500-01024.15	METER REPLACEMENT/RADIO READS-INSTALLATION: REDFIELD 3 Fireflies	03/01/2003 07/01/2009	307.65	88.11	0.00	-219.54
20500-01024.16	METER REPLACEMENT/RADIO READS-INSTALLATION: REDFIELD 3 Fireflies	03/01/2003 07/01/2009	307.65	88.11	0.00	-219.54
20500-01024.18	METER REPLACEMENT/RADIO READS-INSTALLATION: REDFIELD 4 Fireflies	03/01/2003 06/01/2009	410.19	116.93	0.00	-293.26
20500-01024.19	METER REPLACEMENT/RADIO READS-INSTALLATION: REDFIELD 4 Fireflies	03/01/2003 06/01/2009	410.20	116.20	0.00	-294.00
20500-01026.7	METER REPLACEMENT/RADIO READS: DREW WOODS - Fireflies 13	08/01/2003 03/01/2009	900.00	257.18	0.00	-642.82
20500-01026.86	METER REPLACEMENT/RADIO READS: DREW WOODS - Fireflies 1	08/01/2003 03/01/2009	90.00	25.90	0.00	-64.10
20500-01026.87	METER REPLACEMENT/RADIO READS: DREW WOODS - Fireflies 1	08/01/2003 03/01/2009	90.00	25.18	0.00	-64.82
20500-01026.92	METER REPLACEMENT/RADIO READS: DREW WOODS - Fireflies	08/01/2003 06/01/2009	7.16	2.12	0.00	-5.04
20500-1020.1.1	5/8" METERS: DREW WOODS, 1 Firefly	08/01/2003 06/01/2009	110.50	31.63	0.00	-78.87
20500-1021.2	5/8" METERS: DREW WOODS, Firefly	06/01/2003 06/01/2009	55.14	15.85	0.00	-39.29
20500-1025.211	METER REPLACEMENT/RADIO READS-INSTALLATION: HUBBARD HILL 21 Fireflies	03/01/2003 06/01/2009	2,403.87	686.45	0.00	-1,717.42
20500-1025.212	METER REPLACEMENT/RADIO READS-INSTALLATION: HUBBARD HILL 1 Fireflies	03/01/2003 06/01/2009	114.47	32.69	0.00	-81.78
20500-1025.213	METER REPLACEMENT/RADIO READS-INSTALLATION: HUBBARD HILL 1 Fireflies	03/01/2003 06/01/2009	114.47	32.69	0.00	-81.78
20500-1025.214	METER REPLACEMENT/RADIO READS-INSTALLATION: HUBBARD HILL 1 Fireflies	03/01/2003 06/01/2009	114.47	32.69	0.00	-81.78
20500-1025.215	METER REPLACEMENT/RADIO READS-INSTALLATION: HUBBARD HILL 1 Fireflies	03/01/2003 06/01/2009	114.48	32.69	0.00	-81.79
20500-1025.216	METER REPLACEMENT/RADIO READS-INSTALLATION: HUBBARD HILL 1 Fireflies	03/01/2003 06/01/2009	114.48	32.69	0.00	-81.79
20500-1025.217	METER REPLACEMENT/RADIO READS-INSTALLATION: HUBBARD HILL 1 Fireflies	03/01/2003 06/01/2009	114.48	32.69	0.00	-81.79
20500-1025.218	METER REPLACEMENT/RADIO READS-INSTALLATION: HUBBARD HILL 1 Fireflies	03/01/2003 08/01/2009	114.48	32.71	0.00	-81.77
20500-1025.219	METER REPLACEMENT/RADIO READS-INSTALLATION: HUBBARD HILL 1 Fireflies	03/01/2003 08/01/2009	114.48	32.60	0.00	-81.88
20500-1026.11	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 188	03/01/2003 06/01/2009	20,758.96	5,927.36	0.00	-14,831.60
20500-1026.12	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 14	03/01/2003 06/01/2009	1,545.88	441.45	0.00	-1,104.43
20500-1026.13	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 14	03/01/2003 06/01/2009	1,545.88	441.45	0.00	-1,104.43
20500-1026.14	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 14	03/01/2003 06/01/2009	1,545.88	441.45	0.00	-1,104.43
20500-1026.151	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 6					

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<i>Asset GL Acct #: 2334-000-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
	03/01/2003	06/01/2009	662.52	189.22	0.00	-473.30
20500-1026.152	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 1					
	03/01/2003	08/01/2009	110.42	31.64	0.00	-78.78
20500-1026.153	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 1					
	03/01/2003	08/01/2009	110.42	31.64	0.00	-78.78
20500-1026.154	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 1					
	03/01/2003	08/01/2009	110.42	31.64	0.00	-78.78
20500-1026.155	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 1					
	03/01/2003	11/01/2009	110.42	31.64	0.00	-78.78
20500-1026.156	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 1					
	03/01/2003	12/31/2009	110.42	31.64	0.00	-78.78
20500-1026.158	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 1					
	03/01/2003	09/01/2009	110.42	31.64	0.00	-78.78
20500-1026.159	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 1					
	03/01/2003	09/01/2009	110.42	30.76	0.00	-79.66
20500-1026.161	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 1					
	03/01/2003	08/01/2009	110.42	31.64	0.00	-78.78
20500-1026.162	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 1					
	03/01/2003	08/01/2009	110.42	31.64	0.00	-78.78
20500-1026.163	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 1					
	03/01/2003	08/01/2009	110.42	31.64	0.00	-78.78
20500-1026.164	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 1					
	03/01/2003	08/01/2009	110.42	31.64	0.00	-78.78
20500-1026.165	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 1					
	03/01/2003	08/01/2009	110.42	31.64	0.00	-78.78
20500-1026.166	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 9					
	03/01/2003	07/01/2009	993.78	283.26	0.00	-710.52
20500-1026.17	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 14					
	03/01/2003	07/01/2009	1,545.88	441.45	0.00	-1,104.43
20500-1026.18	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 14					
	03/01/2003	07/01/2009	1,545.88	441.45	0.00	-1,104.43
20500-1026.19	METER REPLACEMENT/RADIO READS-INSTALLATION: DREW WOODS Fireflies - 15					
	03/01/2003	07/01/2009	1,656.58	472.50	0.00	-1,184.08
20600-000206.2	INSTALLATION 1 5/8"-METERS - GLENRIDGE, DERRY					
	09/30/1989	09/01/2009	102.00	96.27	0.00	-5.73
20600-000206.3	INSTALLATION 1 5/8"-METERS - GLENRIDGE, DERRY					
	09/30/1989	09/01/2009	102.00	96.27	0.00	-5.73
20600-000206.4	INSTALLATION 1 5/8"-METERS - GLENRIDGE, DERRY					
	09/30/1989	12/01/2009	102.00	96.29	0.00	-5.71
20600-000603	5/8" METERS-(1)					
	08/31/1993	12/01/2009	138.54	105.25	0.00	-33.29
20600-000850	5/8" METERS-GLENN RIDGE-NEW(2), RENEWED(1)					
	02/01/2002	06/01/2009	513.97	171.14	0.00	-342.83
20600-000855.2	METER REPLACEMENT/RADIO READS: GLENN RIDGE, 1FF					
	11/01/2003	07/01/2009	68.25	19.49	0.00	-48.76
20600-00851.1	5/8" METERS-GLENN RIDGE 82 Ramars					
	02/01/2002	08/01/2009	7,782.59	2,591.33	0.00	-5,191.26
20600-00855.2	METER REPLACEMENT/RADIO READS-INSTALLATION: GLENN RIDGE					
	03/01/2003	07/01/2009	162.71	46.33	0.00	-116.38
20600-0851.1.1	5/8" METERS: GLENN RIDGE 2 Ramars					
	07/01/2002	08/01/2009	207.65	69.17	0.00	-138.48
20600-0854.1.1	5/8" METERS: GLENN RIDGE, 1 Firefly					
	02/01/2003	06/01/2009	132.50	37.67	0.00	-94.83
20600-0854.3.1	5/8" METERS: GLENN RIDGE, 1 Firefly					
	06/01/2003	06/01/2009	129.51	36.99	0.00	-92.52

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<i>Life Yr Mo: 20 yr 11 mo</i>						
20600-0854.4.1	5/8" METERS: GLENN RIDGE, 1 Firefly	11/01/2003 06/01/2009	100.51	28.78	0.00	-71.73
20600-0855.3.2	METER REPLACEMENT/RADIO READS: GLENN RIDGE 1FF	12/01/2003 07/01/2009	35.60	10.09	0.00	-25.51
20700-00201.37	5/8" METERS 1991-11--METERS	12/31/1991 09/01/2009	50.00	43.09	0.00	-6.91
20700-00201.38	5/8" METERS 1991-11--METERS	12/31/1991 09/01/2009	50.00	43.09	0.00	-6.91
20700-00300.22	5/8" METERS-(2)	12/31/1992 12/01/2009	196.86	158.84	0.00	-38.02
21000-000008.5	5/8" METERS- 1 METERS	12/31/1993 09/01/2009	208.62	158.40	0.00	-50.22
21000-000008.6	5/8" METERS- 1 METERS	12/31/1993 09/01/2009	208.62	158.40	0.00	-50.22
21000-000008.7	5/8" METERS- 1 METERS	12/31/1993 09/01/2009	208.62	158.40	0.00	-50.22
21000-000008.9	5/8" METERS- 1 METERS	12/31/1993 12/01/2009	202.76	155.38	0.00	-47.38
21000-0008.422	5/8" METERS- METERS	12/31/1993 12/01/2009	29.00	21.53	0.00	-7.47
21000-0008.423	5/8" METERS- METERS	12/31/1993 12/01/2009	27.94	21.55	0.00	-6.39
21000-0008.424	5/8" METERS- METERS	12/31/1993 12/01/2009	27.00	20.48	0.00	-6.52
21000-00453.24	METER REPLACEMENT/RADIO READS-MAPLE HAVEN 11 - Fireflies	03/01/2003 07/01/2009	1,200.00	342.55	0.00	-857.45
21000-0453.231	METER REPLACEMENT/RADIO READS-MAPLE HAVEN 1 - Fireflies	03/01/2003 07/01/2009	109.09	30.98	0.00	-78.11
21000-0453.232	METER REPLACEMENT/RADIO READS-MAPLE HAVEN 1 - Fireflies	03/01/2003 07/01/2009	109.09	30.98	0.00	-78.11
21000-0453.233	METER REPLACEMENT/RADIO READS-MAPLE HAVEN 9 - Fireflies	03/01/2003 06/01/2009	981.82	280.58	0.00	-701.24
21000-0453.291	METER REPLACEMENT/RADIO READS-MAPLE HAVEN 7 - Fireflies	03/01/2003 03/01/2009	758.31	216.58	0.00	-541.73
21000-0453.292	METER REPLACEMENT/RADIO READS-MAPLE HAVEN 5 - Fireflies	03/01/2003 06/01/2009	541.69	154.67	0.00	-387.02
21000-453.1	METER REPLACEMENT/RADIO READS-MAPLE HAVEN 8 - Fireflies	03/01/2003 06/01/2009	872.72	249.28	0.00	-623.44
21000-453.2	METER REPLACEMENT/RADIO READS-MAPLE HAVEN 1 - Fireflies	03/01/2003 08/01/2009	109.09	30.98	0.00	-78.11
21000-453.3	METER REPLACEMENT/RADIO READS-MAPLE HAVEN 1 - Fireflies	03/01/2003 08/01/2009	109.09	30.98	0.00	-78.11
21000-453.4	METER REPLACEMENT/RADIO READS-MAPLE HAVEN 1 - Fireflies	03/01/2003 08/01/2009	109.10	31.29	0.00	-77.81
21100-00009.21	NEW METERS (1)-GLENNWOODLANDS	11/01/1995 09/01/2009	123.98	82.61	0.00	-41.37
21100-00009.22	NEW METERS (1)-GLENNWOODLANDS	11/01/1995 12/01/2009	97.00	64.11	0.00	-32.89
21100-00009.23	NEW METERS (1)-GLENNWOODLANDS	11/01/1995 12/01/2009	97.00	64.11	0.00	-32.89
50000-012108.1	5/8" METERS - AMHERST-21	12/01/1999 06/01/2009	2,909.34	1,382.77	0.00	-1,526.57
50000-012108.2	5/8" METERS - AMHERST- 1	12/01/1999 09/01/2009	138.54	66.00	0.00	-72.54
50000-012108.3	5/8" METERS - AMHERST- 1					

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<i>Asset GL Acct #: 2334-000-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
	12/01/1999	09/01/2009	138.54	66.00	0.00	-72.54
<i>Subtotal: 20 yr 11 mo (283)</i>			159,675.52	66,089.29	0.00	-93,586.23
<i>Subtotal: 2334-000-001 (283)</i>			159,675.52	66,089.29	0.00	-93,586.23
<i>Asset GL Acct #: 2334-220-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
20000-004512.1	5/8" METERS-LITTLE POND- 3	07/01/2000 06/01/2009	530.61	229.63	0.00	-300.98
20000-004512.2	5/8" METERS-LITTLE POND- 1	07/01/2000 12/01/2009	176.87	76.62	0.00	-100.25
20000-004512.3	5/8" METERS-LITTLE POND- 1	07/01/2000 09/01/2009	176.88	76.69	0.00	-100.19
20000-004627.1	3/4" METERS- LITTLE POND-(1) Ramar	10/01/2000 08/01/2009	109.65	47.37	0.00	-62.28
20000-4719.0.1	5/8" METERS: LITTLE POND (1) Ramar	02/01/2001 08/01/2009	101.95	38.78	0.00	-63.17
20000-4719.1.1	5/8" METERS: LITTLE POND (1) Ramar	03/01/2001 08/01/2009	110.43	42.20	0.00	-68.23
20000-4719.2.1	5/8" METERS: LITTLE POND (1) Ramar	05/01/2001 08/01/2009	101.95	38.71	0.00	-63.24
<i>Subtotal: 20 yr 11 mo (7)</i>			1,308.34	550.00	0.00	-758.34
<i>Subtotal: 2334-220-001 (7)</i>			1,308.34	550.00	0.00	-758.34
<i>Asset GL Acct #: 2334-250-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
200-5335.1	5/8" METERS: BADGER HILL 1 - Firefly	09/01/2003 08/01/2009	98.41	28.07	0.00	-70.34
2000-5335.31	5/8" METERS: BADGER HILL fireflies (1)	07/01/2003 08/01/2009	68.53	19.45	0.00	-49.08
2000-5335.4.21	5/8" METERS: BADGER HILL Firefly - 1	08/01/2003 08/01/2009	110.19	31.28	0.00	-78.91
2000-5335.5.32	5/8" METERS: BADGER HILL 1 - Firefly	09/01/2003 08/01/2009	98.20	28.07	0.00	-70.13
20000-004781.1	5/8" METERS BADGER HILL-3 Ramars	10/01/2001 10/01/2009	293.14	111.66	0.00	-181.48
20000-005335.4	5/8" METERS: BADGER HILL 2 fireflies	02/01/2003 10/01/2009	197.42	56.52	0.00	-140.90
20000-005335.5	5/8" METERS: BADGER HILL 1 - fireflies	02/01/2003 08/01/2009	108.14	30.70	0.00	-77.44
20000-4781.0.1	5/8" METERS: BADGER HILL (11) Ramars	06/01/2001 08/01/2009	1,210.88	460.71	0.00	-750.17
20000-4781.1.1	5/8" METERS: BADGER HILL (1) Ramar	08/01/2001 08/01/2009	108.91	41.33	0.00	-67.58
20000-4781.2.1	5/8" METERS: BADGER HILL (2) Ramars	09/01/2001 08/01/2009	212.38	80.95	0.00	-131.43
20000-5335.2.1	5/8" METERS: BADGER HILL 1 - firefly	05/01/2003 06/01/2009	110.50	31.68	0.00	-78.82
20000-5335.3.2	5/8" METERS: BADGER HILL fireflies (2)	07/01/2003 08/01/2009	233.00	66.53	0.00	-166.47
<i>Subtotal: 20 yr 11 mo (12)</i>			2,849.70	986.95	0.00	-1,862.75
<i>Subtotal: 2334-250-001 (12)</i>			2,849.70	986.95	0.00	-1,862.75
<i>Asset GL Acct #: 2334-360-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
200-5219.2	5/8" METERS: CABOT PRESERVE firefly costs	06/01/2003 06/01/2009	64.93	18.69	0.00	-46.24
200-5219.5.242	5/8" METERS: CABOT PRESERVE firefly costs	06/01/2003 06/01/2009	65.70	18.71	0.00	-46.99

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<i>Asset GL Acct #: 2334-360-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
200-5219.6.222	5/8" METERS: CABOT PRESERVE	Firefly Costs 07/01/2003 06/01/2009	101.47	29.11	0.00	-72.36
200-5219.6.232	5/8" METERS: CABOT PRESERVE	Firefly Costs 07/01/2003 06/01/2009	104.24	29.81	0.00	-74.43
200-5219.6.242	5/8" METERS: CABOT PRESERVE	Firefly Costs 07/01/2003 06/01/2009	101.47	29.11	0.00	-72.36
200-5219.6.252	5/8" METERS: CABOT PRESERVE	Firefly Costs 07/01/2003 06/01/2009	103.47	29.53	0.00	-73.94
200-5219.6.262	5/8" METERS: CABOT PRESERVE	Firefly Costs 07/01/2003 06/01/2009	101.47	29.11	0.00	-72.36
200-5219.6.272	5/8" METERS: CABOT PRESERVE	Firefly Costs 07/01/2003 06/01/2009	103.47	29.53	0.00	-73.94
200-5219.6.282	5/8" METERS: CABOT PRESERVE	Firefly Costs 07/01/2003 06/01/2009	101.47	29.11	0.00	-72.36
200-5219.6.292	5/8" METERS: CABOT PRESERVE	Firefly Costs 07/01/2003 06/01/2009	103.47	29.31	0.00	-74.16
200-5219.8.222	5/8" METERS: CABOT PRESERVE	firefly 09/01/2003 06/01/2009	86.21	24.50	0.00	-61.71
200-5219.8.232	5/8" METERS: CABOT PRESERVE	firefly 09/01/2003 06/01/2009	86.21	24.50	0.00	-61.71
200-5219.8.242	5/8" METERS: CABOT PRESERVE	firefly 09/01/2003 06/01/2009	86.21	24.50	0.00	-61.71
200-5219.8.252	5/8" METERS: CABOT PRESERVE	firefly 09/01/2003 06/01/2009	86.21	24.50	0.00	-61.71
200-5219.8.262	5/8" METERS: CABOT PRESERVE	Firefly 09/01/2003 06/01/2009	86.77	24.84	0.00	-61.93
2000-05370.1.2	METER REPLACE & INSTALL RADIO READS: CABOT PRESERVE 07/01/2003 06/01/2009		103.64	29.60	0.00	-74.04
2000-5219.2	5/8" METERS: CABOT PRESERVE	firefly costs 06/01/2003 06/01/2009	64.93	18.69	0.00	-46.24
2000-5219.3.31	5/8" METERS: CABOT PRESERVE	fireflies 04/01/2003 03/01/2009	131.48	37.66	0.00	-93.82
2000-5219.7.22	5/8" METERS: CABOT PRESERVE	Firefly 08/01/2003 06/01/2009	94.42	26.96	0.00	-67.46
2000-5219.7.32	5/8" METERS: CABOT PRESERVE	Firefly 08/01/2003 06/01/2009	94.42	26.96	0.00	-67.46
2000-5219.7.42	5/8" METERS: CABOT PRESERVE	Firefly 08/01/2003 06/01/2009	91.09	25.93	0.00	-65.16
2000-5219.7.52	5/8" METERS: CABOT PRESERVE	Firefly 08/01/2003 06/01/2009	71.21	20.20	0.00	-51.01
2000-5219.7.62	5/8" METERS: CABOT PRESERVE	Firefly 08/01/2003 06/01/2009	71.22	20.37	0.00	-50.85
20000-005021.0	5/8" METERS: CABOT PRESERVE	9 - NEW 02/01/2002 06/01/2009	807.16	268.73	0.00	-538.43
20000-005370.2	METER REPLACE & INSTALL RADIO READS: CABOT PRESERVE 12/01/2003 06/01/2009		189.51	54.11	0.00	-135.40
20000-04705.1	5/8" METERS - CABOT PRESERVE-3	Ramars 10/01/2001 08/01/2009	311.92	118.77	0.00	-193.15
20000-4705.0.2	5/8" METERS: CABOT PRESERVE (4)	 01/01/2001 08/01/2009	85.40	32.64	0.00	-52.76
20000-4705.2.1	5/8" METERS: CABOT PRESERVE (3)	Ramars 03/01/2001 08/01/2009	367.01	139.51	0.00	-227.50
20000-4705.3.1	5/8" METERS: CABOT PRESERVE (1)	Ramar 04/01/2001 08/01/2009	117.78	44.52	0.00	-73.26
20000-4705.4.1	5/8" METERS: CABOT PRESERVE (5)	Ramars				

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<i>Asset GL Acct #: 2334-360-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
	05/01/2001	08/01/2009	501.28	190.66	0.00	-310.62
20000-4705.5.1	5/8" METERS: CABOT PRESERVE (4) Ramars	06/01/2001	390.84	148.45	0.00	-242.39
20000-4705.6.1	5/8" METERS: CABOT PRESERVE (2) Ramars	07/01/2001	212.38	80.79	0.00	-131.59
20000-4705.7.1	5/8" METERS: CABOT PRESERVE (4) Ramars	08/01/2001	492.80	187.55	0.00	-305.25
20000-4705.8.1	5/8" METERS: CABOT PRESERVE (1) Ramar	09/01/2001	101.95	38.63	0.00	-63.32
20000-5219.2.1	5/8" METERS: CABOT PRESERVE 3 Fireflies	03/01/2003	317.56	90.59	0.00	-226.97
20000-5219.3.2	5/8" METERS: CABOT PRESERVE fireflies	04/01/2003	178.61	51.01	0.00	-127.60
20000-5219.9.1	5/8" METERS: CABOT PRESERVE Firefly - 1	10/01/2003	110.50	31.65	0.00	-78.85
<i>Subtotal: 20 yr 11 mo (37)</i>			6,289.88	2,078.84	0.00	-4,211.04
<i>Subtotal: 2334-360-001 (37)</i>			6,289.88	2,078.84	0.00	-4,211.04
<i>Asset GL Acct #: 2334-370-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
2000-05371.223	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD - Fireflies 2	03/01/2003	113.20	32.41	0.00	-80.79
2000-05371.224	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD - Fireflies (1)	03/01/2003	113.20	32.05	0.00	-81.15
2000-05371.23	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD - Fireflies (3)	03/01/2003	400.00	114.09	0.00	-285.91
2000-05371.24	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD - Fireflies (4)	03/01/2003	450.00	128.50	0.00	-321.50
2000-05371.25	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD - Fireflies (3)	03/01/2003	400.00	114.09	0.00	-285.91
2000-05371.26	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD - Fireflies (4)	03/01/2003	450.00	128.50	0.00	-321.50
2000-05371.27	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD - Fireflies (3)	03/01/2003	400.00	114.09	0.00	-285.91
2000-05371.281	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD - Fireflies (1)	03/01/2003	112.50	32.03	0.00	-80.47
2000-05371.282	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD - Fireflies (1)	03/01/2003	112.50	32.03	0.00	-80.47
2000-05371.283	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD - Fireflies (1)	03/01/2003	112.50	32.03	0.00	-80.47
2000-05371.284	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD - Fireflies (1)	03/01/2003	112.50	32.33	0.00	-80.17
2000-05371.29	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD - Fireflies (3)	03/01/2003	424.35	121.65	0.00	-302.70
2000-5221.1.22	5/8" METERS: VALLEYFIELD firefly	04/01/2003	71.79	20.49	0.00	-51.30
2000-5221.1.32	5/8" METERS: VALLEYFIELD firefly	04/01/2003	76.79	21.90	0.00	-54.89
2000-5221.1.42	5/8" METERS: VALLEYFIELD firefly	04/01/2003	72.84	20.85	0.00	-51.99
<i>Subtotal: 20 yr 11 mo (15)</i>			3,422.17	977.04	0.00	-2,445.13
<i>Subtotal: 2334-370-001 (15)</i>			3,422.17	977.04	0.00	-2,445.13
<i>Asset GL Acct #: 2334-450-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
200-5336.5.222	5/8" METERS: BARTLETT COMMONS Firefly	07/01/2003	62.54	17.99	0.00	-44.55

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<i>Asset GL Acct #: 2334-450-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
200-5336.5.232	5/8" METERS: BARTLETT COMMONS	Firefly 07/01/2003 06/01/2009	62.54	17.99	0.00	-44.55
200-5336.5.242	5/8" METERS: BARTLETT COMMONS	Firefly 07/01/2003 06/01/2009	62.54	17.99	0.00	-44.55
200-5336.5.252	5/8" METERS: BARTLETT COMMONS	Firefly 07/01/2003 03/01/2009	63.89	18.03	0.00	-45.86
200-5336.5.262	5/8" METERS: BARTLETT COMMONS	Firefly 07/01/2003 03/01/2009	67.54	19.43	0.00	-48.11
200-5336.5.272	5/8" METERS: BARTLETT COMMONS	Firefly 07/01/2003 03/01/2009	67.54	19.43	0.00	-48.11
200-5336.5.282	5/8" METERS: BARTLETT COMMONS	Firefly 07/01/2003 03/01/2009	67.54	19.35	0.00	-48.19
2000-5336.1	5/8" METERS: BARTLETT COMMONS	5 Fireflies 08/01/2003 06/01/2009	481.15	137.38	0.00	-343.77
2000-5336.2	5/8" METERS: BARTLETT COMMONS	1 Fireflies 08/01/2003 06/01/2009	96.23	27.40	0.00	-68.83
2000-5336.3	5/8" METERS: BARTLETT COMMONS	1 Fireflies 08/01/2003 08/01/2009	96.23	27.39	0.00	-68.84
2000-5336.4	5/8" METERS: BARTLETT COMMONS	1 Fireflies 08/01/2003 08/01/2009	96.23	27.39	0.00	-68.84
2000-5336.4.22	5/8" METERS: BARTLETT COMMONS	Firefly 06/01/2003 03/01/2009	67.77	19.43	0.00	-48.34
2000-5336.4.32	5/8" METERS: BARTLETT COMMONS	Firefly 06/01/2003 03/01/2009	67.38	19.42	0.00	-47.96
2000-5336.4.42	5/8" METERS: BARTLETT COMMONS	Firefly 06/01/2003 03/01/2009	66.77	18.79	0.00	-47.98
2000-5336.4.52	5/8" METERS: BARTLETT COMMONS	Firefly 06/01/2003 03/01/2009	66.77	18.79	0.00	-47.98
2000-5336.4.62	5/8" METERS: BARTLETT COMMONS	Firefly 06/01/2003 03/01/2009	66.77	18.79	0.00	-47.98
2000-5336.4.72	5/8" METERS: BARTLETT COMMONS	Firefly 06/01/2003 03/01/2009	66.77	18.98	0.00	-47.79
2000-5336.5	5/8" METERS: BARTLETT COMMONS	1 Fireflies 08/01/2003 08/01/2009	96.23	27.39	0.00	-68.84
2000-5336.6	5/8" METERS: BARTLETT COMMONS	1 Fireflies 08/01/2003 08/01/2009	96.23	27.39	0.00	-68.84
2000-5336.7	5/8" METERS: BARTLETT COMMONS	1 Fireflies 08/01/2003 09/01/2009	96.22	27.38	0.00	-68.84
2000-5336.8	5/8" METERS: BARTLETT COMMONS	1 Fireflies 08/01/2003 09/01/2009	96.22	28.00	0.00	-68.22
20000-004580.2	5/8" METERS (5)-BARTLETT COMMONS	07/01/2000 06/01/2009	2.20	1.07	0.00	-1.13
20000-5336.2.1	5/8" METERS: BARTLETT COMMONS	2 Fireflies 04/01/2003 06/01/2009	180.58	51.69	0.00	-128.89
20000-5336.7.2	5/8" METERS: BARTLETT COMMONS	Fireflies 09/01/2003 06/01/2009	208.00	59.33	0.00	-148.67
<i>Subtotal: 20 yr 11 mo (24)</i>			2,401.88	686.22	0.00	-1,715.66
<i>Subtotal: 2334-450-001 (24)</i>			2,401.88	686.22	0.00	-1,715.66
<i>Asset GL Acct #: 2334-500-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
2000-05354.2.1	5/8" METERS: AUTUMN WOODS	1 - Firefly 07/01/2003 01/01/2009	130.00	37.01	0.00	-92.99
2000-05372.222	METER REPLACE & INSTALL RADIO READS:	AUTUMN WOODS - Fireflies 03/01/2003 06/01/2009	80.00	23.01	0.00	-56.99
2000-05372.223	METER REPLACE & INSTALL RADIO READS:	AUTUMN WOODS - Fireflies				

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<i>Asset GL Acct #: 2334-500-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
	03/01/2003	06/01/2009	80.00	23.01	0.00	-56.99
2000-05372.224	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies	03/01/2003	80.00	23.01	0.00	-56.99
2000-05372.225	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies	03/01/2003	88.38	25.21	0.00	-63.17
2000-05372.229	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies	03/01/2003	90.00	24.58	0.00	-65.42
20000-004545.1	5/8" METERS-AUTUMN WOODS - ((3) ABB Meters	12/01/2000	521.99	225.86	0.00	-296.13
20000-004545.2	5/8" METERS-AUTUMN WOODS - (6)	12/01/2000	992.57	430.00	0.00	-562.57
20000-05372.23	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies	03/01/2003	800.00	228.44	0.00	-571.56
20000-05372.24	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies	03/01/2003	800.00	228.44	0.00	-571.56
20000-05372.25	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 7	03/01/2003	772.59	220.49	0.00	-552.10
20000-05372.27	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 7	03/01/2003	750.00	214.32	0.00	-535.68
20000-5354.1.1	5/8" METERS: AUTUMN WOODS 1 Firefly	04/01/2003	109.08	30.98	0.00	-78.10
20000-5372.261	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 1	03/01/2003	107.14	30.52	0.00	-76.62
20000-5372.262	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 6	03/01/2003	642.86	183.82	0.00	-459.04
20000-5372.281	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 1	03/01/2003	107.14	30.51	0.00	-76.63
20000-5372.282	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 1	03/01/2003	107.14	30.51	0.00	-76.63
20000-5372.283	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 1	03/01/2003	107.14	30.52	0.00	-76.62
20000-5372.284	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 1	03/01/2003	107.14	30.52	0.00	-76.62
20000-5372.285	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 1	03/01/2003	107.14	30.52	0.00	-76.62
20000-5372.286	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 1	03/01/2003	107.14	30.52	0.00	-76.62
20000-5372.287	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 1	03/01/2003	107.16	31.17	0.00	-75.99
20000-5372.291	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 6	03/01/2003	642.84	183.24	0.00	-459.60
20000-5372.292	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS - Fireflies 1	03/01/2003	107.16	30.51	0.00	-76.65
<i>Subtotal: 20 yr 11 mo (24)</i>			7,544.61	2,376.72	0.00	-5,167.89
<i>Subtotal: 2334-500-001 (24)</i>			7,544.61	2,376.72	0.00	-5,167.89
<i>Asset GL Acct #: 2334-570-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
20000-004559.1	5/8" METERS-GREENFIELD FARMS (22) ABB Meters & (28) Ramars	12/01/2000	5,653.77	2,448.93	0.00	-3,204.84
20000-4707.2.1	5/8" METERS: GREENFIELD FARMS (1) Ramar	03/01/2001	110.43	42.20	0.00	-68.23
20000-4707.4.1	5/8" METERS: GREENFIELD FARMS (1) Ramar	07/01/2001	101.95	38.71	0.00	-63.24
20000-4707.5.1	5/8" METERS: GREENFIELD FARMS (1) Ramar	08/01/2001	111.95	42.56	0.00	-69.39

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<i>Asset GL Acct #: 2334-570-001</i>						
<i>Subtotal: 20 yr 11 mo (4)</i>			5,978.10	2,572.40	0.00	-3,405.70
<i>Subtotal: 2334-570-001 (4)</i>			5,978.10	2,572.40	0.00	-3,405.70
<i>Asset GL Acct #: 2334-600-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
20000-003314.1	5/8" METERS-DUNLAP WOODS-(1)	12/31/1997 12/01/2009	160.92	91.97	0.00	-68.95
20000-004209	5/8" METERS-DUNLAP WOODS (20)	11/01/1999 09/01/2009	3,236.97	1,555.19	0.00	-1,681.78
20000-004515.1	5/8" METERS-DUNLAP WOODS- ABB Meter & Ramar	12/01/2000 08/01/2009	228.38	98.72	0.00	-129.66
<i>Subtotal: 20 yr 11 mo (3)</i>			3,626.27	1,745.88	0.00	-1,880.39
<i>Subtotal: 2334-600-001 (3)</i>			3,626.27	1,745.88	0.00	-1,880.39
<i>Asset GL Acct #: 2334-650-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
20000-5373.221	METER REPLACE & INSTALL RADIO READS: SOUHEGAN WOODS 11 - Fireflies	03/01/2003 03/01/2009	1,100.00	314.11	0.00	-785.89
20000-5373.222	METER REPLACE & INSTALL RADIO READS: SOUHEGAN WOODS 11 - Fireflies	03/01/2003 03/01/2009	1,100.00	314.11	0.00	-785.89
20000-5373.223	METER REPLACE & INSTALL RADIO READS: SOUHEGAN WOODS 11 - Fireflies	03/01/2003 03/01/2009	1,100.00	314.11	0.00	-785.89
20000-5373.224	METER REPLACE & INSTALL RADIO READS: SOUHEGAN WOODS 11 - Fireflies	03/01/2003 06/01/2009	1,100.00	314.11	0.00	-785.89
20000-5373.225	METER REPLACE & INSTALL RADIO READS: SOUHEGAN WOODS 11 - Fireflies	03/01/2003 06/01/2009	1,100.00	314.11	0.00	-785.89
20000-5373.226	METER REPLACE & INSTALL RADIO READS: SOUHEGAN WOODS 11 - Fireflies	03/01/2003 08/01/2009	1,100.00	314.11	0.00	-785.89
20000-5373.227	METER REPLACE & INSTALL RADIO READS: SOUHEGAN WOODS 11 - Fireflies	03/01/2003 08/01/2009	1,100.00	314.11	0.00	-785.89
20000-5373.228	METER REPLACE & INSTALL RADIO READS: SOUHEGAN WOODS 10 Fireflies	03/01/2003 06/01/2009	1,096.54	312.97	0.00	-783.57
<i>Subtotal: 20 yr 11 mo (8)</i>			8,796.54	2,511.74	0.00	-6,284.80
<i>Subtotal: 2334-650-001 (8)</i>			8,796.54	2,511.74	0.00	-6,284.80
<i>Asset GL Acct #: 2334-770-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
20000-004368.1	5/8" METERS-GREAT BAY NEWMARKET (69) ABB Meters	11/01/1999 08/01/2009	10,625.84	5,106.29	0.00	-5,519.55
20000-004755	5/8" METERS GREAT BAY-1 ABB Meter	08/01/2001 08/01/2009	77.49	29.49	0.00	-48.00
<i>Subtotal: 20 yr 11 mo (2)</i>			10,703.33	5,135.78	0.00	-5,567.55
<i>Subtotal: 2334-770-001 (2)</i>			10,703.33	5,135.78	0.00	-5,567.55
<i>Asset GL Acct #: 2334-890-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
20000-005374.1	METER REPLACE & INSTALL RADIO READS: SWEET HILL Firefly - 1	08/01/2003 03/01/2009	49.59	14.16	0.00	-35.43
20000-005441.2	5/8" METERS: SWEET HILL 1 Firefly	08/01/2003 06/01/2009	129.51	36.98	0.00	-92.53
20000-05374.21	METER REPLACEMENT/RADIO READS-SWEET HILL - 4 FIREFLIES	03/01/2003 06/01/2009	442.28	126.31	0.00	-315.97
20000-05374.22	METER REPLACEMENT/RADIO READS-SWEET HILL - 2 FIREFLIES	03/01/2003 08/01/2009	221.14	62.95	0.00	-158.19
20000-05374.23	METER REPLACEMENT/RADIO READS-SWEET HILL - 2 FIREFLIES	03/01/2003 07/01/2009	221.13	62.95	0.00	-158.18
20000-05374.24	METER REPLACEMENT/RADIO READS-SWEET HILL - 3 FIREFLIES	03/01/2003 07/01/2009	331.69	94.67	0.00	-237.02
20000-05374.25	METER REPLACEMENT/RADIO READS-SWEET HILL - 3 FIREFLIES	03/01/2003 08/01/2009	331.69	94.67	0.00	-237.02
20000-05374.26	METER REPLACEMENT/RADIO READS-SWEET HILL - 3 FIREFLIES					

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<i>Asset GL Acct #: 2334-890-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
	03/01/2003	08/01/2009	331.69	94.67	0.00	-237.02
20000-05374.28	METER REPLACEMENT/RADIO READS-SWEET HILL - 3 FIREFLIES	03/01/2003	331.69	94.67	0.00	-237.02
20000-05374.29	METER REPLACEMENT/RADIO READS-SWEET HILL - 3 FIREFLIES	03/01/2003	331.69	95.56	0.00	-236.13
20000-5374.271	METER REPLACEMENT/RADIO READS-SWEET HILL - 1 FIREFLIES	03/01/2003	110.56	31.64	0.00	-78.92
20000-5374.272	METER REPLACEMENT/RADIO READS-SWEET HILL - 1 FIREFLIES	03/01/2003	110.56	31.64	0.00	-78.92
20000-5374.273	METER REPLACEMENT/RADIO READS-SWEET HILL - 1 FIREFLIES	03/01/2003	110.57	31.38	0.00	-79.19
<i>Subtotal: 20 yr 11 mo (13)</i>			3,053.79	872.25	0.00	-2,181.54
<i>Subtotal: 2334-890-001 (13)</i>			3,053.79	872.25	0.00	-2,181.54
<i>Asset GL Acct #: 2335-000-001</i>						
<i>Life Yr Mo: 44 yr 8 mo</i>						
20000-002708.1	HYDRANTS-AMHERST-(1)	12/31/1994	3,486.39	1,066.63	1,498.45	-921.31
20000-002708.2	HYDRANTS-AMHERST-(1)	12/31/1994	3,486.39	1,066.63	0.00	-2,419.76
20000-00760.21	Hydrants	01/01/1979	561.81	291.29	0.00	-270.52
20000-00761.21	Hydrants	01/01/1969	128.92	83.35	0.00	-45.57
20000-0760.231	Hydrants	01/01/1979	128.92	66.15	0.00	-62.77
20000-760.1	Hydrants	01/01/1979	8,379.80	4,345.10	0.00	-4,034.70
<i>Subtotal: 44 yr 8 mo (6)</i>			16,172.23	6,919.15	1,498.45	-7,754.63
<i>Subtotal: 2335-000-001 (6)</i>			16,172.23	6,919.15	1,498.45	-7,754.63
<i>Asset GL Acct #: 2340-100-001</i>						
<i>Life Yr Mo: 12 yr 4 mo</i>						
20000-000099	IBM WHEELWRITER TYPEWRITER-MERRIMACK VALLEY BUS MACHINES	07/01/1986	755.00	755.00	0.00	0.00
20000-000128	92E MULTI PURPOSE EASEL-	07/01/1984	225.00	225.00	0.00	0.00
20000-000165	OAK OFFICE FURNITURE-(FLAT/ROLLTOP DESKS, CHAIRS)	07/01/1985	1,640.00	1,640.00	0.00	0.00
20000-002372	NEW WORK STATION/REDESIGN AND-REPANEL 3 OTHER STATIONS	10/01/1992	8,317.04	8,317.04	0.00	0.00
20000-004736	ENGINEERING WORK STATIONS- Office Furniture at Water Street	03/01/2001	6,597.86	4,076.40	0.00	-2,521.46
<i>Subtotal: 12 yr 4 mo (5)</i>			17,534.90	15,013.44	0.00	-2,521.46
<i>Subtotal: 2340-100-001 (5)</i>			17,534.90	15,013.44	0.00	-2,521.46
<i>Asset GL Acct #: 2341-000-001</i>						
<i>Life Yr Mo: 10 yr 7 mo</i>						
20000-005142	NEW DODGE TRUCK #32-ENGINEERING	11/01/2002	685.79	489.73	0.00	-196.06
20000-005142.1	NEW DODGE TRUCK #32 - ENGINEERING	10/01/2002	21,525.24	15,371.11	6,154.13	0.00
20000-005145.1	2003 Jeep Grand Cherokee - WTP - Vehicle #102 (Don's Old Jeep) - Plates & Registration	11/01/2002	357.50	254.99	0.00	-102.51
20000-005146.1	2003 Jeep Grand Cherokee - WTP - Vehicle #3 - Plates & Registration	11/01/2002	357.50	256.97	0.00	-100.53
20000-005611	2004 JEEP GRAND CHEROKEE-VEHICLE #103 - B ROUSSEAU	04/01/2004	25,389.00	12,737.85	0.00	-12,651.15

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<i>Asset GL Acct #: 2341-000-001</i>						
<i>Life Yr Mo: 10 yr 7 mo</i>						
20000-5123.2.2	2002 Ford F-350 Truck - Vehicle #75 - Plates & Registration	09/01/2002 11/01/2009	516.09	368.55	0.00	-147.54
20000-5751.11	1999 Ford Pickup - Clean & Letter - Vehicle #2	12/01/2004 08/01/2009	300.00	150.34	0.00	-149.66
20000-5751.14	1994 Dodge Pickup - Clean & Lettered - Vehicle #5	12/01/2004 08/01/2009	300.00	150.34	0.00	-149.66
20000-5751.19	1988 International Dump Truck - Clean & Lettered - Vehicle #10	12/01/2004 08/01/2009	160.00	82.88	0.00	-77.12
20000-5751.29	1994 Dodge Dakota Pickup - Clean & Lettered - Vehicle #23	12/01/2004 08/01/2009	160.00	80.14	0.00	-79.86
20000-5751.38	2002 Dodge Dakota Pickup - Cleaned & Lettered - Vehicle #32	12/01/2004 08/01/2009	285.00	142.81	0.00	-142.19
20000-5751.39	2001 Ford Ranger Pickup - Cleaned & Lettered - Vehicle #35	12/01/2004 08/01/2009	160.00	81.56	0.00	-78.44
20000-5751.55	1995 Chevy Dump Truck - Lettered - Vehicle #71	12/01/2004 08/01/2009	160.00	80.38	0.00	-79.62
20000-5751.59	1994 Chevy Pickup - Cleaned & Lettered - Vehicle #76	12/01/2004 08/01/2009	300.00	150.63	0.00	-149.37
20000-5751.61	1996 Chevy K2500 Pickup - Cleaned & Lettered - Vehicle #77	12/01/2004 08/01/2009	300.00	150.46	0.00	-149.54
20000-5751.73	1994 Chevy Astro Van - Cleaned & Lettered - Vehicle #93	12/01/2004 08/01/2009	285.00	142.82	0.00	-142.18
20000-5751.75	2002 Chevy S10 Pickup - Cleaned & Lettered - Vehicle #95	12/01/2004 08/01/2009	160.00	80.38	0.00	-79.62
<i>Subtotal: 10 yr 7 mo (17)</i>			51,401.12	30,771.94	6,154.13	-14,475.05
<i>Subtotal: 2341-000-001 (17)</i>			51,401.12	30,771.94	6,154.13	-14,475.05
<i>Asset GL Acct #: 2343-000-001</i>						
<i>Life Yr Mo: 15 yr 0 mo</i>						
20000-002503.1	FLOOR JACK	12/31/1993 06/01/2009	814.00	814.00	0.00	0.00
<i>Subtotal: 15 yr 0 mo (1)</i>			814.00	814.00	0.00	0.00
<i>Subtotal: 2343-000-001 (1)</i>			814.00	814.00	0.00	0.00
<i>Asset GL Acct #: 2344-000-001</i>						
<i>Life Yr Mo: 15 yr 0 mo</i>						
20000-000010	STERILZER,STERILMATIC W/FEET-VWR SCIENTIFIC INC	07/01/1977 06/01/2009	2,473.37	2,473.37	0.00	0.00
<i>Subtotal: 15 yr 0 mo (1)</i>			2,473.37	2,473.37	0.00	0.00
<i>Subtotal: 2344-000-001 (1)</i>			2,473.37	2,473.37	0.00	0.00
<i>Asset GL Acct #: 2345-000-001</i>						
<i>Life Yr Mo: 16 yr 8 mo</i>						
20000-002490	1990 Backhoe - Vehicle #17 - Tires	12/01/1993 06/01/2009	1,198.00	1,198.00	0.00	0.00
<i>Subtotal: 16 yr 8 mo (1)</i>			1,198.00	1,198.00	0.00	0.00
<i>Subtotal: 2345-000-001 (1)</i>			1,198.00	1,198.00	0.00	0.00
<i>Asset GL Acct #: 2346-000-001</i>						
<i>Life Yr Mo: 19 yr 0 mo</i>						
20000-002825	PAGING UNIT - OPERATIONS-HILATT	03/15/1995 06/01/2009	320.00	226.10	0.00	-93.90
20000-003328	SCADA PHASE II AMENDMENT-	11/30/1997 07/01/2009	15,001.84	9,099.79	0.00	-5,902.05
20000-004258	CONFERENCE PHONE WITH SOUND-STATION - CONF. RM on Water Street	03/01/1999 07/01/2009	1,174.00	600.82	0.00	-573.18
20000-004802	INSTALLED NEW PHONE-WILL STREET	09/01/2001 03/01/2009	319.00	131.36	0.00	-187.64
20700-000623	SCADA PHASE III-					

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<i>Asset GL Acct #: 2346-000-001</i>							
<i>Life Yr Mo: 19 yr 0 mo</i>							
	12/31/1997	12/01/2009	6,570.01	3,985.22	0.00	-2,584.79	
<i>Subtotal: 19 yr 0 mo (5)</i>			23,384.85	14,043.29	0.00	-9,341.56	
<i>Subtotal: 2346-000-001 (5)</i>			23,384.85	14,043.29	0.00	-9,341.56	
<i>Asset GL Acct #: 2347-110-001</i>							
<i>Life Yr Mo: 6 yr 0 mo</i>							
20000-004096	CRYSTAL REPORTS SOFTWARE-	12/01/1998	07/01/2009	3,393.83	3,393.83	0.00	0.00
<i>Subtotal: 6 yr 0 mo (1)</i>			3,393.83	3,393.83	0.00	0.00	
<i>Life Yr Mo: 7 yr 0 mo</i>							
20000-002478	AUTO CAD LICENSE FOR 2ND-CAD WORKSTATION	09/30/1993	07/01/2009	3,185.72	3,185.72	0.00	0.00
20000-002486	LASER PRINTER-HP - 4MP	12/01/1993	06/01/2009	1,425.00	1,425.00	0.00	0.00
20000-002735	MAINTENANCE PROGRAM - PENGUIN-WATER TRT PLT	12/29/1994	06/01/2009	250.29	250.29	0.00	0.00
20000-002931.2	UNINTERRUPTABLE POWER SUPPLY,-SOFTWARE/3YR SERVICE CONTRACT (IT Department)	12/15/1995	09/01/2009	1,549.65	1,549.65	0.00	0.00
20000-003251	SCADA System - 2 HARD DRIVES	11/30/1997	07/01/2009	2,454.29	2,454.29	0.00	0.00
20000-003312	BACKUP SOFTWARE FOR NT-	09/30/1997	06/01/2009	779.00	779.00	0.00	0.00
20000-003325	Gemini - Annual SOFTWARE SUPPORT & LICENSE FEE-	11/30/1997	07/01/2009	4,514.00	4,514.00	0.00	0.00
20000-003329.1	EXCHANGE SERVER- LICENSING	12/31/1997	07/01/2009	2,205.66	2,205.66	0.00	0.00
20000-004043	Performed Asset & Depreciation Training - Kent Group	08/01/1998	07/01/2009	468.75	468.75	0.00	0.00
20000-004053	EXCHANGE SERVER SOFTWARE-& LICENSING	11/01/1998	06/01/2009	6,692.06	6,692.06	0.00	0.00
20000-004225	LAPTOP REPLACEMENT SOFTWARE &-O'H CHARGES (Senior Management)	11/01/1999	07/01/2009	4,393.14	4,393.14	0.00	0.00
20000-004260	ANTIVIRUS & NOTES-O'H CHARGES	03/01/1999	07/01/2009	640.30	640.30	0.00	0.00
20000-004261.1	MISC HARDWARE/SOFTWARE-	08/01/1999	07/01/2009	3,066.70	3,066.70	0.00	0.00
20000-004261.2	HP Surestor Tape Drive Enclosure	08/01/1999	07/01/2009	720.00	720.00	0.00	0.00
20000-004262	AUTO CAD UPGRADES-	03/01/1999	07/01/2009	1,490.00	1,490.00	0.00	0.00
20000-004322	MACOLA SOFTWARE UPGRADED-	06/01/1999	07/01/2009	1,000.00	1,000.00	0.00	0.00
20000-004357	WATER QUALITY REPORTS-SWEET HILL	08/01/1999	07/01/2009	283.02	283.02	0.00	0.00
20000-004358	WATER QUALITY REPORTS-AUTUMN WOODS	08/01/1999	07/01/2009	283.02	283.02	0.00	0.00
20000-004359	WATER QUALITY REPORTS-BON TERRAIN	08/01/1999	07/01/2009	573.02	573.02	0.00	0.00
20000-004360	WATER QUALITY REPORTS-ENGLISH WOODS	08/01/1999	07/01/2009	283.02	283.02	0.00	0.00
20000-004361	WATER QUALITY REPORTS-GREAT BAY	08/01/1999	07/01/2009	567.02	567.02	0.00	0.00
20000-004362	WATER QUALITY REPORTS-POWDER HILL	08/01/1999	07/01/2009	581.02	581.02	0.00	0.00
20000-004372	WATER QUALITY REPORTS-AMHERST VILLAGE DISTRICT	09/01/1999	07/01/2009	903.04	903.04	0.00	0.00

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<i>Asset GL Acct #: 2347-110-001</i>						
<i>Life Yr Mo: 7 yr 0 mo</i>						
20000-004522	TREATMENT PLANT PC-O'HEAD CHARGES	01/01/2000 07/01/2009	179.97	179.97	0.00	0.00
20000-004525.2	Ramar Installations - Various Locations	12/01/2000 08/01/2009	24,893.81	24,893.81	0.00	0.00
20000-004585	EAGLE POINT SOFTWARE-	04/01/2000 07/01/2009	1,315.00	1,315.00	0.00	0.00
20000-004613	MACOLA UPGRADE-	10/01/2000 07/01/2009	1,730.86	1,730.86	0.00	0.00
20000-004635	MACOLA SERVER- Dell Poweredge 1300 Base, PIIIK 600MHz/512K Cache	07/01/2000 07/01/2009	3,015.00	3,015.00	0.00	0.00
20000-004640	APPOINTMENT SCHEDULE-	12/01/2000 07/01/2009	16,669.54	16,669.54	0.00	0.00
20000-004711	PACE SERVER UPGRADE-	01/01/2001 06/01/2009	4,240.00	4,240.00	0.00	0.00
20000-004711.1	PACE SERVER UPGRADE	04/01/2001 06/01/2009	3,900.00	3,900.00	0.00	0.00
20000-004714.1	Greenfield Farms: Bedford - Install Ramars (7)	02/01/2001 08/01/2009	552.21	552.21	0.00	0.00
20000-004714.2	Cabot Preserve (5 Ramars) & Greenfield Farms (3 Ramars)	03/01/2001 10/01/2009	649.43	649.43	0.00	0.00
20000-004747	AUTOCAD MAP VIP-	04/01/2001 07/01/2009	1,980.00	1,980.00	0.00	0.00
20000-004785	APPOINTMENT SCHEDULE-	07/01/2001 07/01/2009	4,095.00	4,095.00	0.00	0.00
20000-004795	INTERNET CONNECTION UPGRADE-	09/01/2001 07/01/2009	4,409.63	4,409.63	0.00	0.00
20000-005003	18GB DISK DRIVES-	01/01/2002 07/01/2009	1,449.00	1,449.00	0.00	0.00
20000-005006	DATA PROCESSING OVERHEAD-	02/01/2002 07/01/2009	1,986.42	1,986.42	0.00	0.00
20000-005032	Raster Design R3 - SN:340-22410852	04/01/2002 07/01/2009	1,260.00	1,260.00	0.00	0.00
20000-005043	OpsWin32 Plant Operations Software - Eng/IS Time	10/01/2002 12/01/2009	181.72	181.72	0.00	0.00
20000-005043.1	OpsWin32 Plant Operations Software - Eng/IS Time	07/01/2002 12/01/2009	181.72	181.72	0.00	0.00
20000-005043.2	OpsWin32 Plant Operations Software - Eng/IS Time	09/01/2002 12/01/2009	2,041.92	2,041.92	0.00	0.00
20000-005054	Pentium 4 Processor at 2.0 GHz Dimension 8200 Series - Lisa Chamberlain	04/01/2002 07/01/2009	1,855.27	1,855.27	0.00	0.00
20000-005070	Project Management/Administration	05/01/2002 07/01/2009	1,151.98	1,151.98	0.00	0.00
20000-005085	INOCULATEIT 6.0 ANTIVIRUM-SOFTWARE	06/01/2002 07/01/2009	770.83	770.83	0.00	0.00
20000-005106	WATER QUALITY REPORTS:-SOUHEGAN WOODS	08/01/2002 07/01/2009	283.02	283.02	0.00	0.00
20000-005116	CUSTOMER SERVICE: JENNY PC-REPLACEMENTS	09/01/2002 07/01/2009	169.33	169.33	0.00	0.00
20000-005117	ENGINEERING: RICH PHILBROOK-PC REPLACEMENTS	09/01/2002 07/01/2009	169.34	169.34	0.00	0.00
20000-005118	WTP PC REPLACEMENTS: GARY-TETLEY	09/01/2002 07/01/2009	169.33	169.33	0.00	0.00
20000-005131	T1 ROUTER INSTALL- IS Time	09/01/2002 07/01/2009	394.12	394.12	0.00	0.00
20000-005132	INTERNET FILTERING SOFTWARE- IS Time					

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Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 2347-110-001</i>						
<i>Life Yr Mo: 7 yr 0 mo</i>						
	09/01/2002	07/01/2009	335.72	335.72	0.00	0.00
20000-005345	GOLD TOUCH KEYBOARD, NUMERIC-PAD & MOUSE - SHIRLEY					
	02/01/2003	07/01/2009	180.00	155.20	0.00	-24.80
20000-005355.2	Email Server Replacement					
	03/01/2003	07/01/2009	1,028.72	887.29	0.00	-141.43
20000-005500	KEYBOARD SOLUTION INSTALLED-ACCOUNTING					
	11/01/2003	07/01/2009	119.00	102.62	0.00	-16.38
20000-005526	COLOR PRINTER - WILL STREET (1)-					
	12/01/2003	06/01/2009	2,463.63	2,111.69	0.00	-351.94
20000-005617	AUTOCAD CIVIL SERIES 2004-					
	04/01/2004	07/01/2009	4,956.81	3,540.60	0.00	-1,416.21
20000-007905.1	PORTABLE GPS NAVIGATION UNITS (22 Units)					
	05/01/2008	06/01/2009	3,646.50	520.92	0.00	-3,125.58
20000-04525.11	Great Bay (Ramars)					
	12/01/2000	10/01/2009	1,007.48	1,007.48	0.00	0.00
20000-04714.1	Bedford Water - Install Ramars (1)					
	01/01/2001	10/01/2009	69.09	69.09	0.00	0.00
20000-04714.2	Bedford Water - Install Ramars (6)					
	01/01/2001	08/01/2009	414.51	414.51	0.00	0.00
20000-04789.1	LAPTOPS FOR SENIOR MANAGEMENT (1)					
	08/01/2001	07/01/2009	2,918.67	2,918.67	75.00	75.00
20000-04789.2	LAPTOPS FOR SENIOR MANAGEMENT (1)					
	08/01/2001	07/01/2009	2,918.67	2,918.67	75.00	75.00
20000-05043.1	OpsWin32 Plant Operations Software - Eng/IS Time					
	04/01/2002	12/01/2009	11,694.17	11,694.17	0.00	0.00
20000-05043.6	OpsWin32 Plant Operations Software - CRD1700-100S Single Cradle					
	04/01/2002	12/01/2009	129.50	129.50	0.00	0.00
20000-05043.7	OpsWin32 Plant Operations Software - SPT1700ZRG20200 (6)					
	04/01/2002	12/01/2009	4,403.45	4,403.45	0.00	0.00
20000-05043.8	OpsWin32 Plant Operations Software - CBL1700-100U					
	04/01/2002	12/01/2009	70.00	70.00	0.00	0.00
20000-05043.91	OpsWin32 Plant Operations Software - CRD1700-400S					
	04/01/2002	12/01/2009	485.00	485.00	0.00	0.00
20000-05043.92	OpsWin32 Plant Operations Software - OPS32 Single User License					
	04/01/2002	12/01/2009	2,995.00	2,995.00	0.00	0.00
20000-05043.93	OpsWin32 Plant Operations Software - Intellution Interface SCADA					
	04/01/2002	12/01/2009	1,200.00	1,200.00	0.00	0.00
20000-05043.94	OpsWin32 Plant Operations Software - OPS32 Additional Network Users (10)					
	04/01/2002	12/01/2009	995.00	995.00	0.00	0.00
20000-05043.95	OpsWin32 Plant Operations Software - Pocket OPS Additional Users (6)					
	04/01/2002	12/01/2009	870.00	870.00	0.00	0.00
20000-05043.96	OpsWin32 Plant Operations Software - Setup Equipment & Tasks					
	04/01/2002	12/01/2009	600.00	600.00	0.00	0.00
20000-05043.97	OpsWin32 Plant Operations Software - Training Days - Install, Training & Travel					
	04/01/2002	12/01/2009	3,265.00	3,265.00	0.00	0.00
20000-05043.98	OpsWin32 Plant Operations Software - Additional Variables					
	04/01/2002	12/01/2009	1,200.00	1,200.00	0.00	0.00
20000-5072.22	HP 32MB C7845A Laserjet Modules (1)					
	05/01/2002	11/01/2009	39.73	39.73	0.00	0.00
20200-000750	WATER QUALITY REPORTS-					
	08/01/1999	07/01/2009	567.02	567.02	0.00	0.00
20300-000702	WATER QUALITY REPORTS-					
	08/01/1999	07/01/2009	567.02	567.02	0.00	0.00
20400-000750	WATER QUALITY REPORTS-					
	08/01/1999	07/01/2009	573.02	573.02	0.00	0.00

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<i>Asset GL Acct #: 2347-110-001</i>						
<i>Life Yr Mo: 7 yr 0 mo</i>						
20500-000847	WATER QUALITY REPORTS-					
	10/01/1999	07/01/2009	2,074.08	2,074.08	0.00	0.00
20600-000761	WATER QUALITY REPORTS-					
	08/01/1999	07/01/2009	573.02	573.02	0.00	0.00
20700-000711	WATER QUALITY REPORTS-					
	08/01/1999	07/01/2009	283.02	283.02	0.00	0.00
20800-000321	WATER QUALITY REPORTS-					
	08/01/1999	07/01/2009	567.02	567.02	0.00	0.00
20900-000750	WATER QUALITY REPORTS-					
	11/01/1999	07/01/2009	218.00	218.00	0.00	0.00
21000-000336	WATER QUALITY REPORTS-					
	08/01/1999	07/01/2009	567.02	567.02	0.00	0.00
21100-000200	WATER QUALITY REPORTS-					
	08/01/1999	07/01/2009	567.02	567.02	0.00	0.00
<i>Subtotal: 7 yr 0 mo (85)</i>			172,564.06	167,487.72	150.00	-4,926.34
<i>Subtotal: 2347-110-001 (86)</i>			175,957.89	170,881.55	150.00	-4,926.34
<i>Asset GL Acct #: 2348-000-001</i>						
<i>Life Yr Mo: 25 yr 0 mo</i>						
20000-000261	LCD METER READER-NEPUNE METER CO,CLINTON, NJ					
	07/01/1980	12/01/2009	401.54	401.54	0.00	0.00
20000-000276	HUSTLER LAWN MOWER-MODEL #251					
	07/09/1987	07/01/2009	6,430.00	5,658.40	0.00	-771.60
20000-000277	ALUM PLATFORM TRUCK NON TILT-LANGLEY HANDLING EQUIP CO					
	07/01/1985	08/01/2009	474.96	456.00	0.00	-18.96
20000-000278	HOMELITE WEED WACKER ST200-R WHITE EQUIP CENTER					
	07/01/1982	06/01/2009	179.95	179.95	0.00	0.00
20000-000280	LAWNMOWER & SNOWBLOWER-ATTACHMENT - DICKINSON'S					
	07/01/1980	06/01/2009	3,871.75	3,871.75	0.00	0.00
20000-000281	PUMP-THE MAHER CORP. NO. READING,MA					
	07/01/1980	08/01/2009	330.00	330.00	0.00	0.00
20000-000282	SEARS ALUMINUM BOAT-SEARS ROEBUCK, NASHUA, NH					
	07/01/1977	08/01/2009	159.99	159.99	0.00	0.00
20000-000288	CHAIN SAW-R. WHITE EQUIPMENT,NASHUA,NH					
	07/01/1980	06/01/2009	281.70	281.70	0.00	0.00
20000-000305	HACH DR COLORIMETER-HACH CO.,AMES, IOWA					
	07/01/1962	08/01/2009	183.50	183.50	0.00	0.00
20000-000350	HOMELITE 2" TRASH PUMP-					
	07/01/1978	08/01/2009	544.00	544.00	0.00	0.00
20000-000352	B100 TAPPING MACHINE-HILCO SUPPLY,SUDBURY,MA					
	07/01/1972	12/01/2009	378.70	378.70	0.00	0.00
20000-000356	STEAMER LESS NYLON TUBING-C A TURNER COMPANY					
	07/01/1972	07/01/2009	196.50	196.50	0.00	0.00
20000-000381	MUELLER B100 TAPPING MACHINE-3/4" AND 1"					
	07/01/1967	12/01/2009	329.45	329.45	0.00	0.00
20000-000398	LINCOLN 225S AC WELDER-CP LOVELL INC					
	07/01/1963	07/01/2009	128.00	128.00	0.00	0.00
20000-001004	FT60 LOCATOR/DUAL HEAD SET-C A TURNER CO INC					
	06/09/1988	07/01/2009	621.87	522.28	0.00	-99.59
20000-002016	3" Diaphragm Pump S#8511652 w/3"x20' Rubber Suction Hose & 3"x50' Blue PVC Disch Hose-Will Street					
	05/23/1989	12/01/2009	1,475.00	1,180.00	0.00	-295.00
20000-002017	TRIMMER-HAMMAR CORP					
	05/17/1989	06/01/2009	399.00	319.20	0.00	-79.80
20000-002215.2	1 GAS UNIT - 1 CHARGER					
	01/01/1991	07/01/2009	2,063.74	1,485.72	0.00	-578.02
20000-002229	Neotex H2S Monitor					

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<i>Asset GL Acct #: 2348-000-001</i>						
<i>Life Yr Mo: 25 yr 0 mo</i>						
	06/30/1991	08/01/2009	760.01	547.20	0.00	-212.81
20000-002323	PIPE LOCATOR-UTILITRONICS	04/16/1992	2,108.92	1,434.12	0.00	-674.80
20000-002493	STAND FOR CALCOMP 24X36-DIGITIZER	12/01/1993	480.00	307.20	0.00	-172.80
20000-002504	EMERGENCY PUMP PARTS - TRT.-PLANT FACILITY	12/31/1993	495.00	316.80	0.00	-178.20
20000-002896	8 - ROAD SIGNS AND STANDS-	07/31/1995	1,560.00	873.60	0.00	-686.40
20000-002923	CAMCORDER/BATTERY/BAG/TRIPOD-SERVICE CONTRACT	11/01/1995	1,095.84	613.63	0.00	-482.21
20000-003079	MICRON 150 PORTABLE READER-WITH 12V AUTO ADAPTER	06/30/1996	505.19	262.72	0.00	-242.47
20000-006001	20" WET ASPHALT BLADE (1)	09/01/2005	425.00	68.00	0.00	-357.00
<i>Subtotal: 25 yr 0 mo (26)</i>			25,879.61	21,029.95	0.00	-4,849.66
<i>Subtotal: 2348-000-001 (26)</i>			25,879.61	21,029.95	0.00	-4,849.66
Grand Total			1,698,349.35	1,257,426.87	7,802.58	-433,119.90

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**F-1 BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 154,559,189	\$ 150,637,893	\$ 3,921,297
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	32,044,967	30,558,698	1,486,269
3	Net Plant		\$ 122,514,222	\$ 120,079,195	\$ 2,435,027
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(534,870)	(561,895)	27,025
5	Total Net Utility Plant		\$ 121,979,352	\$ 119,517,300	\$ 2,462,052
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			-
7	Less: Accumulated Depr. and Amort. (122)	F-15			-
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			-
11	Utility Investments (124)	F-16			-
12	Other Investments	F-16			-
13	Special Funds(126-128)	F-17			-
14	Total Other Property & Investments		\$ -	\$ -	\$ -
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		2,451	2,278	173
17	Special Deposits (132)	F-18			-
18	Other Special Deposits (133)	F-18			-
19	Working Funds (134)				-
20	Temporary Cash Investments (135)	F-16	-	-	-
21	Accounts and Notes Receivable-Net (141-144)	F-19	1,469,488	1,613,280	(143,792)
22	Accounts Receivable from Assoc. Co. (145)	F-21			-
23	Notes Receivable from Assoc. Co. (146)	F-21			-
24	Materials and Supplies (151-153)	F-22	716,730	875,679	(158,949)
25	Stores Expense (161)				-
26	Prepayments-Other (162)	F-23	421,360	442,535	(21,175)
27	Prepaid Taxes (163)	F-38	350,305	525,849	(175,544)
28	Interest and Dividends Receivable (171)	F-24			-
29	Rents Receivable (172)	F-24			-
30	Accrued Utility Revenues (173)	F-24	1,640,587	2,130,599	(490,012)
31	Misc. Current and Accrued Assets (174)	F-24			-
32	Total Current and Accrued Assets		\$ 4,600,921	\$ 5,590,220	\$ (989,299)
DEFERRED DEBITS					
33	Intangible Asset (180)		193,621	201,689	(8,068)
34	Unamortized Debt Discount & Expense (181)	F-25	4,111,959	3,897,669	214,290
35	Extraordinary Property Losses (182)	F-26	6,334	14,843	(8,509)
36	Prelim. Survey & Investigation Charges (183)	F-27	-	-	-
37	Clearing Accounts (184)		8,608	(3,087)	11,695
38	Temporary Facilities (185)				-
39	Miscellaneous Deferred Debits (186)	F-28	6,175,350	7,639,748	(1,464,398)
40	Research & Development Expenditures (187)	F-29			-
41	Accumulated Deferred Income Taxes (190)	F-30			-
42	Total Deferred Debits		\$ 10,495,873	\$ 11,750,862	\$ (1,254,990)
TOTAL ASSETS AND OTHER DEBITS					
			\$ 137,076,145	\$ 136,858,382	\$ 217,763

**F-1 BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 30,000	\$ 30,000	\$ -
2	Preferred Stock Issued (204)	F-31			-
3	Capital Stock Subscribed (202,205)	F-32			-
4	Stock Liability for Conversion (203, 206)	F-32			-
5	Premium on Capital Stock (207)	F-31	-	-	-
6	Installments Received On Capital Stock (208)	F-32			-
7	Other Paid-In Capital (209,211)	F-33	39,011,141	29,306,141	9,705,000
8	Discount on Capital Stock (212)	F-34			-
9	Capital Stock Expense(213)	F-34			-
10	Other Comprehensive Income (219)		-	-	-
11	Retained Earnings (214-215)	F-3	13,512,578	12,823,627	688,951
12	Reacquired Capital Stock (216)	F-31			-
13	Total Equity Capital		\$ 52,553,719	\$ 42,159,768	\$ 10,393,951
LONG TERM DEBT					
14	Bonds (221)	F-35	55,861,629	56,534,982	(673,353)
15	Reacquired Bonds (222)	F-35			-
16	Advances from Associated Companies (223)	F-35	(20,638,273)	(10,611,650)	(10,026,623)
17	Other Long-Term Debt (224)	F-35			-
18	Total Long-Term Debt		\$ 35,223,356	\$ 45,923,332	\$ (10,699,976)
CURRENT AND ACCRUED LIABILITIES					
19	Accounts Payable (231)		645,058	333,967	311,091
20	Notes Payable (232)	F-36	-	-	-
21	Accounts Payable to Associated Co. (233)	F-37	-	-	-
22	Notes Payable to Associated Co. (234)	F-37	-	-	-
23	Customer Deposits (235)		118,483	131,679	(13,196)
24	Accrued Taxes (236)	F-38	14,328	(14,717)	29,045
25	Accrued Interest (237)		693,056	780,831	(87,775)
26	Accrued Dividends (238)				-
27	Matured Long-Term Debt (239)	F-39			-
28	Matured Interest (240)	F-39			-
29	Misc. Current and Accrued Liabilities (241)	F-39	3,964,442	5,455,780	(1,491,338)
30	Total Current and Accrued Liabilities		\$ 5,435,367	\$ 6,687,540	\$ (1,252,173)
DEFERRED CREDITS					
31	Unamortized Premium on Debt (251)	F-25	575,237	606,330	(31,093)
32	Advances for Construction (252)	F-40	84,000	84,000	-
33	Other Deferred Credits (253)	F-41	841,834	1,112,991	(271,157)
34	Accumulated Deferred Investment Tax Credits (255)	F-42	767,922	800,958	(33,036)
35	Accumulated Deferred Income Taxes:				-
36	Accelerated Amortization (281)	F-45			-
37	Liberalized Depreciation (282)	F-45			-
38	Other (283)	F-45	14,769,177	12,144,191	2,624,986
39	Total Deferred Credits		\$ 17,038,170	\$ 14,748,470	\$ 2,289,700
OPERATING RESERVES					
40	Property Insurance Reserve (261)	F-44			-
41	Injuries and Damages Reserve (262)	F-44			-
42	Pensions and Benefits Reserves (263)	F-44	4,031,374	4,357,000	(325,626)
43	Miscellaneous Operating Reserves (265)	F-44			-
44	Total Operating Reserves		\$ 4,031,374	\$ 4,357,000	\$ (325,626)
CONTRIBUTIONS IN AID OF CONSTRUCTION					
45	Contributions In Aid of Construction (271)	F-46	27,069,194	26,781,828	287,366
46	Accumulated Amortization of C.I.A.C. (272)	F-46	(4,275,036)	(3,799,556)	(475,480)
47	Total Net C.I.A.C.		\$ 22,794,158	\$ 22,982,272	\$ (188,114)
48	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 137,076,145	\$ 136,858,382	\$ 217,763

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 23,305,324	\$ 21,934,550	\$ 1,370,774
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	10,424,550	10,369,295	55,255
4	Depreciation Expense (403)	F-12	3,935,080	3,830,730	104,350
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(480,385)	(474,994)	(5,391)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(27,026)	(27,026)	-
7	Amortization Expense-Other (407)	F-49	(16,007)	43,495	(59,502)
8	Taxes Other Than Income (408.1-408.13)	F-50	2,967,468	2,408,484	558,984
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		1,374,683	1,386,011	(11,328)
10	Total Operating Expenses		\$ 18,178,363	\$ 17,535,995	\$ 642,368
11	Net Operating Income (Loss)		5,126,961	4,398,555	728,406
12	Income From Utility Plant Leased to Others (413)	F-51			-
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	-	15,000	(15,000)
14	Net Water Utility Operating Income		\$ 5,126,961	\$ 4,413,555	\$ 713,406
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53	268,842	320,286	(51,444)
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	(170,916)	(157,513)	(13,403)
17	Equity in Earnings of Subsidiary Companies (418)				-
18	Interest and Dividend Income (419)	F-54	2	16,450	(16,448)
19	Allow. for funds Used During Construction (420)		114,165	417,986	(303,821)
20	Nonutility Income (421)	F-54	(2,072)	53,465	(55,537)
21	Gains (Losses) From Disposition Nonutility Property (422)				-
22	Miscellaneous Nonutility Expenses (426)	F-54	755	(4,392)	5,147
23	Total Other Income and Deductions		\$ 210,776	\$ 646,282	\$ (435,506)
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			-
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				-
26	Total Taxes Applicable To Other Income		\$ -	\$ -	\$ -
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	2,979,429	2,696,593	282,836
28	Amortization of Debt Discount & Expense (428)	F-25	211,828	191,999	19,829
29	Amortization of Premium on Debt (429)	F-25	(31,093)	(28,443)	(2,650)
30	Total Interest Expense		\$ 3,160,164	\$ 2,860,149	\$ 300,015
31	Income Before Extraordinary Items		2,177,574	2,199,688	(22,114)
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			-
33	Extraordinary Deductions (434)	F-55			-
34	Income Taxes, Extraordinary Items (409.3)	F-50			-
35	Net Extraordinary Items		\$ -	\$ -	\$ -
	NET INCOME (LOSS)		\$ 2,177,574	\$ 2,199,688	\$ (22,114)

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 12,823,628	\$ 13,172,313	\$ (348,685)
2	Balance Transferred from Income (435)	2,177,574	2,199,688	(22,114)
3	Appropriations of Retained Earnings (436)	-	-	-
4	Dividends Declared-Preferred Stock (437)	-	-	-
5	Dividends Declared-Common Stock (438)	1,488,624	2,548,373	(1,059,749)
6	Adjustments to Retained Earnings (439)	-	-	-
7	Net Change to Unappropriated Retained Earnings	\$ 688,950	\$ (348,685)	\$ 1,037,635
8	Unappropriated Retained Earnings (end of period) (215)	\$ 13,512,578	\$ 12,823,628	\$ 688,950
9	Appropriated Retained Earnings (214)	-	-	-
10	Total Retained Earnings (214,215)	\$ 13,512,578	\$ 12,823,628	\$ 688,950

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		N/A
17		
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ 2,177,574	\$ 2,199,688
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	3,935,080	3,830,730
5	Amortization of	(342,684)	(294,968)
6	Deferred Income Taxes and Investment Tax Credits (Net)	2,591,950	1,703,955
7	Capitalized Allowance For Funds Used During Construction	(114,165)	(417,986)
8	Other (Net) - Gain/Loss on Disposition of Property	-	15,000
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 8,247,755	\$ 7,036,419
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 8,247,755	\$ 7,036,419
12	Less dividends-preferred		
13	-common	1,488,623	2,798,373
14	Net From Internal Sources	\$ 6,759,132	\$ 4,238,046
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)	(33,609)	20,010,281
17	Preferred Stock (C)		
18	Common Stock (C)	-	
19	Net Increase In Short Term Debt (D) - Intercompany Advance		6,158,703
20	Increase in Pension Liability	-	-
21	Other (Net) Proceeds from Trusteed Bonds		
	Equity Infusion from Parent Company	9,705,000	2,250,000
	Stock Option Excercises		
22	D.R.I.P. - Parent Company Equity Transfer	-	-
23	Total From External Sources	\$ 9,671,391	\$ 28,418,984
24	Other Sources (E)- C.I.A.C.	17,003	33,164
25	Net Decrease In Working Capital Excluding short-term Debt	-	-
26	Other	-	-
27	Total Financial Resources Provided	\$ 16,447,526	\$ 32,690,194

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	\$ 3,921,297	\$ 8,563,466
29	Water Plant		
30	Nonutility Plant		
31	Other - Cost of Removal	-	-
32	Total Gross Additions	\$ 3,921,297	\$ 8,563,466
33	Less: Capitalized Allowance for Funds Used During Construction	(114,165)	(417,986)
34	Total Construction and Plant Expenditures	\$ 4,035,462	\$ 8,981,452
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	639,744	21,639,986
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D) - Intercompany Advance	10,026,623	-
40	Net Change in Other Comprehensive Income	-	-
41	Other (Net)	-	-
42			
43	Total Retirement of Debt and Securities	\$ 10,666,367	\$ 21,639,986
44	Other Resources were used for Pension Contribution	-	-
45	Net Increase In Working Capital Excluding Short Term Debt	1,745,698	2,068,756
46	Other - Debt Issuance Costs	18,918	855,209
	Total Financial Resources Used	\$ 16,447,526	\$ 32,690,194

NOTES TO SCHEDULE F-5

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**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 154,119,649	\$ 143,926,734	\$ 10,192,916
3	Utility Plant Leased to Others (102)	F-9			-
4	Property Held for Future Use (103)	F-9			-
5	Utility Plant Purchased or Sold (104)	F-8			-
6	Construction Work In Progress (105)	F-10	439,540	6,711,159	(6,271,619)
7	Completed Construction Not Classified (106)	F-10			-
8	Total Utility Plant		\$ 154,559,189	\$ 150,637,893	\$ 3,921,297
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 32,044,967	\$ 30,558,698	\$ 1,486,269
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			-
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			-
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			-
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			-
15	Total Accumulated Depreciation & Amortization		\$ 32,044,967	\$ 30,558,698	\$ 1,486,269
16	Net Plant		\$ 122,514,222	\$ 120,079,195	\$ 2,435,027

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj. - B Terrain	\$ (384,880)	\$ (384,880)	-
3	Acquisition Adj - Souhegan Woods	(460,025)	(460,025)	-
4	Misc. Investments	-	-	-
5	Fixed Capital Adjustment	-	-	-
6	Total Plant Acquisition Adjustments	\$ (844,905)	\$ (844,905)	\$ -
7	Accumulated Amortization (115)			-
8	Acquisition Adj. - B Terrain	120,143	109,948	10,195
9	Acquisition Adj - Souhegan Woods	189,892	173,062	16,830
10	Leasehold Improvement	-	-	-
11	Fitup Allowance	-	-	-
12	Total Accumulated Amortization	\$ 310,035	\$ 283,010	\$ 27,025
13	Net Acquisition Adjustments	\$ (534,870)	\$ (561,895)	\$ 27,025

Notes:

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization	26,852					26,852
3	302 Franchise	213,060					213,060
4	339 Other Plant and Misc. Equip.	-					-
5	Total Intangible Plant	\$ 239,912	\$ -	\$ -	\$ -	\$ -	\$ 239,912
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights	616,932	4,985			86	622,003
8	304 Structures and Improvements (2)	34,245,916	456,040	5,882	(15,334)	121,739	34,802,480
9	305 Collecting and Impounding Reservoirs	2,434,786	-	-			2,434,786
10	306 Lake, River and Other Intakes	286	8,348				8,634
11	307 Wells and Springs	690,334	181,033	12,582			858,785
12	308 Infiltration Galleries and Tunnels	1,543	-				1,543
13	309 Supply Mains (2)	370,755	122,826		(1,839)		491,742
14	310 Power Generation Equipment (2)	541,322	106,748		(2,194)	40,250	686,125
15	311 Pumping Equipment (2)	5,894,553	539,165	285,652	(1,205)	(211,410)	5,935,449
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	\$ 44,796,426	\$ 1,419,145	\$ 304,116	\$ (20,571)	\$ (49,335)	\$ 45,841,548
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements	13,833,137	5,155,525	840,900	(47,883)		18,039,878
21	320 Water Treatment Equipment (1) (2)						
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	\$ 13,833,137	\$ 5,155,525	\$ 840,900	\$ (47,883)	\$ -	\$ 18,039,878

Notes:

- (1) The adjustment reflects change orders on the WTP Filter Media on Filters 1 - 6.
- (2) The adjustments made are to reflect actual vs estimated WTP engineering costs for Fay, Spofford & Thorndike.

F-8 UTILITY PLANT IN SERVICE (Continued)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights	5,369,575	2,420,052	-			7,789,627
26	304 Structures and Improvements	52,804,898	1,489,301	16,857	(20,778)		54,256,564
27	330 Distribution Reservoirs and Standpipes	9,545,756	278,513	6,009	(63)	41,750	9,859,946
28	331 Transmission and Distribution Mains	5,498,520	633,124	215,650		9,916	5,925,910
29	333 Services (1)	3,169,826	77,668	16,172		9,100	3,240,423
30	334 Meters and Meter Installations	423,060	3,699	-			426,760
31	335 Hydrants						
32	339 Other Plant and Misc. Equip.						
33	Total Transmission and Distribution	\$ 76,811,636	\$ 4,902,357	\$ 254,689	\$ (63)	\$ 39,988	\$ 81,499,229
34	GENERAL PLANT .5						
35	303 Land and Land Rights						
36	304 Structures and Improvements						
37	340 Office Furniture and Equipment	507,511	4,221	17,535			494,197
38	341 Transportation Equipment	2,437,922	186,502	51,401			2,573,024
39	342 Stores Equipment	-	-	-			
40	343 Tools, Shop and Garage Equipment	184,752	21,409	814			205,346
41	344 Laboratory Equipment	87,601	19,023	2,473			104,150
42	345 Power Operated Equipment	352,615	-	1,198			351,417
43	346 Communication Equipment (3)	987,720	53,882	23,385	(652)	9,347	1,026,912
44	347 Computer Equipment	3,240,636	128,548	175,958			3,193,226
45	348 Other Tangible Equipment (2)	446,866	69,933	25,880	(109)		490,811
46	Total General Equipment	\$ 8,245,623	\$ 483,517	\$ 298,644	\$ (761)	\$ 9,347	\$ 8,439,082
47	Total (Accounts 101 and 106)	\$ 143,926,734	\$ 11,960,544	\$ 1,698,349	\$ (69,279)	\$ 0	\$ 154,119,649
48	104 Utility Plant Purchased or Sold**						
49	Total Utility Plant in Service	\$ 143,926,734	\$ 11,960,544	\$ 1,698,349	\$ (69,279)	\$ 0	\$ 154,119,649

Notes

- (1) The adjustment reflects a credit memo taken for money owed to the Company.
(2) The adjustment reflects small items from WTP Contract #4 that should have been expensed
(3) The adjustments made are to reflect actual vs estimated WTP engineering costs for Fay, Spofford & Thordike.

F-8 UTILITY PLANT IN SERVICE (Continued)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.
Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Accumulated Depreciation of Property Held For Future Use (108.3)
Accumulated Amortization of Utility Plant Leased to Others (110.2)

NONE

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	French Hill Water Mains Replacements	6,104	---	-
2	Jefferson Street Main Replacement	11,013	---	194,000
3	Cross Street Main Replacement	15,474	---	195,000
4	Summer Street Main Replacement	8,902	---	118,000
5	Shattuck Street Main Replacement	11,305	---	41,000
6	Amory Street Booster Station	149,730	---	150,000
7	Glenn Ridge Tank Replacement	10,228	---	98,000
8	Taylor Falls Pump Station Expansion	12,972	---	155,000
9	Great Bay Emergency Generator	384	---	59,000
10	Tinker Road Storm Water Treatment	54,912	---	163,000
11	Holman/Grove Street Main Replacement	10,471	---	136,000
12	Lessard Street Main Replacement	9,901	---	114,000
13	MUNIS Import	17,325	---	-
14	Lock Street Main Replacement	25,210	---	272,000
15	Norton Street Main Replacement	6,696	---	178,000
16	Redfield Emergency Generator	578	---	59,000
17	MUNIS Enhancements	10,700	---	21,000
18	Watershed BMP Retrofit Evaluation	4,235	---	-
19	Nashua Main Replacements	2,143	---	950,000
20	Clicksoft to MUNIS GUI Upgrade	17,312	---	27,000
21	Salmon Brook Dam Repair	29,474	---	368,000
22	Miscellaneous	1,649	---	-
23	WTP Contract #4	(19,500)	---	-
24	CWIP Labor Clearing	(303)	---	-
25	East Derry Water Supply	41,655	---	1,509,000
26	Service Van Replacements	970	---	60,000
27	Total	\$ 439,540		

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 30,558,698
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	3,935,080
3	Net charges for plant retired	\$ 34,493,778
4	Book cost of plant retired	1,698,349
5	Cost of removal	426,478
6	Salvage (credit)	(29,515)
7	Net charges for plant retired	\$ 32,398,466
8	Other (debit) or credit items	-
9	Theoretical Depreciation Reserve	(353,160)
10	Adjustments to true up GL to BNA	(338)
11		
12		
13	Balance end of year	\$ 32,044,967

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 11,156,569
14	Water Treatment Plant	1,815,537
15	Transmission and Distribution Plant	21,349,145
16	General Plant	4,774,851
17	Intangible Plant	117,323
18	Accumulated Depreciation - Loss	(4,314,363)
19	Accumulated Depreciation - Cost of Removal	(1,794,616)
20	Accumulated Theoretical Depreciation Reserve	(1,059,480)
21	Total	\$ 32,044,967

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission

4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 26,852	5.0000%	1,343
2	302 Franchise	213,060	5.0000%	10,653
3	303 Land & Land Rights	622,003	0.0000%	-
4	304 Structures & Improvements	34,802,480	2.5395%	883,806
5	305 Collecting & Impounding Reservoirs	2,434,786	1.7910%	43,608
6	306 Lake, River & Other Intake	8,634	1.6933%	146
7	307 Wells and Springs	858,785	2.9539%	25,368
8	308 Infiltration Galleries and Tunnels	1,543	2.4551%	38
9	309 Supply Mains	491,742	1.3190%	6,486
10	310 Power Generation Equipment	686,125	5.6168%	38,538
11	311 Pumping Equipment	5,935,449	3.8264%	227,115
12	320 Water Treatment Equipment	18,099,878	3.1949%	578,272
13	330 Distribution Reservoirs & Standpipes	7,789,627	1.8179%	141,608
14	331 Transmission & Distribution Mains	54,256,564	1.4654%	795,089
15	333 Services	9,859,946	2.0937%	206,442
16	334 Meter & Meter Installations	5,925,910	4.0862%	242,142
17	335 Hydrants	3,240,423	2.2082%	71,556
18	339 Other Plant & Miscellaneous Equipment	426,760	2.4892%	10,623
19	340 Office Furniture & Equipment	494,197	8.0265%	39,667
20	341 Transportation Equipment	2,573,024	8.2232%	211,586
21	343 Tool Shop & Garage Equipment	205,346	5.5508%	11,398
22	344 Laboratory Equipment	104,150	4.3070%	4,486
23	345 Power Operated Equipment	351,417	4.8503%	17,045
24	346 Communication Equipment	1,026,912	4.9393%	50,722
25	347 Computer Equipment	3,193,226	9.4009%	300,192
26	348 Other Tangible Equipment	490,811	3.4950%	17,154
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 154,119,649		\$ 3,935,080

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	NONE
2	Amortization Accruals for year:	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123. Investments in Associated Companies: 124, Utility Investments: 125, Other Investments: 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and Investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost * End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost* of Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated							
12	Utility Investment-Account 124	NONE						
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27	TOTALS							
28	Temporary Cash							
29		NONE						
30								
31								
32								
33								
34	TOTALS							
35								

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

Line No.	Description and Purpose of Deposit	(a)	(b)
1	Special Deposits (Account 132)	\$ -	
2			
3	NONE		
4			
5	TOTAL	\$ -	
6	Other Special Deposits (Account 133)		
7			
8	NONE		
9			
10	TOTAL	\$ -	

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

F-18 SPECIAL DEPOSITS (Accounts 132, 133)
(Special Deposits, Other Special Deposits)

Line No.	Name of Fund and Trustee if any	(a)	(b)
1	Sinking Funds (Account 126)	\$ -	
2			
3	NONE		
4			
5			
6	TOTAL	\$ -	
7	Depreciation Funds (Account 127)		
8			
9	NONE		
10			
11			
12	TOTAL	\$ -	
13	Other Special Funds (Account 128)		
14			
15	NONE		
17			
18	TOTAL	\$ -	

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)
(Sinking Funds, Depreciation Fund, Other Special Funds)

F-19 NOTES AND ACCOUNTS RECEIVABLE
(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts	(a)	(b)	(c)	(d)
		Current Year End Balance	Previous Year End Balance		Increase or (Decrease)
1	Notes Receivable (Account 144)	\$ -	\$ -	\$ -	\$ -
2	Customer Accounts Receivable (Account 141)	\$ 1,459,730	\$ 1,211,054	\$ 248,676	\$ -
3	General Customers				
4	Other Water Companies				
5	Public Authorities				
6	Merchandising, Jobbing and Contract Work	13,427	28,196	(14,769)	
7	Other				
8	Total (Account 141)	\$ 1,473,157	\$ 1,239,250	\$ 233,907	
9	Other Accounts Receivable (Account 142)	\$ 30,985	\$ 399,816	\$ (368,831)	
10	Total Notes and Accounts Receivable	\$ 1,504,142	\$ 1,639,066	\$ (134,924)	
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	\$ 34,654	\$ 25,786	\$ 8,868	
12	Notes and Accounts Receivable-Net	\$ 1,469,488	\$ 1,613,280	\$ (143,792)	

F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)

Line No.	Item	(a)	(b)	(c)
		Amount	Balance	
1	Balance first of year	\$ 25,786	\$ 25,786	
2	Provision for uncollectible for current year (Account 403)	74,675		
3	Accounts written off	71,351		
4	Collections of accounts written off	5,544		
5				
6				
7	Net Total			
8				
9	Balance end of year			\$ 34,654

Summarize the collection and write-off practices applied to overdue customers accounts.

Final Bills:

- 1) Customer sent bill. (They are given 20 days to pay.)
- 2) Customer sent collection notice at 31 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days. At this point, PWW writes off the bill. The accounts are charged off in MUNIS. Customer given 10 days to pay once at collection.

Active Customers:

- 1) Customer sent bill. (They are given 20 days to pay.)
 - 2) Customer sent past due notice at 31 days if they have not received any notice within the last 12 months, given 14 days to pay or make arrangements.
 - 3) Customer sent disconnect notice at 45 days, or if they have had a past due in the last 12 months sent at 31 days, given 14 days to pay or make arrangements.
 - 4) Customer still has not paid, they are shut off.
- * Shut-off Notices:
 Tenant notice given to customers flagged as tenants. They are mailed.
 Mailed tenant notices have 14 days to pay.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	NONE					
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
15						
16						
17						
18	NONE					
19						
20						
21						
22						
23						
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

(1) The miscellaneous prepayments include prepayments for medical & health insurance, operator permits, computer software and hardware maintenance, and membership fees.

Notes:

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Prepaid Insurance	\$ 150,850	\$ 179,412	\$ (28,562)
2	Prepaid Rents	27,575	25,142	2,433
3	Prepaid interest	-	-	-
4	Miscellaneous Prepayments (1)	242,935	237,981	4,954
5	Totals Prepayments	\$ 421,360	\$ 442,535	\$ (21,175)

F-23 Prepayments - Other (Account 162)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Plant Materials and Supplies (Account 151)	716,730	875,679	(158,949)
2	Fuel Oil	-	-	-
3	General Supplies-Utility Operations	716,730	875,679	(158,949)
4	Totals (Account 151)	\$ 716,730	\$ 875,679	\$ (158,949)
5	Merchandise (Account 152)	-	-	-
6	Merchandise for Resale	-	-	-
7	General Supplies-Merchandise Operations	-	-	-
8	Totals (Account 152)	-	-	-
9	Other Materials and Supplies (Account 153)	-	-	-
10	Totals Material and Supplies	\$ 716,730	\$ 875,679	\$ (158,949)

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)	-	-	-
2				
3				
4				
5				
6				
7				
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)	-	-	-
10				
11				
12				
13				
14				
15				
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173) Unbilled Water Revenues	1,640,587	2,130,598	(490,011)
18				
19				
20				
21				
22				
23				
24	TOTALS	\$ 1,640,587	\$ 2,130,598	\$ (490,011)
25	Misc. Current and Accrued Assets (Account 174)	-	-	-
26				
27				
28				
29				
30				
31				
32	TOTALS	\$ -	\$ -	\$ -

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commissioner's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2	4.70% BFA Loan Due 2035 (1)	-	(360,719)	09/94	12/10 & 12/19	25,847	-	12,125	22,124
3	IDA Loans & Other	-		05/88	05/18	19,579	-	3,723	17,536
4	IDA Loans 7.5%	-		10/06	10/35	184,517	-	2,043	177,612
5	5.00 BFA Loan Due 2035 (4)	8,000,000		03/96	03/21	79,977	-	6,619	73,358
6	7.40% AMUL Loan Due 2021	4,000,000		05/97	05/22	117,585	-	8,819	108,766
7	6.30% BFA Loan Due 2022	1,830,000		01/05	01/35	225,003	1,640	10,319	216,324
8	4.70% BFA Loan Due 2035	2,345,000		01/05	01/30	362,490	1,500	17,301	346,689
9	4.60% BFA Loan Due 2030	1,205,000		01/05	01/25	179,584	-	11,251	168,333
10	4.50% BFA Loan Due 2025	5,000,000		03/05	03/10	20,434	-	16,348	4,086
11	5.00% AMUL Loan Due 3/4/2010	12,125,000		10/05	10/35	988,336	324,901	41,712	1,271,526
12	4.70% BFA Loan Due 2035 (2)	20,000,000		10/06	10/35	1,231,768	526,672	73,671	1,684,768
13	5.00%/5.375% BFA Loan Due 2035 (2)	590,000		09/99	09/19	4,666	-	874	3,792
14	3.80%/2.3% SRF Loan Due 2022/2013	1,035,824				4,685	-	117	4,568
15	1.00% SRF Loan Due 2029					453,197	(453,197)	-	(0)
16	Escrow Funds (2)					-	12,478	-	12,478
17	Stimulus Financing Approval (3)								
18	TOTALS	\$ 56,130,824	(360,719)			\$ 3,897,668	\$ 413,993	\$ 211,828	\$ 4,111,959
19	Unamortized Premium on Debt (Account 251)								
20	B-1, BC-384 BFA Loans Due 2035	20,000,000	178,645	10/06	10/35	606,330	-	31,093	575,237
21									
22									
23									
24	TOTALS	\$ 20,000,000	178,645			\$ 606,330	\$ -	\$ 31,093	\$ 575,237

Note:

(1) The unamortized balance is included in the long term debt balance on Schedule F-35.

(2) In December 2009, the Company decided not to borrow any of the remaining escrow funds. The related debt issuance costs were reallocated to the BFA bonds outstanding.

(3) Represents debt issuance costs related to ARRA financing approved but not drawn down as of December 31, 2009.

(4) On October 1, 2008, the Company repurchased/retired \$6 million 2005 Series B-1 Revenue Bonds and deposited them as treasury bonds with the escrow agent.

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered; date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1							
2							
3	Abandoned Property: Cabot Perseve Well	10/1/2003	30,871	23,153	407.3	4,410	3,308
4	Abandoned Property: Dunlap Woods Well	10/1/2003	24,013	18,009	407.3	3,430	2,574
5	Main Abandonment: Cushing Avenue	10/1/2000	6,689	5,568	407.3	669	452
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	TOTALS		\$ 61,573	\$ 46,730		\$ 8,509	\$ 6,334

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21		TOTALS	\$ -	\$ -		\$ -

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits	Balance Beginning of Year	Debits	CREDITS		End of Year
				Account Charged	Amount	
1		948	-	407.3	948	-
2	Field Tank Inspection	948	-	407.3	948	-
3	Mast Road Railroad Crossing	9,278	-	407.3	884	8,394
4	Water St. Office Relocation	1,310	-	407.3	1,310	-
5	Sarbanes-Oxley	515,257	-	407.3	158,541	356,716
6	Bond Defeasance Premium	93,262	-	407.3	9,732	83,530
7	Union Negotiations - 2006-2007	27,597	-	407.3	25,474	2,123
8	Employee Recruitor Fees	56,748	-	407.3	39,337	17,411
9	Synergen Training -2007	14,667	-	407.3	7,652	7,015
10	Will Street Renovations 2006	3,300	-	-	-	3,300
11	Rate Case Expense: 2008 (2)	64,059	(64,059)	186.2	-	-
12	Deferred Asset - SERP	524,957	54,351	-	-	579,308
13	Nashua Aerial Photography Project	4,726	-	407.3	4,726	-
14	Study: Brook Dams Action Plan	8,815	-	407.3	2,938	5,877
15	NRPC - Mutual Aid Study	15,762	-	407.3	1,891	13,871
16	Catch Basin Marking 2004	5,817	-	407.3	1,058	4,759
17	VEBA Trust - Union	384,291	-	-	(64,472)	448,763
18	VEBA Trust - Non-Union	173,264	-	-	(29,003)	202,267
19	Penituck Brook Watershed Study	99,433	-	407.3	11,364	88,069
20	Slump Pond Watershed Study (4)	-	10,084	407.3	-	10,084
21	Town of Milford - Watershed Study	1,208	-	407.3	500	708
22	Upper Merrimack Watershed Study (5)	-	66,000	407.3	550	65,450
23	Facility Study: Nashua/Merrimack (6)	-	7,648	407.3	-	7,648
24	Web Site Upgrade - 2006	15,992	-	407.3	5,416	10,576
25	Watershed Studies 2000	34,838	-	407.3	16,326	18,512
26	Watershed Protect StudyY - 2005	13,646	-	-	-	13,646
27	Compensation Study 2008	32,967	-	407.3	14,129	18,838
28	MSDC Charges	358,579	-	407.3	20,204	338,375
29	Depreciation Study - 2007 (7)	4,407	-	-	9,761	(5,354)
30	Cost of Removal Analysis - 2007	3,732	-	407.3	(5,081)	8,813
31	Deferred Asset Pension (3)	4,723,810	(924,576)	407.3	-	3,799,234
32	Deferred Asset Post 65 Health (3)	79,581	(127,925)	407.3	-	(48,344)
33	Deferred Asset Early Retire Health (3)	367,497	(251,736)	407.3	-	115,761
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTALS	7,639,748	(1,230,213)	\$ 234,185	\$ 6,175,350	

Notes:

- (1) Not used.
- (2) The rate case expenses are recovered through a surcharge to customer bills.
- (3) The Company adopted SFA's 158 and recorded underfunded pension and postretirement obligations with offsets to deferred charges. The account activity reflects the changes in the unfunded benefit obligation and updated actuarial valuation.
- (4) The study is to determine the effectiveness of community based education program that generates resident behavior more protective of the watershed. The study will be funded 75% by the NHDES.
- (5) The study is to establish instream flow rules under direction of NHDES. The study is being funded by the State (58%) and the water utilities. The Company's portion is \$66,000. With the 2011 lease expiration at 25 Manchester St, the Company is analyzing the various options for a Corporate office.
- (6) In 2009, the Company made an entry to combine amounts related to the same activity that resided into 2 separate accounts. The amount transferred was the original cost vs the unamortized costs thereby creating a credit balance. The entry will be corrected in 2010.

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE		-	-		-	-
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	CHANGES DURING YEAR	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
TOTALS						

Line No.	Debit Account 410.2 (e)	Amount Credited Account 411.2 (f)	ADJUSTMENTS		Balance End of Year (k)
			Debits to Account 190 (g)	Credits To Account 190 (h)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Number of Shares (c)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT		DIVIDENDS DURING YEAR	
				Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	300	300	\$ 100	30,000		300	\$ 30,000	\$ 1,488,623	\$ 1,488,623
10	TOTALS	300	300		\$ 30,000	\$ -	300	\$ 30,000	\$ 1,488,623	\$ 1,488,623
11	Preferred Stock (Account 204)									
12										
13										
14										
15	NONE									
16										
17										
18										
19										
20	TOTALS	-	-		\$ -	\$ -	-	\$ -	\$ -	\$ -

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4	NONE		
5			
6			
7			
8			
9			
10	TOTALS		\$ -
11			
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15	NONE		
16			
17			
18			
19			
20			
21	TOTALS		\$ -
22			
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26	NONE		
27			
28			
29			
30			
31			
32			
33	TOTALS		\$ -
34			

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) - Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211) - Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4		
5		
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	
21		
22	Dividend Reinvestment Plan	299,012
23	Equity Infusion from Parent	11,955,000
24	Additional Paid in Capital	26,757,129
25		
26		
27		
28		
29	TOTAL	\$ 39,011,141

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off or discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock	(a)	(b)
1	Discount on Capital Stock (Account 212)		-
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	TOTAL		\$ -
15	Capital Stock Expense (Account 213)		-
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28	TOTAL		\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR			HELD BY RESPONDENT			Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)		
1	Bonds (Account 221)										
2	American United Life	03/04/05	05/04/10	5,000,000	5.00%	250,000				24,424	
3	Business Finance Authority	05/01/97	01/1/22	3,600,000	6.30%	231,000				22,559	
4	Business Finance Authority	01/01/05	01/01/30	2,335,000	4.60%	107,717				24,395	
5	Business Finance Authority	01/01/05	01/01/25	1,205,000	4.50%	54,225				24,395	
6	Business Finance Authority	01/01/05	01/01/35	1,810,000	4.70%	85,176				24,395	
7	Business Finance Authority (1)	10/13/05	10/01/35	11,812,781	4.70%	569,875				24,510	
8	American United Life	03/01/96	03/01/21	6,800,000	7.40%	508,133				22,004	
9	Revolving Loan Fund	9/1/1999	05/01/22	272,562	3.80%	10,815				22,959	
10	Revolving Loan Fund	09/10/01	04/01/13	49,593	2.315%	1,336				23,459	
11	Revolving Loan Fund	04/26/06	07/01/29	2,976,693	4.488%	134,553				24,548	
12	Business Finance Authority	10/01/07	10/01/35	-	4.450%	-				24,510	
13	Business Finance Authority	5/1/2008	10/01/35	7,500,000	5.000%	375,000				24,510	
14	Business Finance Authority	5/1/2008	10/01/35	12,500,000	5.375%	671,875				24,510	
15											
16											
17	TOTALS			55,861,629		\$ 2,999,705	\$ -	\$ -			
18	Advances from Associated Companies (Account 223)										
19	Parent Company			(20,638,273)	0.10%	(20,276)					
20											
21											
22	TOTALS			(20,638,273)		\$ (20,276)	\$ -	\$ -			
23	Other Long Term Debt (Account 224)										
24	Interest on Customer Deposits (Account 235)			-		-					
25											
26											
27	TOTALS			-		\$ -	\$ -	\$ -			

Note: (1) The outstanding balance is net of \$312,219 of debt discount. The amortization of the debt discount of \$12,125 is included in amortization expense per Schedule F-25.

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
TOTALS				\$ -	\$ -	\$ -

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)					
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)					
13	NONE					
14						
15						
16						
17						
18						
19						
20						
21	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
22						

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR				Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)		Tax Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	FICA Taxes Payable	Federal \$ (6,229)		498,361	492,132		\$ -	
2	SUTA Taxes Payable	State (4,880)		15,582	10,702		-	
3	FUTA Taxes Payable	Federal (1,253)		5,185	3,932		-	
4	NH Business Profit Taxes Payable	State -	525,849	369,455	369,455		-	
5	Local Property Taxes	State -		2,447,350	2,271,806		-	350,305
6	Employees Withholding Payable	Federal (37)		-	(37)		-	
7	Franchise Fees	State -		-	-		-	
8	Deferred	Federal -		-	-		-	
9	Investment Tax Credit	Federal -		(33,036)	(33,036)		-	
10	Local Property Taxes C.S	State -		1,038,264	1,021,585		-	
11	Federal	(2,351)		990	1,023		14,328	
12	Mass State Tax SUTA	33					-	
13								
14								
15								
16								
17								
18								
19								
20	TOTALS	\$ (14,717)	\$ 525,849	\$ 4,342,151	\$ 4,137,562	\$ -	\$ 14,328	\$ 350,305

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
 2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	-
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	-
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
25	Union Dues Payable	3,021
26	401k Loan Withholding Payable	1,439
27	United Way Withheld	871
28	EPP Withholding	1,125
29	Dependent Care - FSA	2,069
30	LTD Insurance - UNUM	1,423
31	Life Insurance Withheld	(1,080)
32	Miscellaneous Current/Accrued Liability	123,209
33	Retirement Liability: Health	854,701
34	Acc Liab: Sup Exec Retire Plan	800,785
35	Post Employee Health Liability	1,493,355
36	Accrued Liability - Retainage	437,930
37	Accrued Payroll	101,524
38	Accrued Bonus	100,000
39	Accrued Vacation	44,461
40	Miscellaneous Withheld	(391)
41		
42		
43		
44		
45		
46		
47	TOTAL	\$ 3,964,442

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	Customer Advances for Construction - MVD Interconnect	\$ 84,000
2		
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	\$ 84,000

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Tax Liability	\$ 871,793	282.2	\$ 33,203	-	\$ 838,590
2	Deferred Rent Liability	1,622	921.15	(1,622)	-	3,244
3	Deferred Rent Credit Liab	23,705	921.16	23,705	-	-
4	Other Deferred Credits (1)	215,871	141.00	215,871	-	-
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	\$ 1,112,991		\$ 271,157		\$ 841,834

Notes:

(1) In December 2008, a special contract customer provided a partial advance for 2009 minimum payment obligation. In 2009, the advance was applied to accounts receivable (141).

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit: (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Current Year's Income Account No. (e)	Amount (f)			
1	Water Utility								
2	Unamortized Investment Credit	\$ 800,958			223.3	\$ 33,036		\$ 767,922	
3									
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ 800,958		\$ -		\$ 33,036	\$ -	\$ 767,922	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ 800,958		\$ -		\$ 33,036	\$ -	\$ 767,922	

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f) **
20	1980			1983		
21	3%	261,399	19,644	3%	76,311	23,108
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	1 1/2%			1 1/2%		
27	1981	52,506	20,696	1984	185,984	26,828
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	1 1/2%			1 1/2%		
34	1982	44,372	21,582	1985	310,092	33,036
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	1 1/2%			11%		
40	1 1/2%			1 1/2%		

** Column (f) is an accumulated total of all the preceding years.

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3							
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10							
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16	Accrued Liability - Pension (241.231)	4,357,000	231	1,609,298	926.2	1,039,872	4,031,374
17			241.236	-	162.9	-	
18			162.9	-	219.1	243,800	
19							
20							
21	TOTALS	\$ 4,357,000		\$ 1,609,298		\$ 1,283,672	\$ 4,031,374
22	Miscellaneous Operating Reserves (Account 265)						
23							
24							
25							
26							
27							
28	TOTALS	\$ -		\$ -		\$ -	\$ -

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F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283) - Continued

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

Line No.	CHANGES DURING YEAR		ADJUSTMENTS		Debit Account No. (i)	Amount (h)	Credit Account No. (g)	Amount (f)	(e) Amount Debited to Account 410.2 to Account 411.2	NONE	(f) Amount Credited to Account 411.2 to Account 412
	Debits	Credits	Debits	Credits							
1											
2											
3											
4											
5		\$ -		\$ -		\$ -		\$ -			\$ -
6											
7		\$ -		\$ -		\$ -		\$ -			\$ -
8											
9											
10											
11		\$ -		\$ -		\$ -		\$ -			\$ -
12											
13											
14		14,769,177		2,630,365	See Note 1	5,379	183	282.2			
15											
16		\$ 14,769,177		\$ 2,630,365		\$ 5,379		\$ -			\$ -
17											
18											
19		14,769,177		2,630,365		5,379					
20		\$ 14,769,177		\$ 2,630,365		\$ 5,379		\$ -			\$ -

Notes:
 (1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

Description	Debit Account No.	Amount
Record drawdown of deferred tax asset and liability accounts	283,105	30,514
Record increase in deferred taxes	233,3	2,175,763
Record 2008 Tax Return to Accrual Adjustment		424,088
		2,630,365

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 26,781,828
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	-
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	287,366
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	287,366
5	Total Credits	-
6	Charges during year: Retirements	\$ 27,069,194
7	Balance end of year (Account 271)	\$ 27,069,194

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (3,799,556)
2	Amortization provision for year, credited to (405) Amortization of Contribution in Aid of Construction	(480,385)
3	Credit for plant retirement	4,905
4	Other (debit) or credit terms	-
5		-
6		-
7		-
8	Balance end of year	\$ (4,275,036)

Class A or B Utility

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	Mains	(P)	188,053
2	Hydrants	(P)	8,819
3	Services	(P)	73,491
4	Maplewood - Tapping Fees	(C)	7,578
5	Laurel Woods - Tapping Fees	(C)	9,425
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total Credits from all developers or contractors agreements from which cash or property was received		\$ 287,366

F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate ** (c)	Amount (d)
1	Booster Stations	\$ 330,002	0.28%	\$ (928)
2	Collecting & Impounding Reservoirs	\$ 62,600	1.79%	\$ (1,121)
3	Communication Equipment	\$ 7,279	6.56%	\$ (478)
	Distribution Mains	\$ 20,601,654	1.59%	\$ (327,707)
	Distribution Mains - Paving	\$ 9,500	0.79%	\$ (75)
	Easements	\$ 899	0.00%	\$ -
4	Electric Pumping Equipment	\$ 507,284	4.76%	\$ (24,166)
5	Hydrants	\$ 1,006,832	2.24%	\$ (22,536)
6	Meters	\$ 7,722	6.73%	\$ (520)
7	Other Production Equipment	\$ 13,500	19.46%	\$ (2,627)
8	Power & Pumping Structures	\$ 113,090	2.44%	\$ (2,758)
9	Power Generation Equipment	\$ 56,344	9.18%	\$ (5,172)
10	Services	\$ 2,631,349	2.32%	\$ (61,044)
11	Source of Supply Structures	\$ 691,140	2.38%	\$ (16,478)
12	Tapping Fees	\$ 419,460	1.57%	\$ (6,575)
13	Transmission Mains	\$ 584,940	1.25%	\$ (7,312)
14	Transportation Equipment	\$ 1,121	4.72%	\$ (53)
15	Wells & Springs	\$ 24,480	3.42%	\$ (836)
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36		\$ 27,069,194		
37				
38	TOTALS			\$ (480,385)

** Straight line method used.

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH (1)	
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year (f)	Increase or Decrease from Preceding Year (g)
SALES OF WATER							
1	460 Unmetered Sales to General Customers						
2	461 Metered Sales to General Customers	19,612,639	(636,050)	3,739,361	(469,188)	25,644	96
3	462 Fire Protection Revenue **	3,474,623	443,560			807	6
4	466 Sales for Resale	698	(1,919)				
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 23,087,960	\$ (194,409)	3,739,361	(469,188)	26,451	102
OTHER OPERATING REVENUES							
7	470 Forfeited Discounts						
8	471 Miscellaneous Service Revenues	129,801	12,734				
9	472 Rents from Water Property	1,330	5,398				
10	473 Interdepartmental Rents	-	-				
11	474 Other Water Revenues	86,233	(8,581)				
12	Total Other Operating Revenues	\$ 217,364	\$ 9,551				
13	Total Water Operating Revenues	\$ 23,305,324	\$ (184,858)				
14	Total Water Operating Revenues						

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered Monthly .
 2. The period between the date meters are read and the date customers are billed One Week .
 3. The period between the billing date and the date on which discounts are forfeited None .
- (See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

- ** Fire Protection Revenue Includes Hydrant & Fire Protection Charges
- (1) Fire and meter counts are based on accounts that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.
- (2) In prior years, the unbilled revenues was shown separately under other operating revenues (473). In the current year, unbilled revenues is included in metered sales (461).

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY Operations					
2	600 Operation Supervision and Engineering	41,807	(4,225)			
3	601 Operation Labor and Expenses	229,097	1,921			
4	602 Purchased Water	10,737	(7,439)			
5	603 Miscellaneous Expenses	-	-			
6	604 Rents	-	-			
7	Total Operation	\$ 281,640	\$ (9,743)	\$ -	\$ -	\$ -
8	Maintenance					
9	610 Maintenance Supervision and Engineering	380,037	(29,058)			
10	611 Maintenance of Structures and Improvements	-	-			
11	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
12	613 Maintenance of Lake, River and Other Intakes	-	-			
13	614 Maintenance of Wells and Springs	-	-			
14	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
15	616 Maintenance of Supply Mains	-	-			
16	617 Maintenance of Miscellaneous Water Source Plant	-	-			
17	Total Maintenance	\$ 380,037	\$ (29,058)	\$ -	\$ -	\$ -
18	Total Source of Supply	\$ 661,677	\$ (38,800)	\$ -	\$ -	\$ -
19	2. PUMPING EXPENSES					
20	Operations					
21	620 Operation Supervision and Engineering	-	-			
22	621 Fuel for Power Production	-	-			
23	622 Power Production Labor and Expenses	-	-			
24	623 Fuel or Power Purchased for Pumping	950,216	(87,641)			
25	624 Pumping Labor and Expenses	220,908	4,804			
26	625 Expenses Transferred-Credit	-	-			
27	626 Miscellaneous Expenses	82,521	(13,002)			
28	627 Rents	-	-			
29	Total Operations	\$ 1,253,646	\$ (95,839)	\$ -	\$ -	\$ -
30	Total Operations	\$ 1,253,646	\$ (95,839)	\$ -	\$ -	\$ -

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
	Maintenance					
32	630 Maintenance Supervision and Engineering	-	-			
33	631 Maintenance of Structures and Improvements	82,794	2,003			
34	632 Maintenance of Power Production Equipment	-	-			
35	633 Maintenance of Pumping Equipment	210,533	(37,175)			
36	Total Maintenance	\$ 293,326	\$ (35,172)	\$	\$	\$
37	Total Pumping Expenses	\$ 1,546,972	\$ (131,011)	\$	\$	\$
38						
39	3. WATER TREATMENT EXPENSES					
	Operations					
40	640 Operation Supervision and Engineering	-	-			
41	641 Chemicals	647,883	(113,555)			
42	642 Operation Labor and Expenses	410,387	(44,637)			
43	643 Miscellaneous Expenses	(31,020)	4,138			
44	644 Rents	-	-			
45	Total Operation	\$ 1,027,250	\$ (154,054)	\$	\$	\$
46						
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	82,660	381			
51	Total Maintenance	\$ 82,660	\$ 381	\$	\$	\$
52	Total Water Treatment Expenses	\$ 1,109,910	\$ (153,673)	\$	\$	\$
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
	Operation					
54	660 Operation Supervision and Engineering	880,879	4,964			
55	661 Storage Facilities Expenses	-	-			
56	662 Transmission & Distribution Lines Expenses	27,199	(15,416)			
57	663 Meter Expenses	120,443	20,873			
58	664 Customer Installations Expenses	3,785	(382)			
59	665 Miscellaneous Expenses	(145,064)	(19,371)			
60						

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	\$ -	\$ -	\$ -	\$ -	\$ -
66	Total Operations	\$ 887,242	\$ (9,331)	\$ -	\$ -	\$ -
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-	-	-	-
69	671 Maintenance of Structures and Improvements	-	-	-	-	-
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-	-	-	-
71	673 Maintenance of Transmission and Distribution Mains	334,654	54,617	-	-	-
72	674 Maintenance of Fire Mains	-	-	-	-	-
73	675 Maintenance of Services	152,214	(4,410)	-	-	-
74	676 Maintenance of Meters	23,149	(9,081)	-	-	-
75	677 Maintenance of Hydrants	100,545	(1,421)	-	-	-
76	678 Maintenance of Miscellaneous Equipment	95,530	(6,069)	-	-	-
77	Total Maintenance	\$ 706,093	\$ 33,636	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	\$ 1,593,335	\$ 24,305	\$ -	\$ -	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-	-	-	-
82	902 Meter Reading Expenses	92,650	(14,611)	-	-	-
83	903 Customer Records and Collection Expenses	267,649	78,647	-	-	-
84	904 Uncollectible Accounts	74,675	20,943	-	-	-
85	905 Miscellaneous Customer Accounts Expenses	-	-	-	-	-
86	Total Customer Accounts Expenses	\$ 434,974	\$ 84,979	\$ -	\$ -	\$ -
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-	-	-	-

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	2,736,670	(7,649)			
96	921 Office Supplies and Other Expenses	451,767	54,223			
97	922 Administrative Expenses Transferred-Cr.	(1,025,956)	(116,703)			
98	923 Outside Services Employed	142,869	9,234			
99	924 Property Insurance	409,072	27,489			
100	925 Injuries and Damages	-	-			
101	926 Employee Pension and Benefits	3,203,416	281,851			
102	927 Franchise Requirements	-	-			
103	928 Regulatory Commission Expenses	62,220	9,418			
104	929 Duplicate Charges Cr.	-	-			
105	930 Miscellaneous General Expenses	(1,253,398)	(12,831)			
106	931 General Rents	-	-			
107	Total Operation	\$ 4,726,661	\$ 245,032	\$ -	\$ -	\$ -
108	Maintenance					
109	950 Maintenance of General Plant	351,021	24,423			
110	Total Administrative and General Expenses	\$ 5,077,682	\$ 269,455	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	\$ 10,424,550	\$ 55,255	\$ -	\$ -	\$ -
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
Functional Classification (a)				Operation (b)	Maintenance (c)	Total (d)
112	Source of Supply Expenses			\$ 281,640	\$ 380,037	\$ 661,677
113	Pumping Expenses			\$ 1,253,646	\$ 293,326	\$ 1,546,972
114	Water Treatment Expense			\$ 1,027,250	\$ 82,660	\$ 1,109,910
115	Transmission and Distribution Expenses			\$ 887,242	\$ 706,093	\$ 1,593,335
116	Customer Accounts Expenses			\$ 434,974	-	\$ 434,974
117	Sales Expenses			\$ -	\$ -	\$ -
118	Administrative and General Expenses			\$ 4,726,661	\$ 351,021	\$ 5,077,682
119	Total			\$ 8,611,413	\$ 1,813,137	\$ 10,424,550

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
and
(Account 406)
AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debited/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3	Bon Terrain Adjustment	\$ 384,880	2.6491%	(10,196)
4	Souhegan Woods Adjustment	460,025	3.6585%	(16,830)
5				
6				
7				
8				
9	TOTAL			\$ (27,026)
10	AMORTIZATION EXPENSE-OTHER			
11	Amortization of Limited Term Plant-Account 407.1			
12				
13				
14				
15				
16				
17	TOTAL			\$ -
18				
19	Amortization of Property Losses-Account 407.2			
20				
21				
22				
23				
24				
25				
26	TOTAL			\$ -
27				
28	Amortization of Other Utility Charges-Account 407.3			
29	Deferred Charges			328,644
30	Abandoned Property			8,509
31	Theoretical Depr Reserve			(353,160)
32				
33				
34	See attached for detail			
35				
36	TOTAL			\$ (16,007)
37	TOTAL-Account 407			\$ (16,007)

Notes:

F-49 Amortization of Other Utility Charges
(407.3 Detail)

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	THEORETICAL DEPRECIATION RESERVE - 2007	(3,531,600)	10.00%	(353,160)
2	ABANDONED PROPERTY - CABOT PRESERVE WELLS	30,871	14.28%	4,410
3	ABANDONED PROPERTY - DUNLAP WOODS WELLS	24,013	14.28%	3,430
4	MAIN ABANDONMENT - CUSHING AVE	6,689	10.00%	669
5	FIELD TANK INSPECTION	36,256	2.61%	948
6	MAST RD RAILROAD CROSSING-RECONSTRUCTION-MERRIMACK,NH	22,092	4.00%	884
7	WATER STREET RELOCATION	19,452	6.73%	1,310
8	SARBANES-OXLEY	792,703	20.00%	158,541
9	BOND DEFESANCE PREMIUM	117,639	8.27%	9,732
10	STUMP PD WATRSHD:COMM BAS EDUC	10,754	6.23%	670
11	UNION NEGOTIATIONS 2007	75138.79	33.90%	25,474
12	EMPLOYEE RECUTOR FEES	327,256	12.02%	39,337
13	SYNERGEN TRAINING 2007	22,226	34.43%	7,652
14	NASHUA AERIAL PHOTOGRAPHY PROJECT	51,553	9.17%	4,726
15	BROOKS DAM ACTION PLAN	58,768	5.00%	2,938
16	FACILIT STUDY:NASHUA/MERRIMACK	7,962	3.94%	314
17	NRPC MUTUAL AID STUDY	18,914	10.00%	1,891
18	CATCH BASIN MARKING 2004	10,577	10.00%	1,058
19	PENNICHUCK BROOK WATERSHED STUDY	116,577	9.75%	11,364
20	TOWN OF MILFORD - WATERSHED STUDY	5,000	10.00%	500
21	WEB SITE UPGRADE 2006	25,741	21.04%	5,416
22	WATERSHED STUDIES 00-02	163,259	10.00%	16,326
23	COMPENSATION STUDY 2004	34,306	0.00%	0
24	COMPENSATION STUDY 2008	39,347	35.91%	14,129
25	WTP SLUDGE TANK CLEANING 2005	4,427	0.00%	0
26	MSDC CHARGES	556,207	3.63%	20,204
27	DEPRECIATION STUDY	7,933	25.18%	1,998
28	COST OF REMOVAL ANALYSIS 2007	6,107	43.93%	2,683
29	FILTRATION MEDIA STUDY - 2001	141,306	0.00%	0
30	UPPER MERRIMACK WTRSHED STUDY	66,000	0.83%	550
31				
32				
33				
34				
35				
36				
37				
38				
39				(16,007)

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax	Total Taxes Charged During Year	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1)	Operating Income Taxes (Account 409.1)	Other Income Taxes Other Than Income (Account 408.2)	Other Income Taxes (Account 409.2)	Extraordinary Items Income Taxes (Account 409.3)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	FEDERAL						
2	FICA	498,361	498,361				
3	FUTA	5,185	5,185				
4	Provisions/Federal Income Tax - Current	(1,137,500)		(1,137,500)			
5	Provisions/Federal Income Tax - Deferred	2,175,764		2,175,764			
6	Investment Tax Credit	(33,036)		(33,036)			
7							
8	STATE						
9	Unemployment Tax	15,582	15,582				
10	Franchise Fee Tax						
11	NH Business Profit Tax - Current	369,455		369,455			
12	NH Business Profit Tax - Deferred	-		-			
13							
14	LOCAL						
15	Property Taxes	2,447,350	2,447,350				
16							
17							
18	Misc Adjustment Franchise Fees	-	-				
19	Other Taxes & Licenses	-	-				
20	Mass Exercise Tax	990	990				
21	Mass SUTA Tax						
22							
23							
24	TOTALS	\$ 4,342,151	\$ 2,967,468	\$ 1,374,683	\$ -	\$ -	\$ -

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22			\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			-
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12	Total Gain			-
13	Loss on disposition of property:			-
14				-
15				-
16				-
17				-
18				-
19				-
20				-
21				-
22				-
23				-
24	Total Loss			-
25	NET GAIN OR LOSS			-

Note:

F-53 INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Accounts 415 and 416)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Department (b)	(c)	(d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns				
4	Contract work				
5	Commissions				
6	Other (list major classes)				
7	Jobbing	268,842			
8					
9					
10	Total Revenues (Account 415)	\$ 268,842	\$ -	\$ -	\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost)				
13	Jobbing Expenses	170,916			
14	Operating Revenue deducts	-			
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29	Depreciation				
30	Total Costs and Expenses (Accounts 416)	\$ 170,916	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ 97,926	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal				
35	State				
36	Total Taxes	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes)	\$ 97,926	\$ -	\$ -	\$ -

** Taxes calculated on a consolidated basis (all income) for PWM Inc.

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419)**. Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421)**. Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426)**. Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	\$ 2
2	Interest Income	\$ 2
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	Total	\$ 2
13	Nonutility Income (Account 421)	\$ (2,072)
14	Cell Tower Lease Revenues Adjustments for Prior Years	\$ (2,072)
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ (2,072)
25	Miscellaneous Nonutility Expenses (Account 426)	\$ 755
26	Cell Tower Lease Payments Adjustments for Prior Years & Other	\$ 755
27		
28		
29		
30		
31		
32		
33		
34		
35		
36	Total	\$ 755

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2	NONE		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17	NONE		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29	TOTALS	\$ -	\$ -
30			
31	Net Extraordinary Items	\$ -	\$ -

F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars	(a)	(b)
		Amount	Amount
1	Net income for the year per Income Statement, schedule F-2	\$ 2,177,574	
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	1,374,683	
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):		
4	Temporary Differences:		
5	Charitable Contributions	47,912	
6	Vacation & bonus accruals	(8,291)	
7	AFUDC	(48,719)	
8	Prepaid Expenses	84,550	
9	A/R Reserve	8,868	
10	Excess FAS 106 and FAS 87/Pension and Post Retirement Costs	476,896	
11	Sarbanes Oxley compliance	147,568	
12	Accelerated depreciation	(6,508,056)	
13	Book/Tax Differences on disposal of assets	(600,034)	
14	Total Temporary Differences	(6,399,305)	
15			
16	New Hampshire Taxable Income	\$ (2,847,048)	
17			
18			
19			
20	New Hampshire Business Profits Tax	-	
21	New Hampshire Business Enterprise Tax	-	
22			
23			
24			
25			
26	Federal taxable net	\$ (2,847,048)	
27	Computation of tax:		
28			
29	Pre Tax Income	\$ 3,552,257	
30			
31	New Hampshire Business Profits Tax @ 8.5%	369,455	
32	Federal Income Tax @ 34%	1,038,264	
33			
34	Amortization of Investment Tax Credit	(33,036)	
35			
36	Mass Excise Tax	-	
37			
38	Total Income Taxes	\$ 1,374,683	

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	United Way of Greater Nashua	Charitable Donation	930	7,090.00
2	Adult Learning Center	Charitable Donation	930	3,500.00
3	American Red Cross	Charitable Donation	930	300.00
4	Bishop Guertin	Charitable Donation	930	100.00
5	Boys & Girls Club of Nashua	Charitable Donation	930	3,000.00
6	The Care Center	Charitable Donation	930	2,000.00
7	Charollette Ave School	Charitable Donation	930	350.00
8	City of Nashua	Charitable Donation	930	250.00
9	Community Hospice	Charitable Donation	930	900.00
10	Daniel Webster College	Charitable Donation	930	250.00
11	Girls Inc. of New Hampshire	Charitable Donation	930	1,000.00
12	Greater Nashua Chamber	Charitable Donation	930	200.00
13	Home Health & Hospice Care	Charitable Donation	930	1,000.00
14	May A Sweeney Home	Charitable Donation	930	100.00
15	Merrimack Lions Club	Charitable Donation	930	250.00
16	Merrimack Police	Charitable Donation	930	225.00
17	Merrimack Professional Firefighters	Charitable Donation	930	195.00
18	Millford Rotary	Charitable Donation	930	100.00
19	Nashua Senior Center	Charitable Donation	930	250.00
20	Marguerite's Place	Charitable Donation	930	200.00
21	Nashua Children's Home	Charitable Donation	930	43.00
22	Nashua Humane Society	Charitable Donation	930	733.56
23	Nashua Police Relief Association	Charitable Donation	930	300.00
24	Nashua School District #42	Charitable Donation	930	600.00
25	Boys & Girls Club of Nashua	Charitable Donation	930	20,000.00
26	Northeast Passage	Charitable Donation	930	100.00
27	Spartans Drum & Bugle Corp	Charitable Donation	930	250.00
28	Rotary Club of Nashua West	Charitable Donation	930	750.00
29	Salvation Army	Charitable Donation	930	500.00
30	Senior Activity Center	Charitable Donation	930	250.00
31	Special Olympics	Charitable Donation	930	100.00
32	Souhegan Valley Chamber of Commerce	Charitable Donation	930	250.00
33	St. Joseph's Community Services	Charitable Donation	930	1,000.00
34	The Youth Council	Charitable Donation	930	50.00
35	TV13/Nashua	Charitable Donation	930	500.00
36	VFW	Charitable Donation	930	225.00
37	YMCA of Greater Nashua	Charitable Donation	930	1,000.00
38		Total		\$ 47,912

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification	(a)	(b)	(c)	(d)
		Direct Payroll Distribution	Payroll Charged to Clearing Accounts	Total	Total
1	Operation	131,357			
2	Source of Supply	584,700			
3	Pumping	479,109			
4	Water Treatment	413,809			
5	Transmission and Distribution	196,961			
6	Customer Accounts	562,087			
7	Sales				
8	Administration and General				
9	Total Operation	2,368,023			
10	Maintenance				
11	Source of Supply	177,249			
12	Pumping	136,807			
13	Water Treatment	38,553			
14	Transmission and Distribution	329,514			
15	Administrative and General	325,247			
16	Total Maintenance	1,007,370			
17	Total Operation and Maintenance				
18	Source of supply (Lines 2 and 11)	308,606			
19	Pumping (Lines 3 and 12)	721,507			
20	Water Treatment Lines 4 and 13)	517,662			
21	Transmission and Distribution (Lines 5 & 14)	743,323			
22	Customer Accounts (Line 6)	196,961			
23	Sales (Line 7)	-			
24	Administrative and General (Lines 8 and 15)	887,334			
25	Total Operation and Maintenance (Lines 18-24)	3,375,393			
26	Utility Plant				
27	Construction (by utility departments)	178,120			
28	Plant Removal (by utility departments)				
29	Other Accounts (Specify)				
30	Officers	1,287,549			
31	Accounting	568,779			
32	Customer Service (includes Admin)	822,770			
33	Data Processing	258,152			
34	Engineering	532,346			
35	Jobbing	-			
36	Other	-			
37	Total Other Accounts	3,469,596			
38	Total Salaries and Wages	7,023,109			
		\$	\$	\$	\$

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers (1) (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	3,739,361	\$ 19,612,639	25,644	145.82	5.24
13	Totals, Account 462 Fire Protection Revenue **		\$ 3,474,623	807	N/A	N/A
14	Totals, Account 466 Sales for Resale		\$ 698			
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	3,739,361	\$ 23,087,960	26,451	145.82	\$ 5.24

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced ** (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)				Total Produced and Purchased (in 1000 gals.)
		Name of Seller: Town of Milford	Name of Seller: City of Manchester	Name of Seller: Town of Merrimack	Name of Seller:	
Jan	283,040	300	2,693			286,033
Feb	260,805	1,210	3,142			265,157
Mar	275,250	531	2,693	5,073		283,547
Apr	278,258	310	2,468			281,036
May	395,727	882	2,842			399,451
Jun	393,081	425	5,086	10,945		409,537
Jul	361,813	806	10,173			372,792
Aug	440,518	1,048	4,787			446,353
Sep	384,216	1,296	8,370	16,558		410,440
Oct	301,390	1,282	10,756			313,428
Nov	295,120	1,065	8,123			304,308
Dec	270,974	366	3,546	7,051		281,937
TOTAL	3,940,194	9,521	64,679	39,627		4,054,021

Max. day flow (in 1000 gals.): 18,030 DATE: 08/19/09 (WTP production only) ** Total water produced by Core WTP and all CWS wells

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)
Supply Pond	Surface				C,F,CA	3		
Harris Pond	Surface				C,F,CA	7		
Bowers Pond	Surface				C,F,CA	--		
Holt Pond	Surface				C,F,CA	--		
Merrimack River	River		V	V	C,F,CA	20		V
			29 Sq Miles	1,000				3,607,491

* Chlorination, Filtration, Chemical, Addition, Other

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
NONE					

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station **	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Richardson Estates well 1	Bedrock	454	1987			33		1,926,733
Hi and Lo Estates well 2				c.ca,f				-
Hi and Lo Estates well 4	Bedrock	600		c.ca,f	25	25	3	3,287,808
Twin Ridge well 2	Bedrock	500	1988	c.ca o f	15			1,700,602
Twin Ridge well 4	Bedrock			c.ca o f	15			2,811,407
Twin Ridge well 5	Bedrock	805		c.ca o f	15			1,708,782
Twin Ridge well 6	Bedrock	600	2003	c.ca o f	15			578,706
Drew Woods well 1	Bedrock	535	1988	c.ca,o	22			27,601
Drew Woods well 3	Bedrock	350	1988	c.ca,o	67			11,584,885
Drew Woods well 4	Bedrock	390	1988	c.ca,o	25			9,699,904
Drew Woods well 5	Bedrock	881	1999	c.ca,o	90			8,236,442
Drew Woods well 6	Bedrock	472	1999	c.ca,o	44			3,787,573
Drew Woods well 7	Bedrock	700	1999	c.ca,o	28			727,654
Hubbard well 2	Bedrock	1000		c.ca	32			2,628,967
Redfield Estates well 1	Bedrock			c.ca	17			-
Redfield Estates Well 7		420		c.ca	10			1,647,542
Glenn Ridge Well #1	Bedrock	295	1989	c.ca o f	35	35	3	5,038,581
Glenn Ridge Well #2	Bedrock	215	1989	c.ca o f	35	35	3	4,949,763
Ashley Commons	Bedrock	845	1990	c.o	25	25	3	2,015,306
Bedford Well #1	Bedrock	473	1991	c.ca	25			1,418,208
Bedford Well #4	Gravel	65	1996	c.ca	40			1,853,760
Maple Haven W2	Bedrock	330	1993	ca	30			1,964,975
Maple Haven W3	Bedrock	305	1993	ca	6			-
Maple Haven W4	Bedrock	300	1993	ca	40			2,893,723
Glenwoodlands W1	Bedrock	250	1989	f	30			2,483,928
Glenwoodlands W2	Bedrock	250	1989	f	38			2,552,275
Badger Hill W1	Bedrock	505	2002	c	35			4,521,780
Badger Hill W2	Bedrock	705	2002	c	10			-
Badger Hill W3	Bedrock	305	2002	c	59			2,766,583

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro; on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment
Autumn Woods	Salem	4	7.5	300	7,106,066	40,000		C, CA
AVD (Amherst)	Amherst	1		600	-	225,000		N/A
Bon Terrain	Amherst	1	60	800	215,867,200	1,000,000		C, CA
English Woods	Bedford	2	60		2,043,437	8,000		CA
Great Bay	New Market	2	10		4,687,230	20,000		N/A
Souhegan Woods	Amherst	1	10	125	13,116,718	40,000	10,000	C, CA
Valley Field	Plastow	2	5	250	4,131,799	20,000	6,300	C, CA
Sweet Hill	Plastow	2	5	125	2,936,598	12,000	1,350	C
Richardson Estates	Derry	2	5		1,926,733	10,000	1,800	N/A
Hi-Lo Estates	Derry	2	10		3,287,808	20,000	2,300	C, CA
Twin Ridge	Plastow	2	5		6,799,497	40,000	5,000	C, CA
Drew Woods	Derry	3	50	1200	34,064,059	225,000	8265	C, CA
Hubbard	Derry	2	5		2,628,967	20,000	2,500	C
Redfield	Derry	2	10		1,647,542	20,000	6,120	C, CA
Glen Ridge	Derry	2	2		9,988,344	20,000	400	C, CA
Ashley Commons	Milford	2	5		2,015,306	15,000	1,200	C, CA
Bedford Water	Bedford	2	25		3,271,968	30,000	2,800	C, CA
Maple Haven	Derry	2	5		4,858,698	22,000	2,000	CA
Glenwoodlands	Epping	2	5		5,036,203	30,000	5,000	O
Powder Hill	Bedford	5	10	1000	38,934,233	200,000	5,000	N/A
Cabot Preserve	Bedford	4	15	400	10,784,802			N/A
Badger Hill	Milford	4	15	600	7,288,363	50,000		C, CA
Barr Farms	Bedford	3	5	200	5,877,050			N/A
Federal Hill Booster Station	Milford	5	20	1200	2,918,202			N/A
Pennichuck WTP	Nashua	6	500	22200	3,607,491,000	7,500,000		C, CA, F
Pennichuck WTP (natural gas)	Nashua	1	550	10	-			C
Donald Street	Bedford	2	50	700	53,471,201			N/A
Coburn Ave	Nashua	2	25	500	11,877,492			N/A
Souhegan Booster	Amherst	2	20	400	41,057,036			C
Milford Booster	Milford	2	50	550	Not Available			N/A
Bowers Landing	Merrimack	3	10	225	6,797,610			N/A
Shakespeare	Nashua	3	7.5		14,881,111			N/A
Timberline	Nashua	3	300	1500	Not Available			N/A
Main Dunstable	Nashua	2	100	1400	37,064,000			N/A
Kessler	Nashua	3			11,689,601			N/A
Taylor Falls	Hudson	1	25	1100	109,049,900			N/A
Sky Meadow	Nashua	2	40	800	31,646,405			N/A
Orchard Ave	Nashua	2	5	135	16,348,245			N/A
High Pine	Nashua	3	60	2500	379,005,886			N/A
Northfield Booster Station	Nashua	3	5	150	4,885,700			N/A

S-7 TANKS, STANDPIPES, RESERVOIRS
(Exclude tanks inside pump stations)

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/ Covered	Overflow Elev.	Area Served
Shakespeare I	Tank	Concrete	1.00	1966	Covered		Nashua, NH
Shakespeare II	Tank	Concrete	1.70	1993	Covered		Nashua, NH
Kessler Farms	Tank	Steel	4.50	1987	Covered		Nashua, NH
Bon Terrain	Tank	Steel	1.00	1992	Covered		Amherst, NH (Limited Area)
Amherst Tank	Tank	Steel	0.22	2002	Covered		Amherst, NH (Limited Area)
Coburn	Tank	Concrete	0.30	1976	Covered		Nashua, NH
Fifield I	Tank	Steel	5.00	1958	Covered		Nashua, NH
Powder Hill Tank	Tank	Concrete	0.15	1996/7	Covered		Bedford, NH (Limited Area)
Drew/Bliss/Hubbard	Tank	Concrete	0.23	2002	Covered		Derry, NH (Limited Area)
Fifield II	Tank	Concrete	6.60	1997	Covered		Nashua, NH
WTP Finished Water Storage	Tank	Concrete	6.50	2006	Covered		Nashua, NH

S-8 ACTIVE SERVICES, METERS AND HYDRANTS
(Include Only Property Owned by the Utility)

(1)	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	16"	Unknown	Total
Services	-	14,605	7,092	957	946	4	244	335	230	9	18	3	1,682	26,125
Fire Services	-	-	-	-	29	-	105	369	284	6	13	1	-	807
Meters	23,840	527	515	420	267	57	10	8	-	-	-	-	-	25,644
Hydrants	Municipal:	2,468		Private:	-									2,468

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round	Seasonal
23,966	1,777	231	151	26,125	26,009	116

Notes:

(1) Service/customer counts (S-8) and (S-9) are based on any stop to end that has been active for billing purposes at one time and not abandoned. Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Service/customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants noted above only represent a few customer accounts.

S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Ductile Iron	Cast Iron	PVC	Non-PVC Plastic	Transite	Cement Lined	Galv. Steel	Copper	Material Unknown	RCPP	Total
1"		662		1,148		348	419	846			3,423
1-1/4"						5,196	1,165				6,361
1-1/2"						3,186	286	120			4,937
2"		1,143	99,623	1,322		9,497	5,601	217	670		118,073
3"			35,254								35,254
4"	59,592	37,835	81,183		6,956						185,566
6"	37,969	147,404	38,078	116	20,086						243,653
8"	389,384	450,790	74,762		127,774						1,042,710
10"	7,290	21,920	6,459	165							35,834
12"	211,347	109,242	5,181	494	47,240						373,504
14"		535									535
16"	96,304	21,565			19,554						137,423
18"											-
20"	1,611	732									2,343
24"	59,599	18,287									77,886
30"	8,840										8,840
36"											-
42"										570	570
48"											-
72"						1,325					1,325
Unspecified											-
Total	871,936	810,115	340,540	4,590	221,610	19,552	7,471	1,183	670	570	2,278,237

